



Monthly Report

May 2017

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Operations Performance Metrics Monthly Report



May 2017 Report

Operations & Reliability Department New York Independent System Operator

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data collected on or before June 8, 2017.

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May 2017 Operations Performance Highlights

- Peak load of 25,578 MW occurred on 05/18/2017 HB 16
- All-time summer capability period peak load of 33,956 MW occurred on 7/19/2013 HB 16
- 9:35 hours of Thunder Storm Alerts were declared
- 0 hours of NERC TLR level 3 curtailment
- A Major Emergency was declared on 05/21/2017 in HB17 for the loss of 1,000MW of generation in ISONE causing the Central East interface flow to exceed its voltage collapse limit.
- Energy Market and M2M changes were implemented on 05/01/2017 following the expiration of the Con Ed/PSEG wheel. These changes, detailed in the *NY-NJ PAR Interchange & OBF* web posting, include: modification to the NY-PJM AC interchange distribution, introducing the Operational Base Flow (OBF), and adding the PARs at the ABC and JK interfaces to the M2M PAR coordination program.
- The following table identifies the estimated production cost savings associated with the Broader Regional Market initiatives.

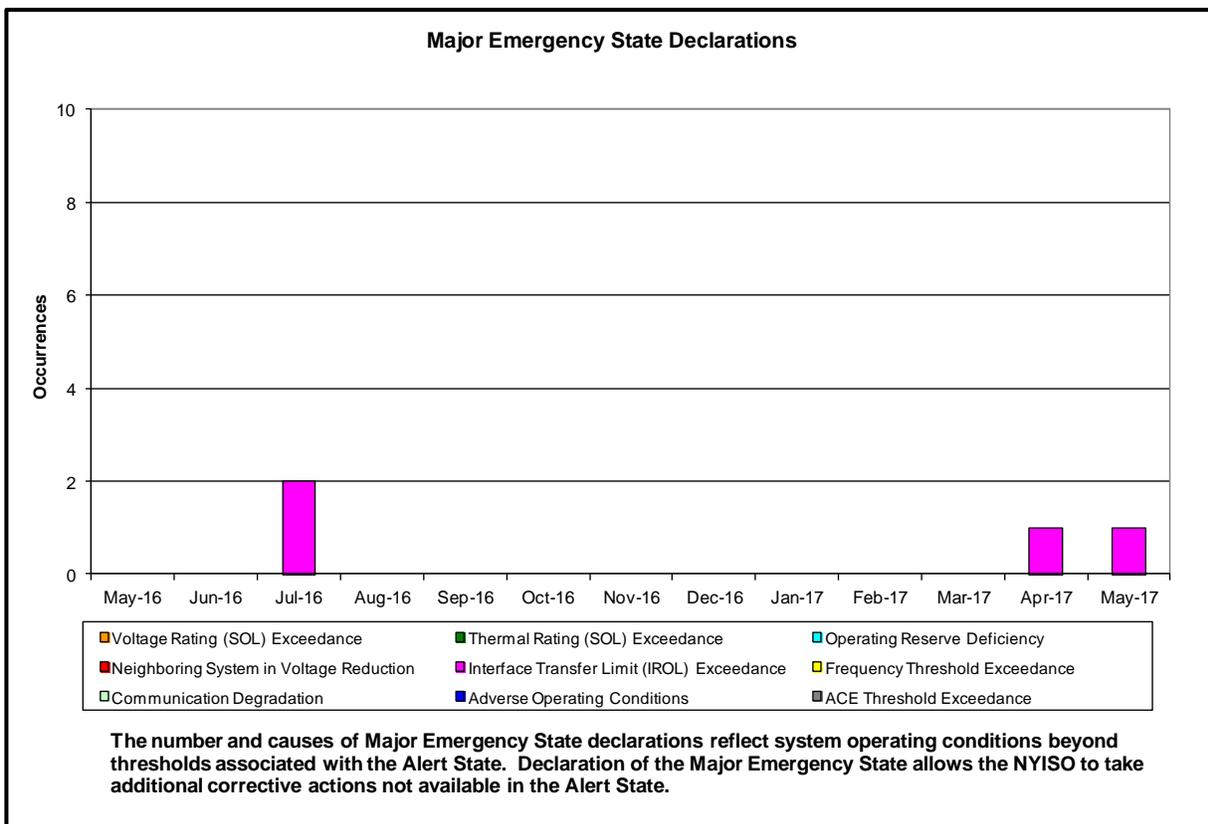
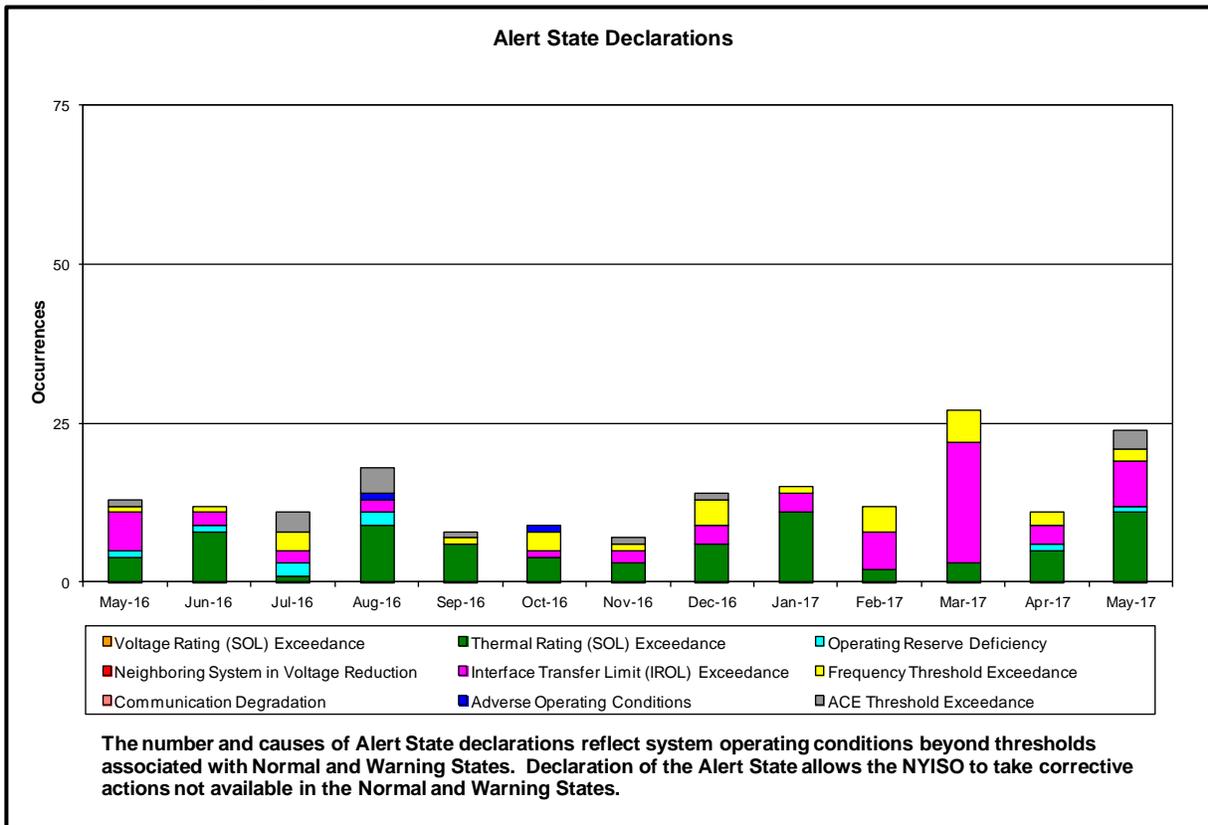
	Current Month Value (\$M)	Year-to-Date Value (\$M)
NY Savings from PJM-NY Congestion Coordination	\$1.89	\$8.64
NY Savings from PJM-NY Coordinated Transaction Scheduling	\$0.03	(\$0.25)
NY Savings from NE-NY Coordinated Transaction Scheduling	\$0.00	(\$0.24)
Total NY Savings	\$1.92	\$8.15
Regional Savings from PJM-NY Coordinated Transaction Scheduling	\$0.59	\$1.31
Regional Savings from NE-NY Coordinated Transaction Scheduling	\$0.10	\$0.48
Total Regional Savings	\$0.69	\$1.79

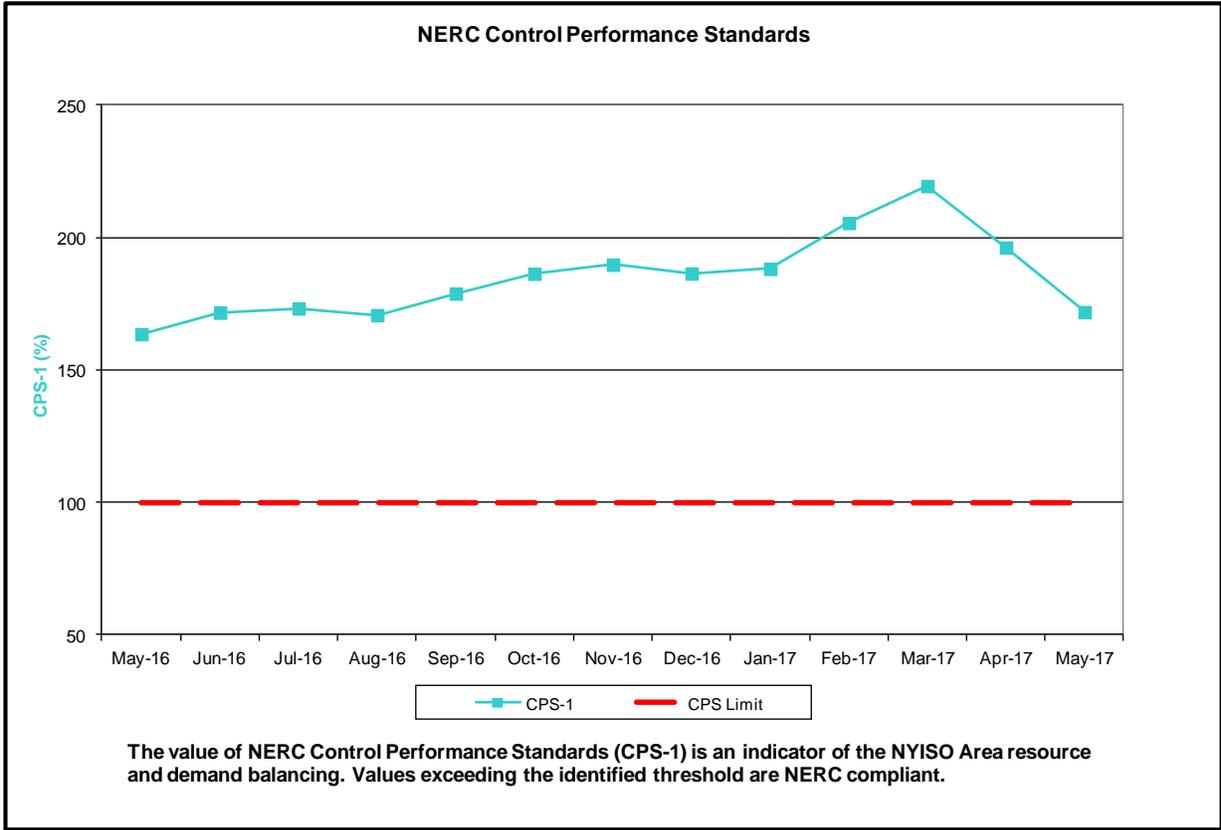
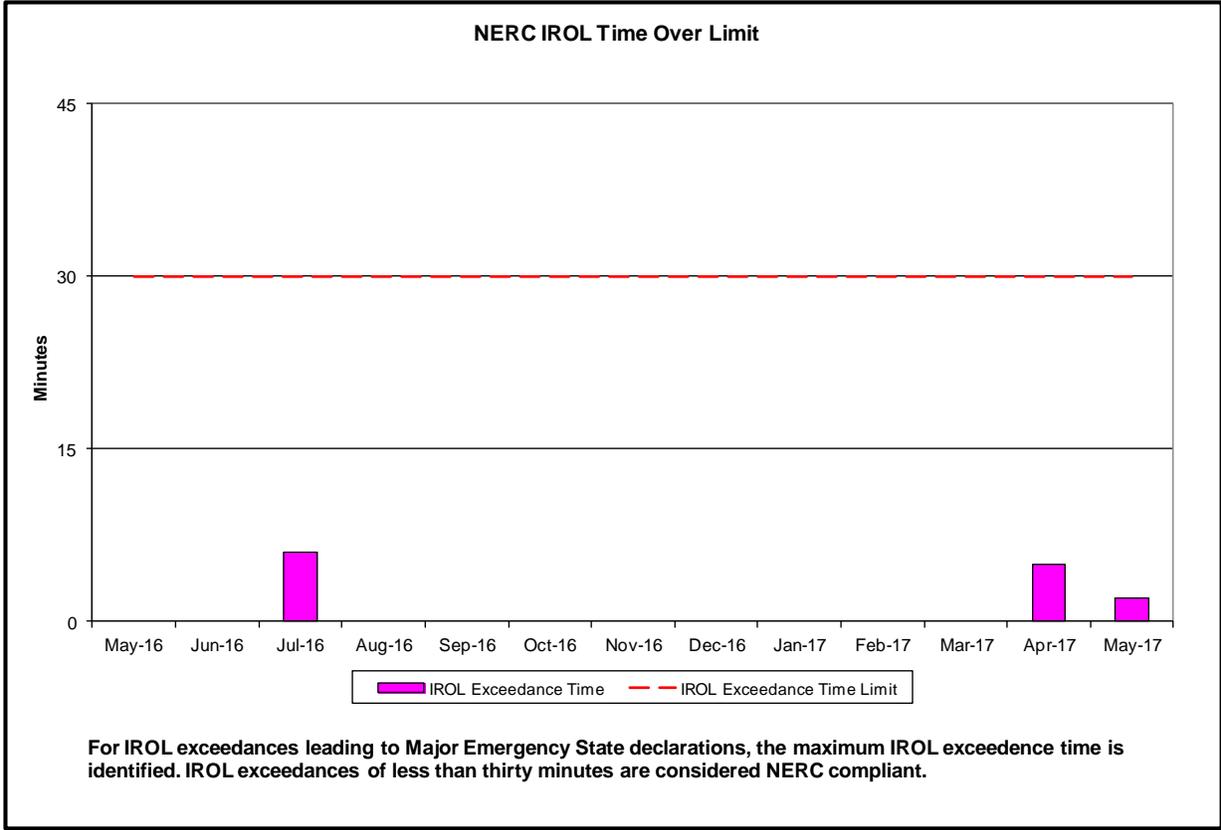
- Statewide uplift cost monthly average was (\$0.13)/MWh
- The following table identifies the Monthly ICAP spot market prices by locality and price delta.

Spot Auction Price Results	NYCA	Lower Hudson Valley Zones	New York City Zone	Long Island Zone
June 2017 Spot Price	\$3.89	\$10.01	\$10.24	\$6.69
May 2017 Spot Price	\$1.72	\$10.28	\$10.57	\$6.71
Delta	\$2.17	(\$0.27)	(\$0.33)	(\$0.02)

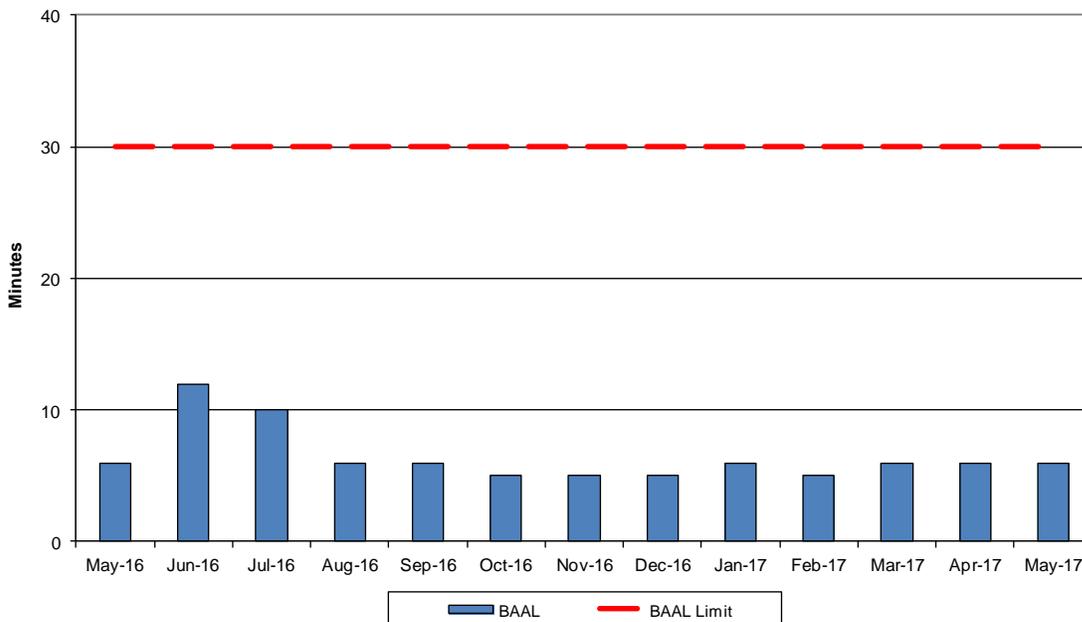
- LHV - Price decreases by \$0.27 due to increases in generator UCAP available and decrease in unoffered MW
- NYC - Price decreases by \$0.33 due to increases in generator UCAP available and decrease in unoffered MW
- NYCA - Price increase by \$2.17 due primarily to reduced Imports and increased Exports, and also an increase in UCAP available.

- Reliability Performance Metrics



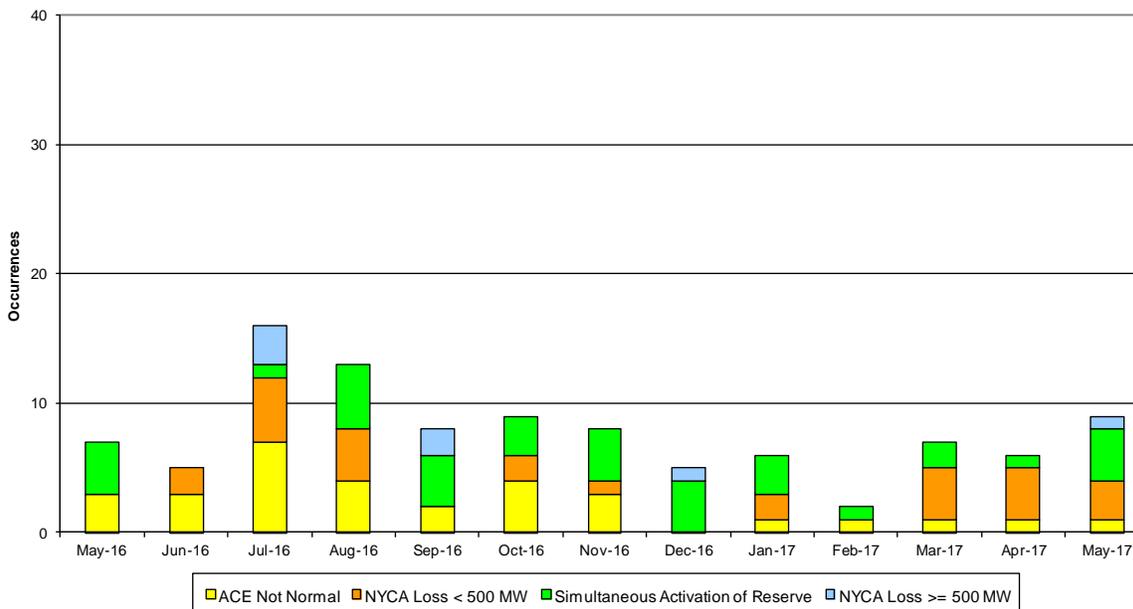


NERC Balancing Authority ACE Limit Standard



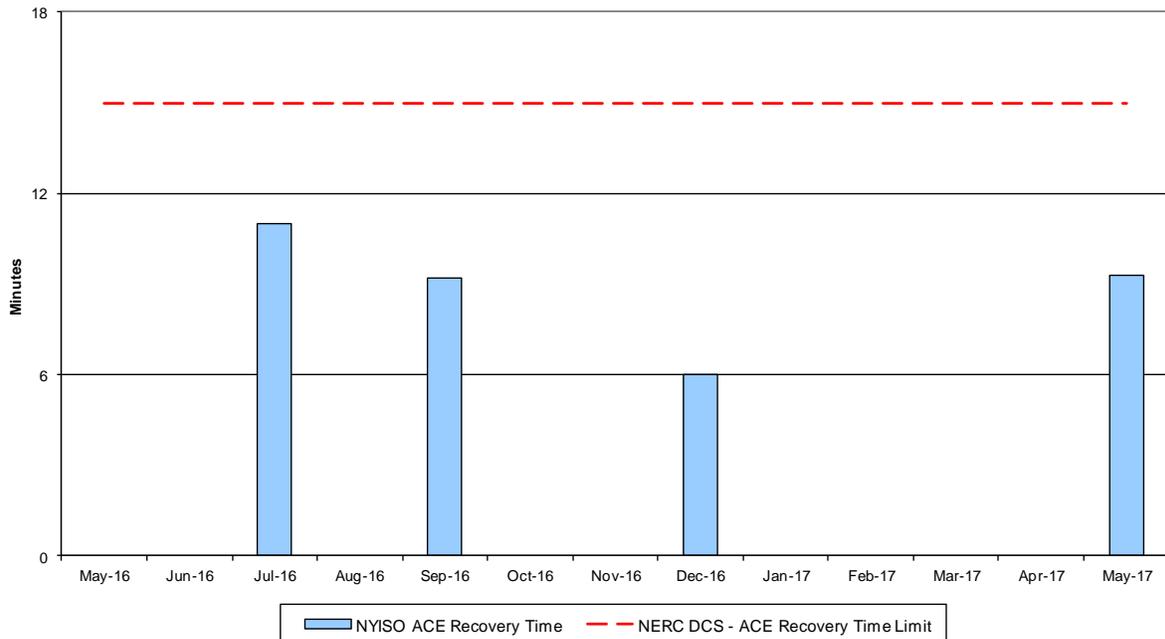
The amount of time the clock-minute average ACE exceeds the clock-minute Balancing Authority ACE Limit (BAAL) is an indicator of the NYISO Area resource and demand balancing. The maximum BAAL exceedance time is identified. BAAL exceedances of less than 30 consecutive clock-minutes are NERC compliant.

Reserve Activations



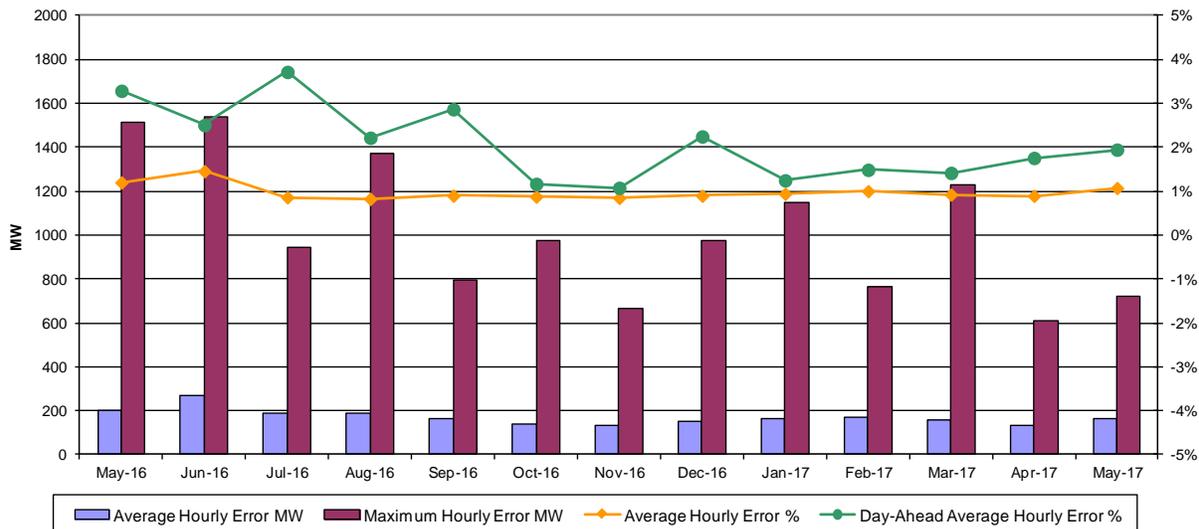
NYISO Reserve Activations are indicators of the need to respond to unexpected operational conditions within the NYISO Area or to assist a neighboring Area (Simultaneous Activation of Reserves) by activating an immediate resource and demand balancing operation.

DCS Event Time to ACE Recovery

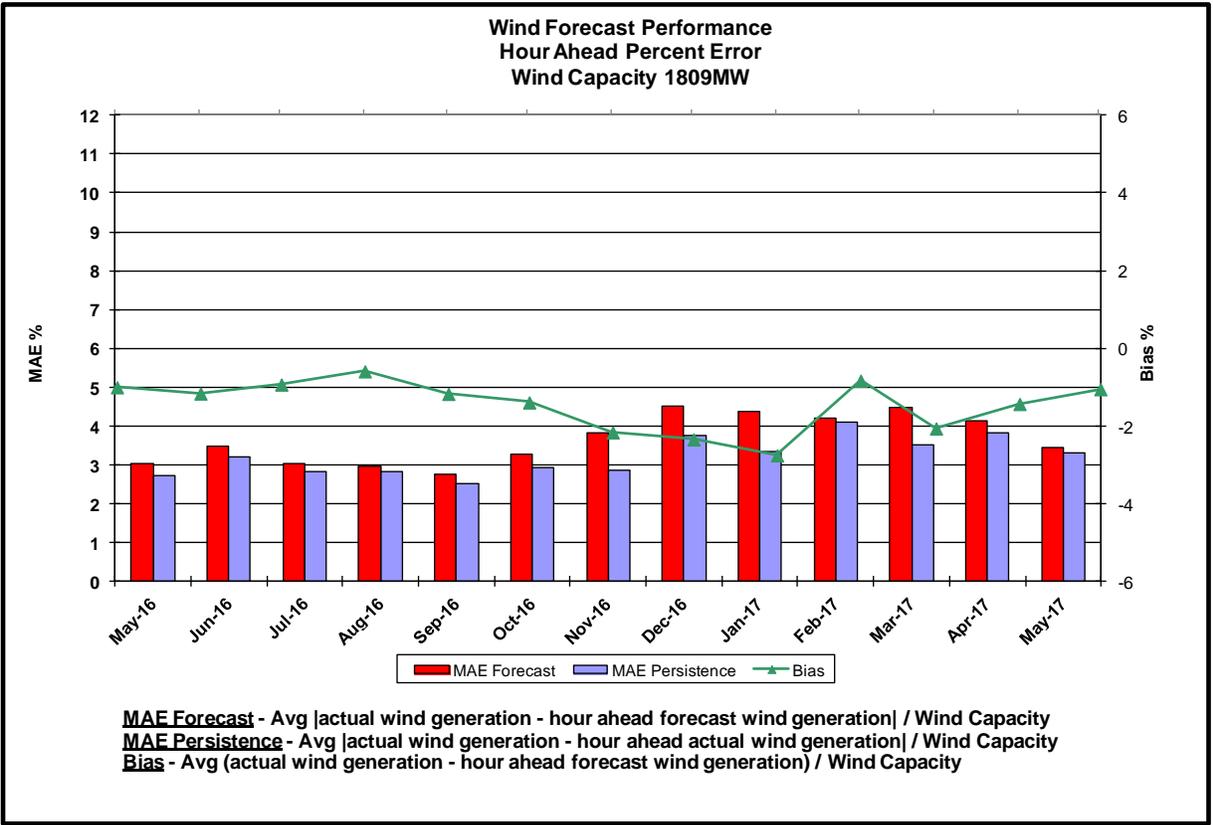
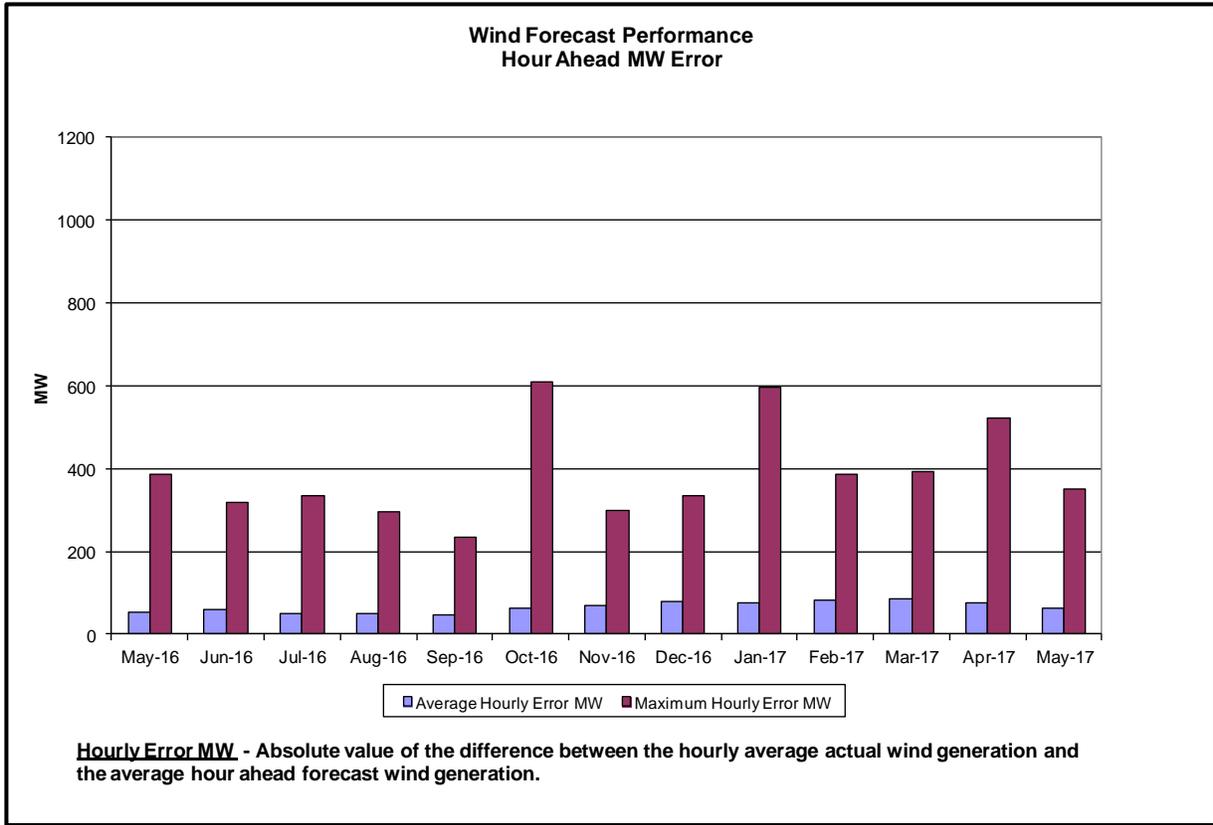


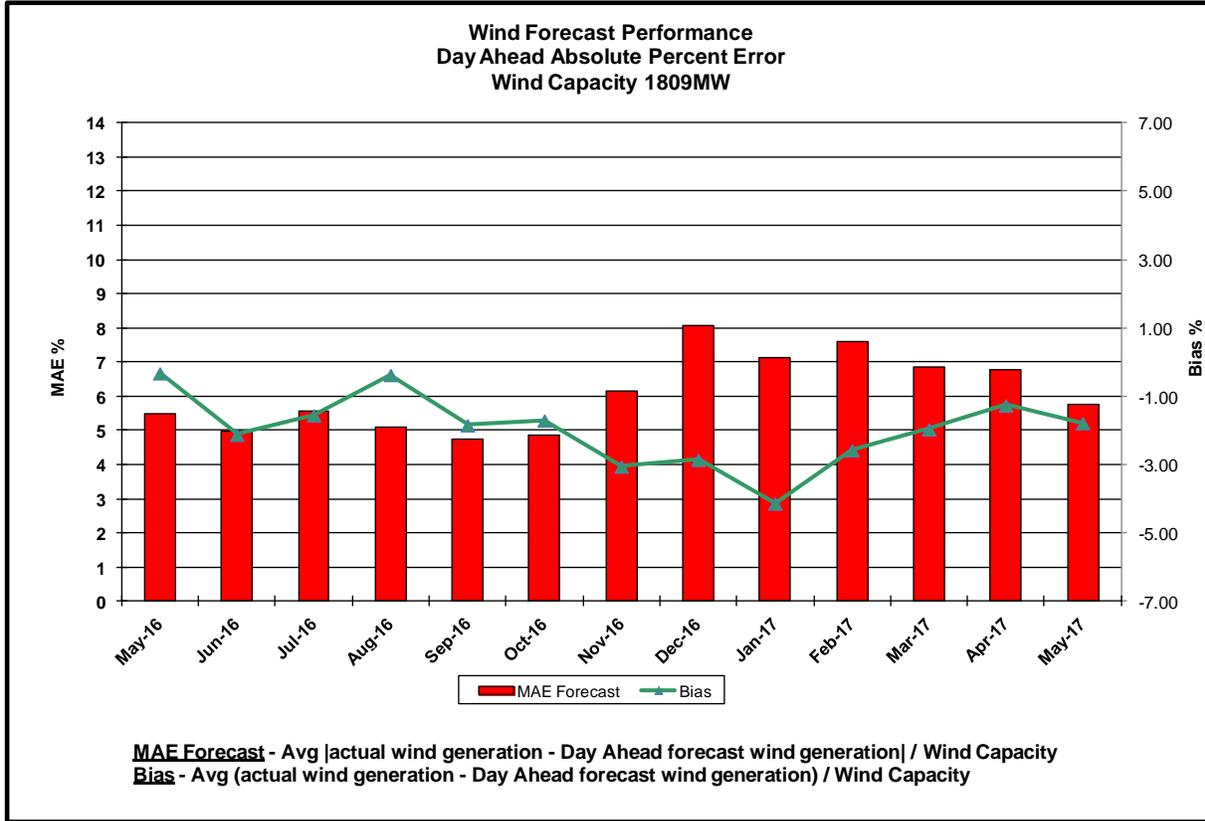
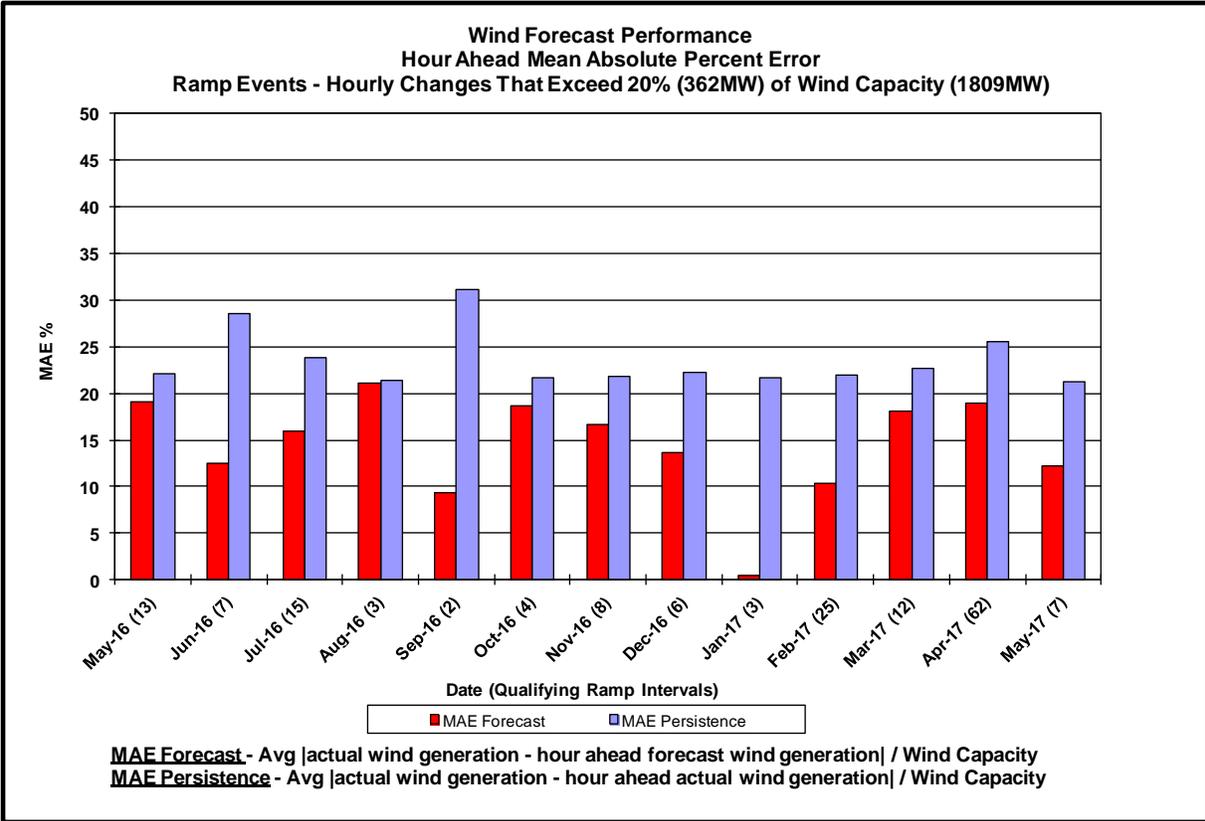
For NYISO initiated Reportable Disturbances, the maximum ACE recovery time is identified. Recovery times of less than 15 minutes are considered NERC compliant.

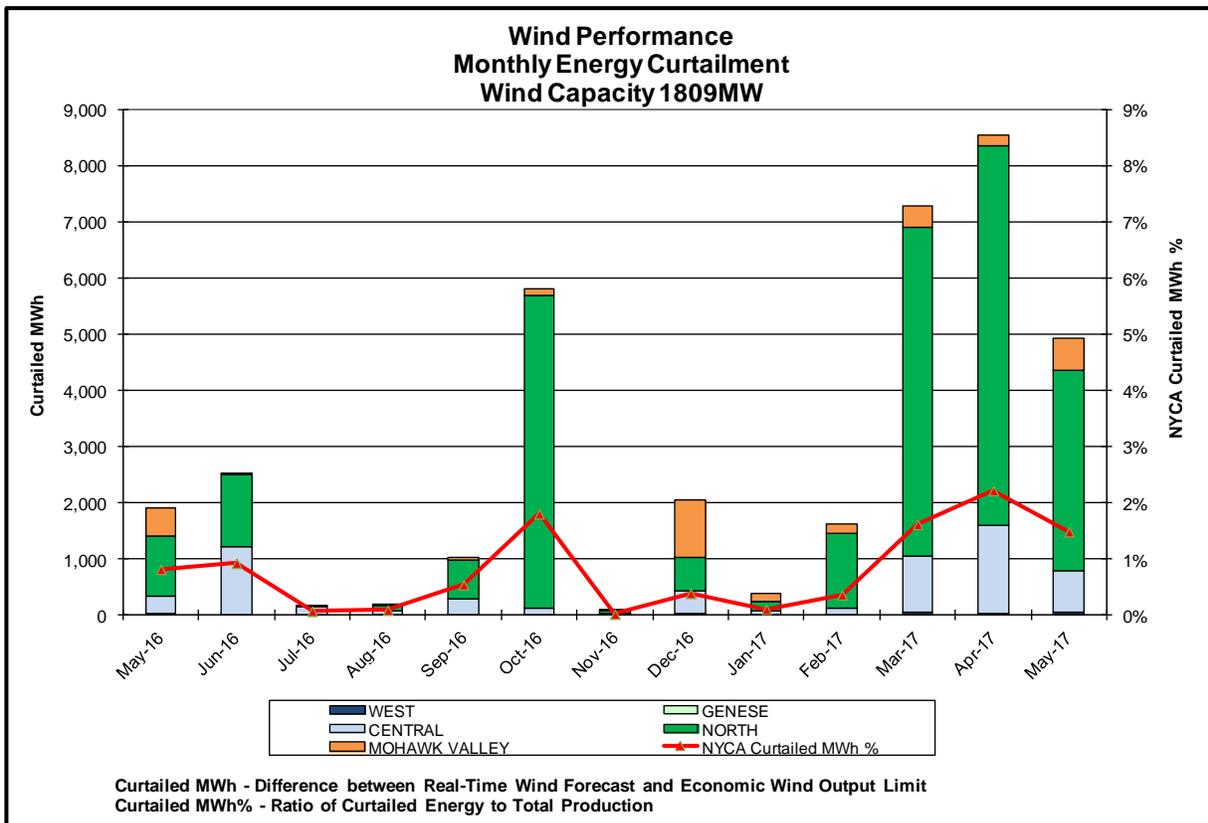
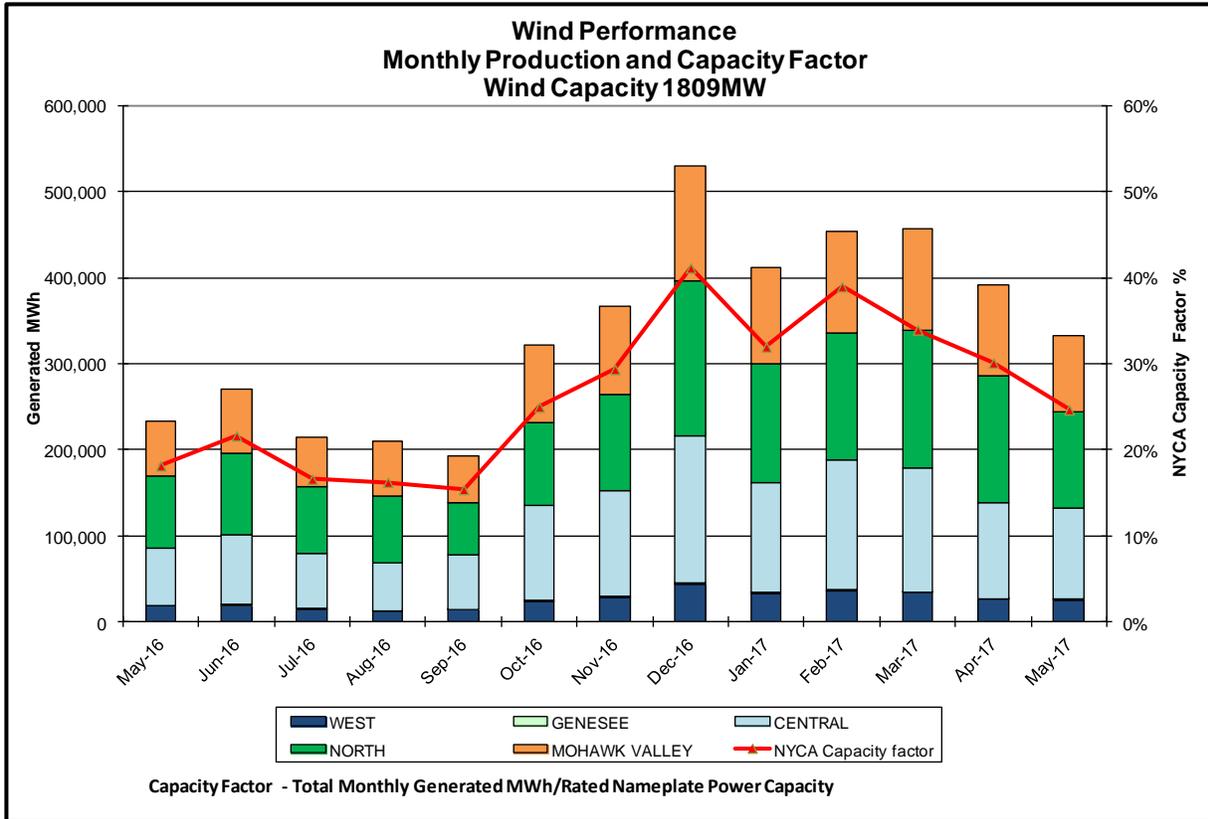
Load Forecast Performance

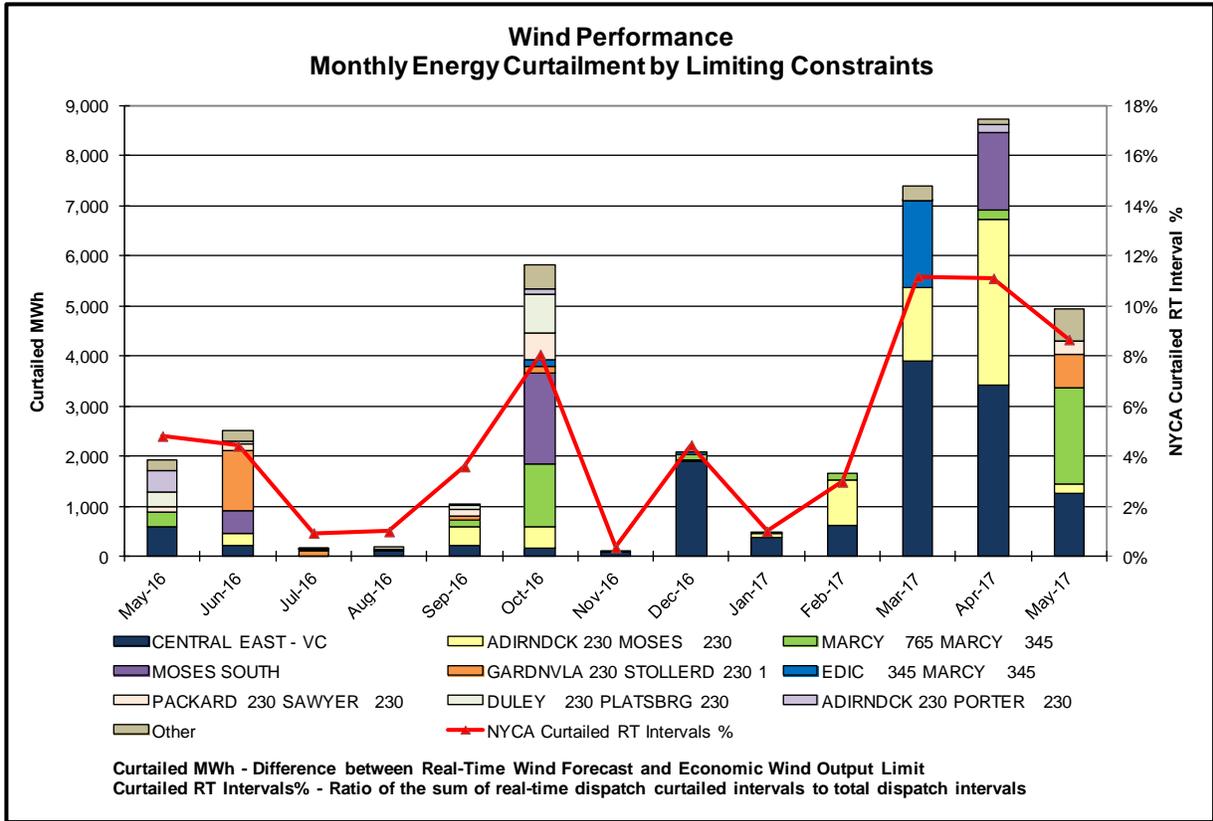


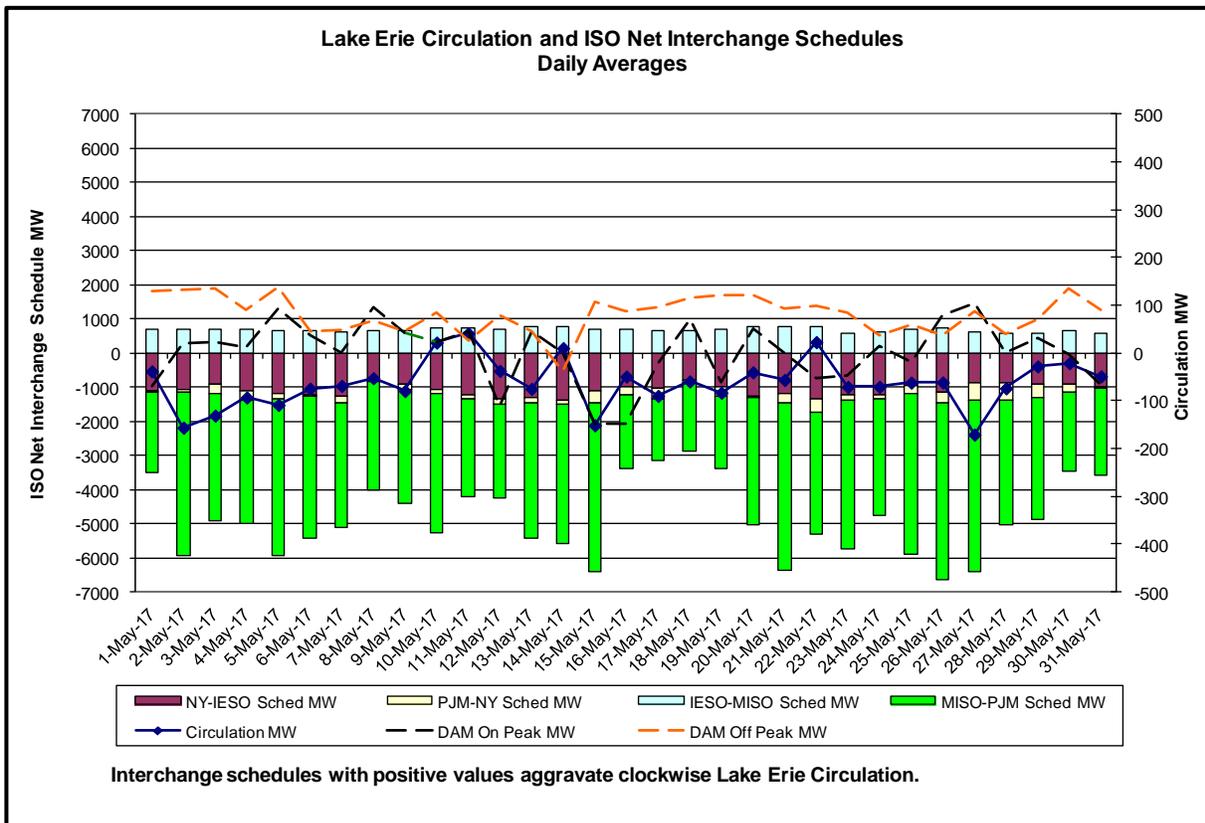
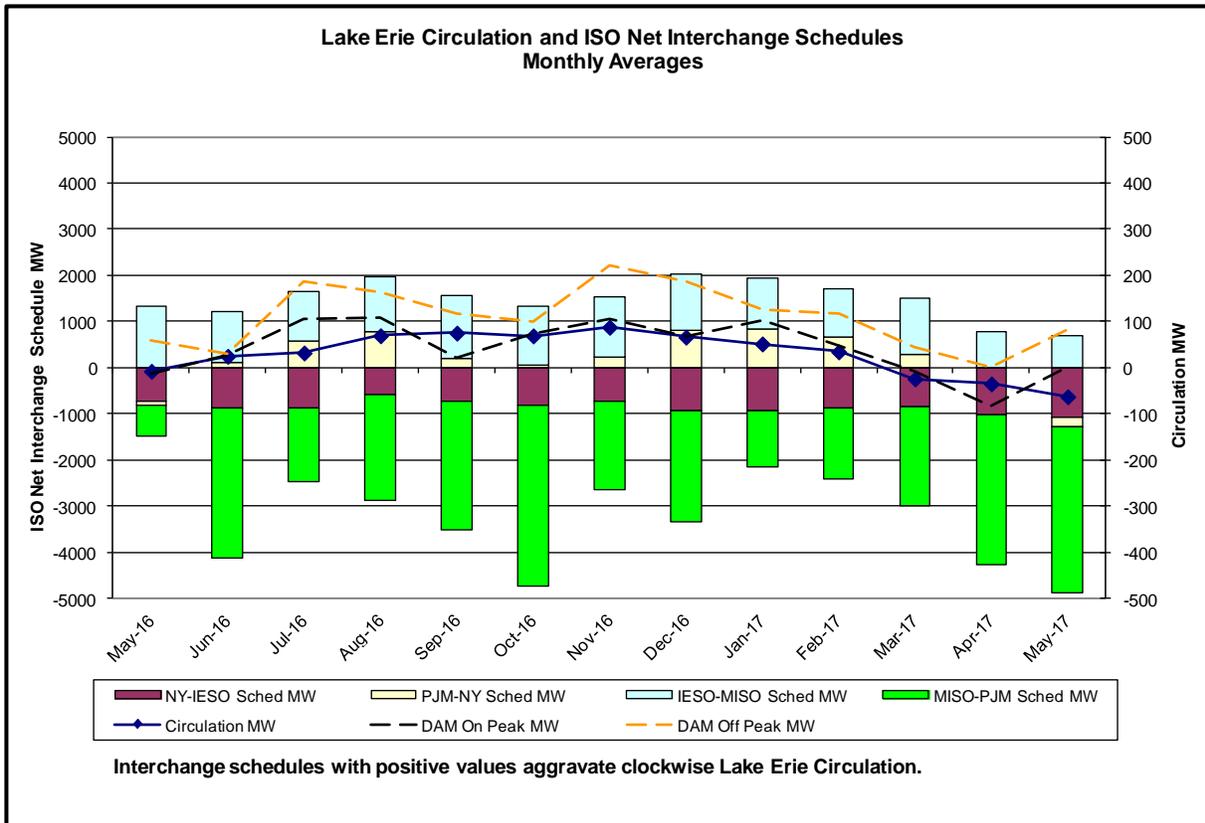
Hourly Error MW - Absolute value of the difference between the hourly average actual load demand and the average hour ahead forecast load demand.
Average Hourly Error % - Average value of the ratio of hourly average error magnitude to hourly average actual load demand.
Day-Ahead Average Hourly Error % - Average across all hours of the month of the absolute value of the difference between actual load demand and the Day-Ahead forecast load demand, divided by the actual load demand.



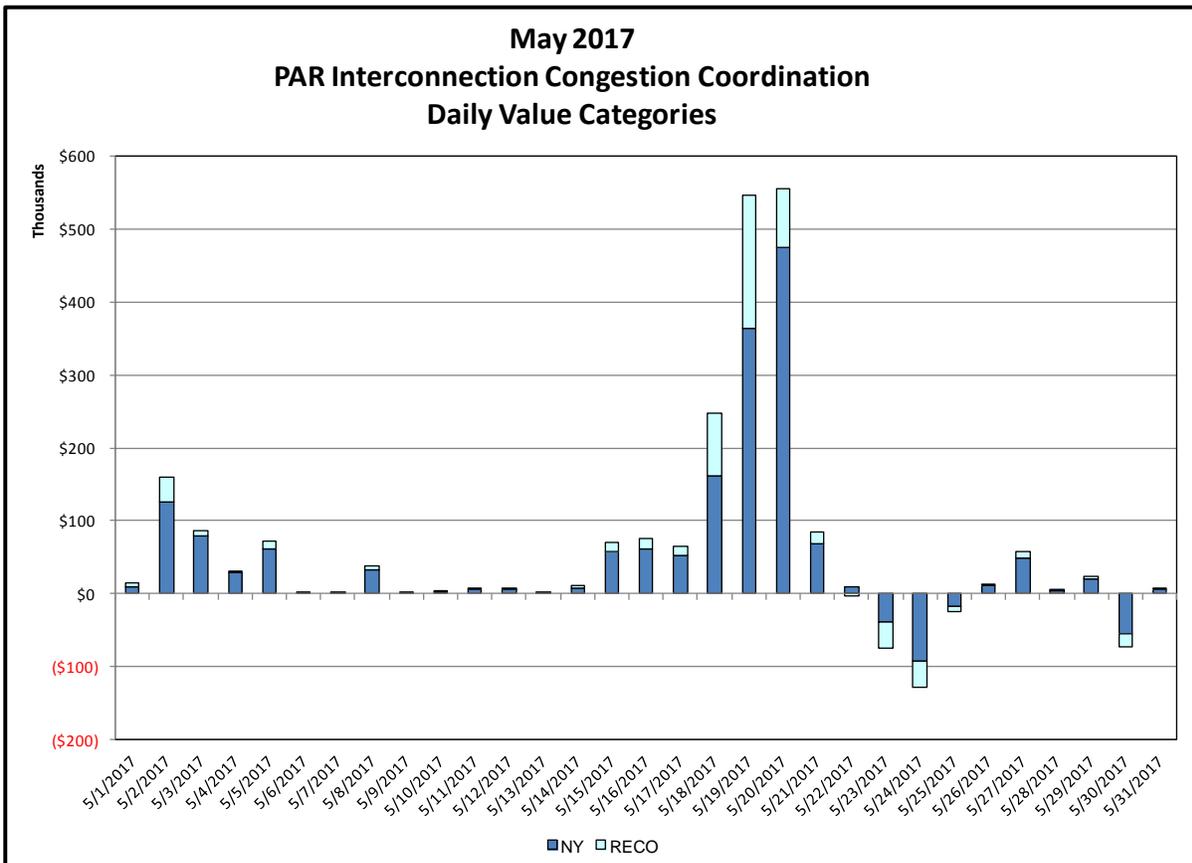
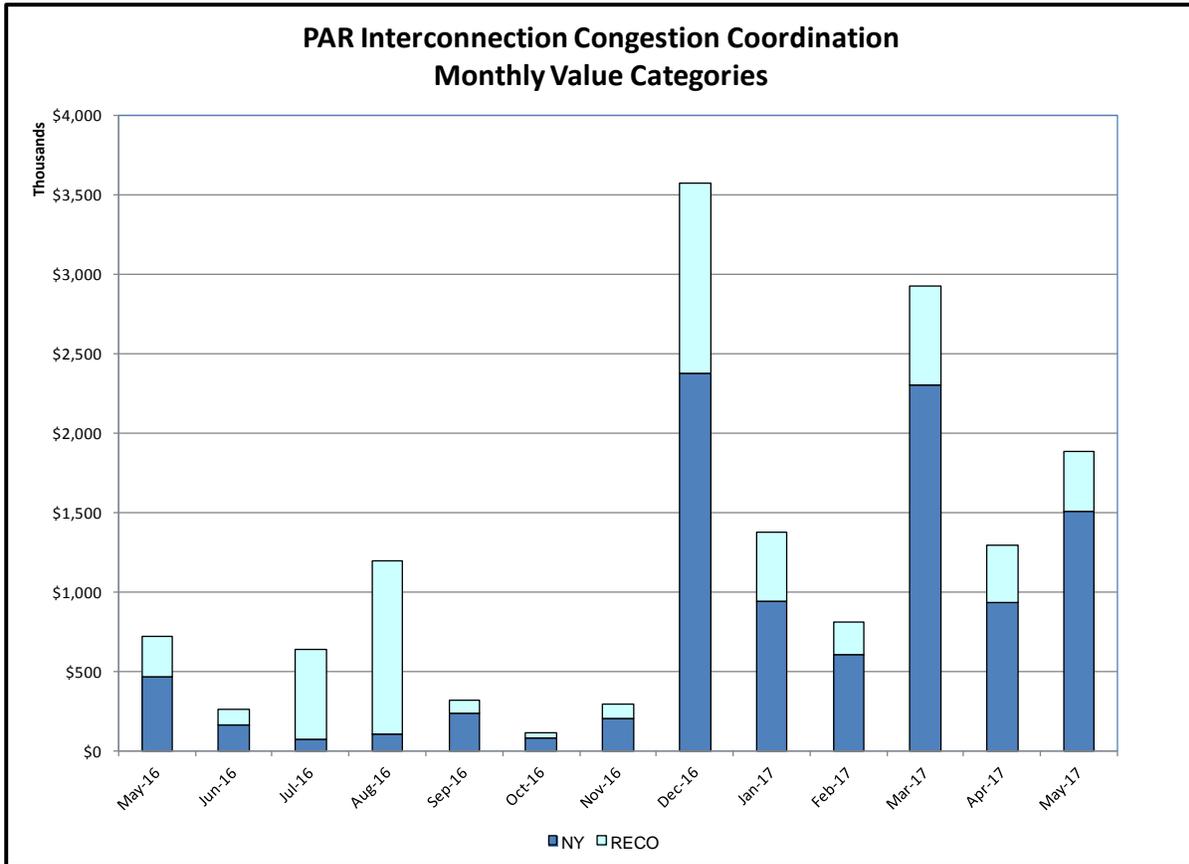






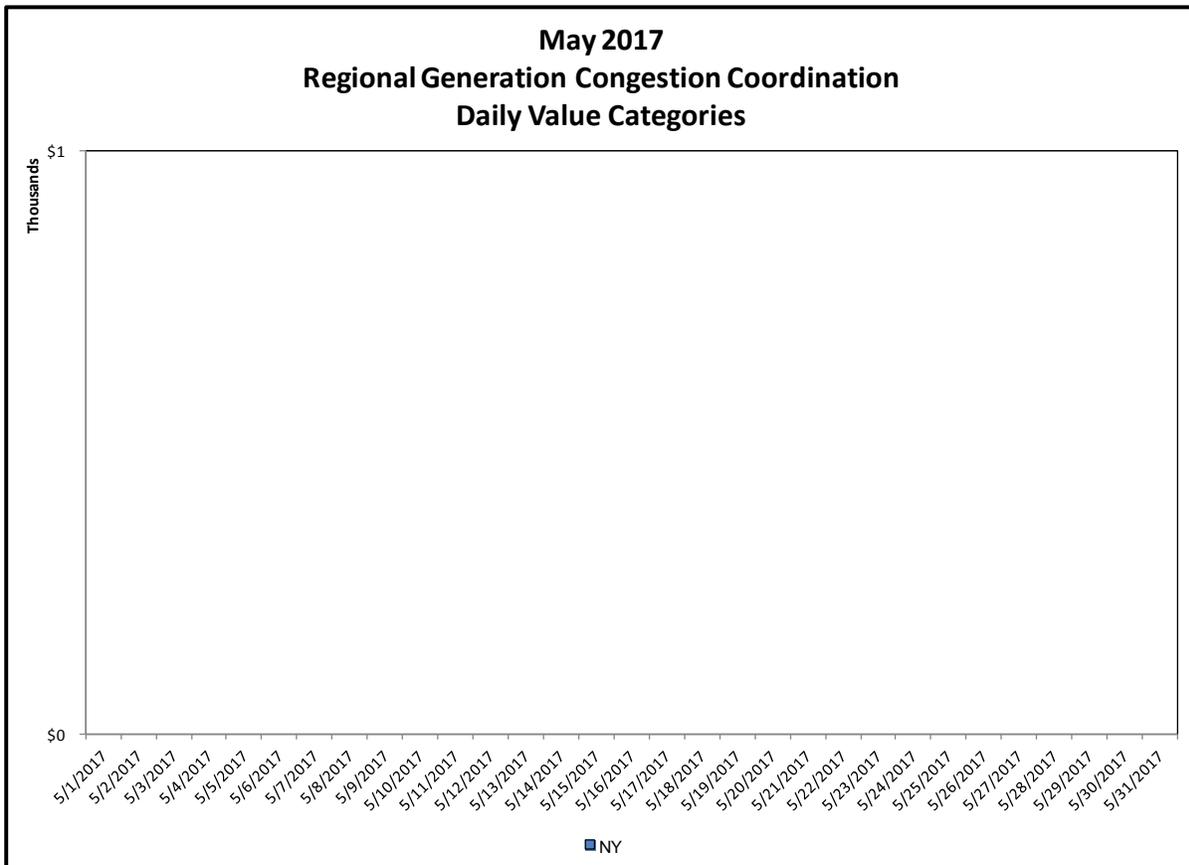
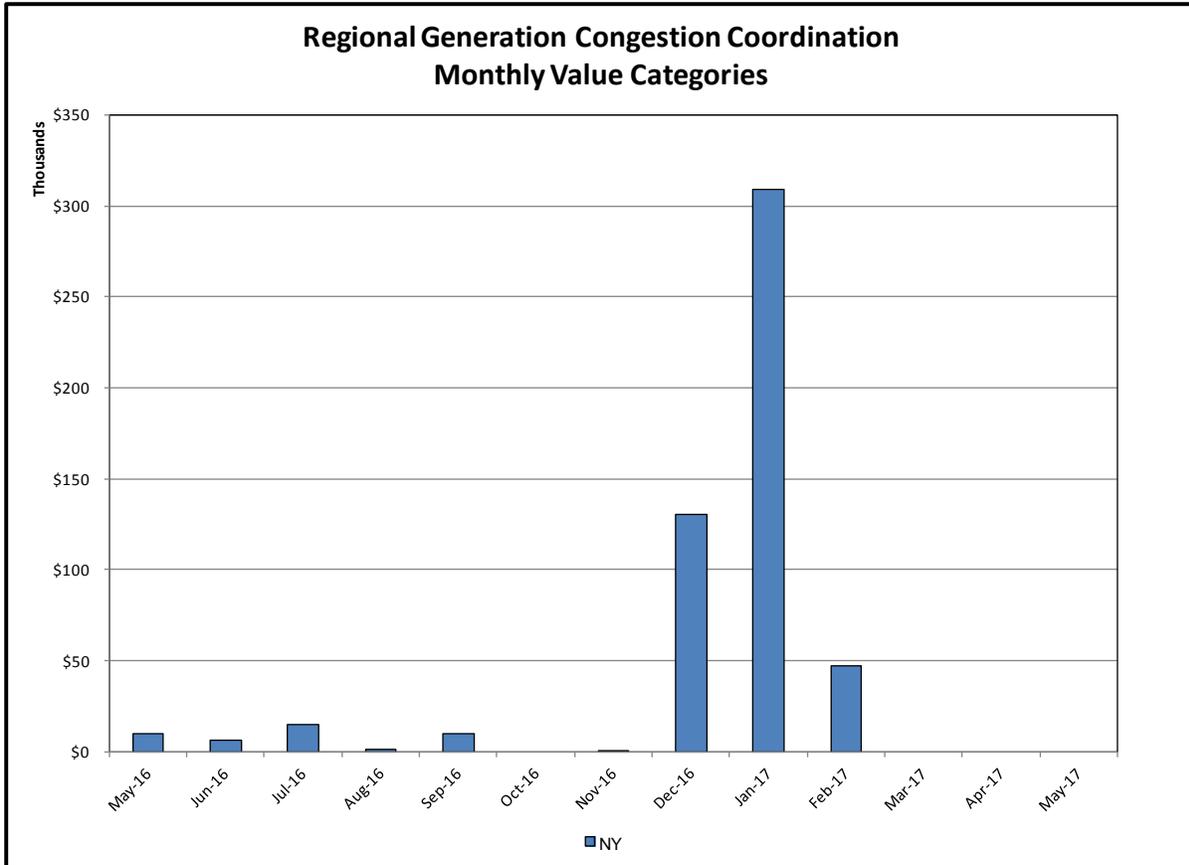


Broader Regional Market Performance Metrics



Ramapo Interconnection Congestion Coordination

<u>Category</u>	<u>Description</u>
NY	Represents the value NY realizes from Market-to-Market Ramapo Coordination. When experiencing congestion, this includes (1) the estimated savings to NY for additional deliveries into NY, plus (2) PJM compensation to NY for additional deliveries into PJM (as compared to the Ramapo Target level, excluding RECO). This is net of any settlements to PJM when they are congested.
RECO	Represents the value of PJM's obligation to deliver 80% of service to RECO load over Ramapo 5018. This includes (1) the estimated reduction in NYCA congestion due to the PJM delivery of RECO over Ramapo 5018, plus (2) PJM compensation to NY for NYCA congestion for the under-delivery or inability to deliver service to RECO load over Ramapo 5018.



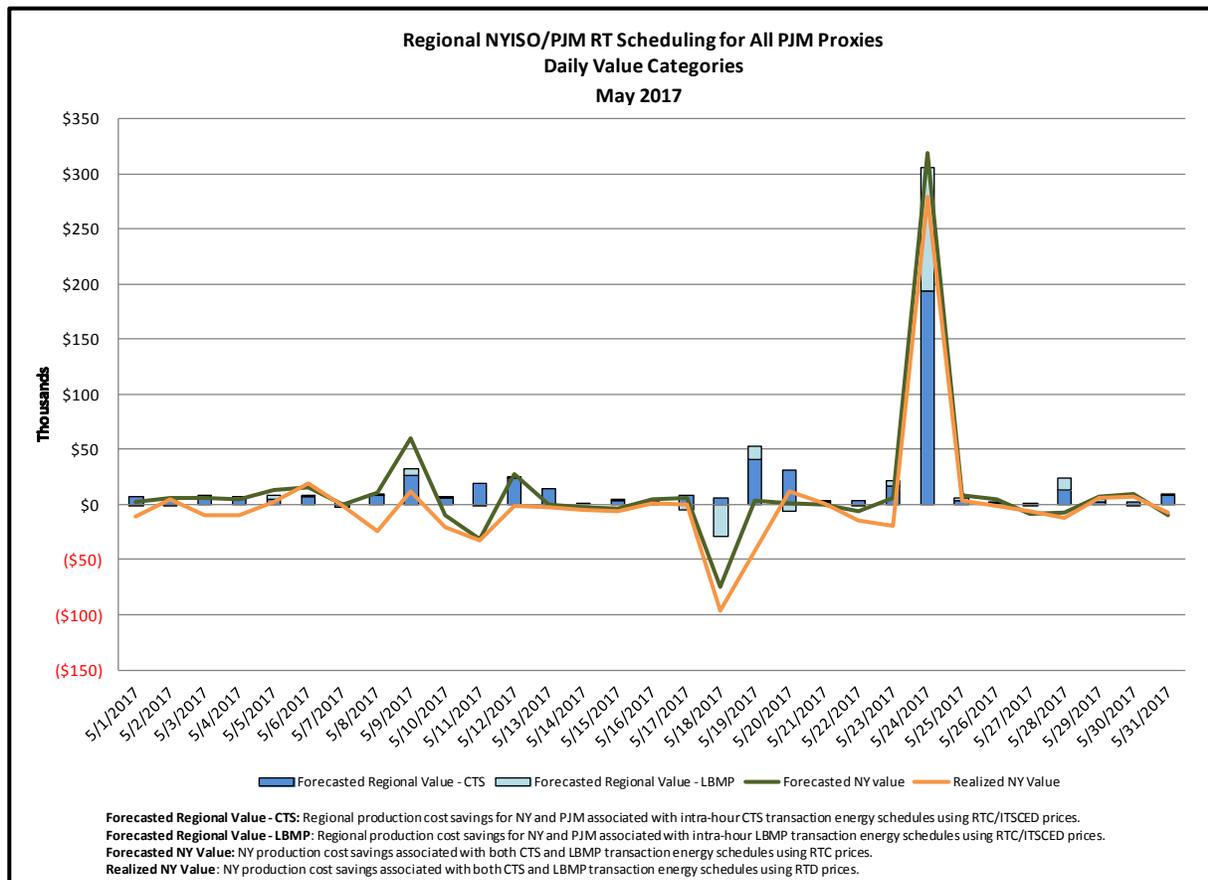
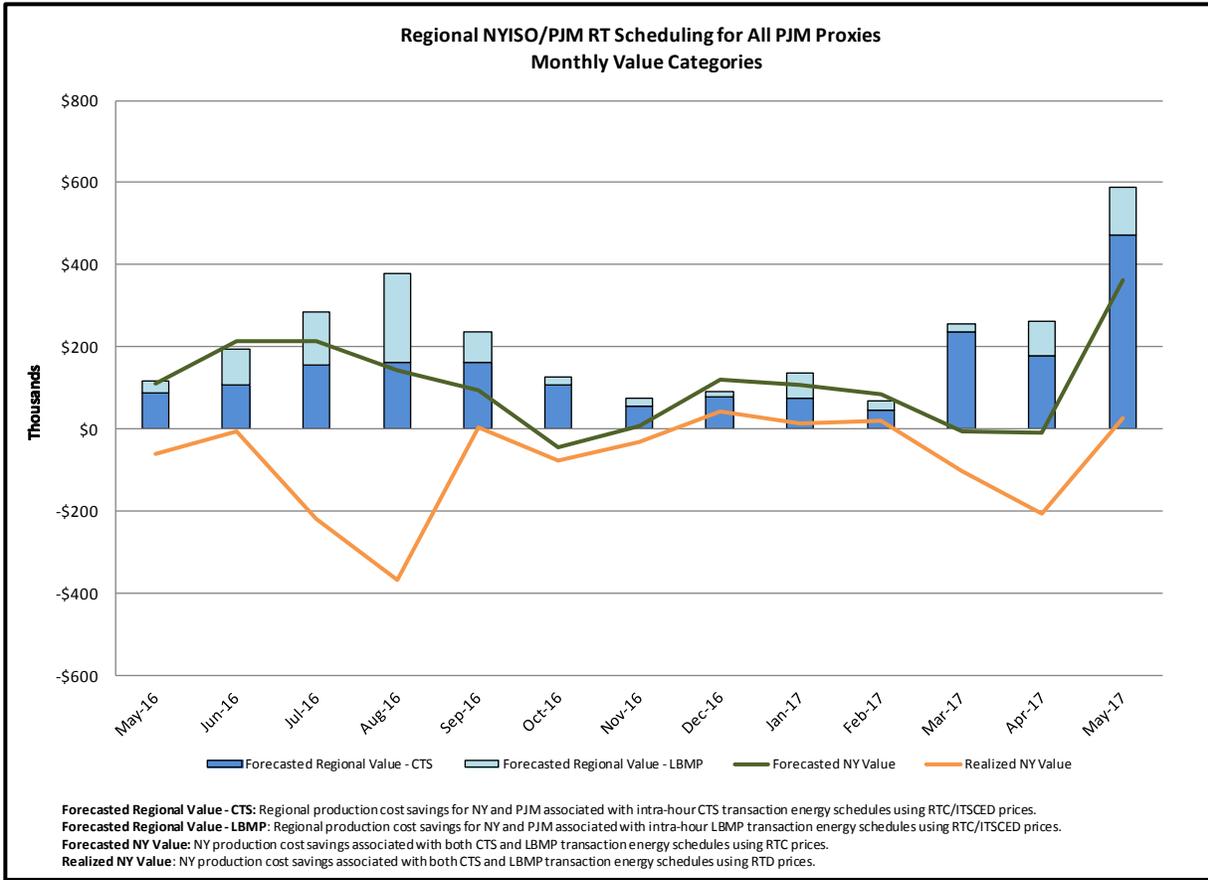
Regional Generation Congestion Coordination

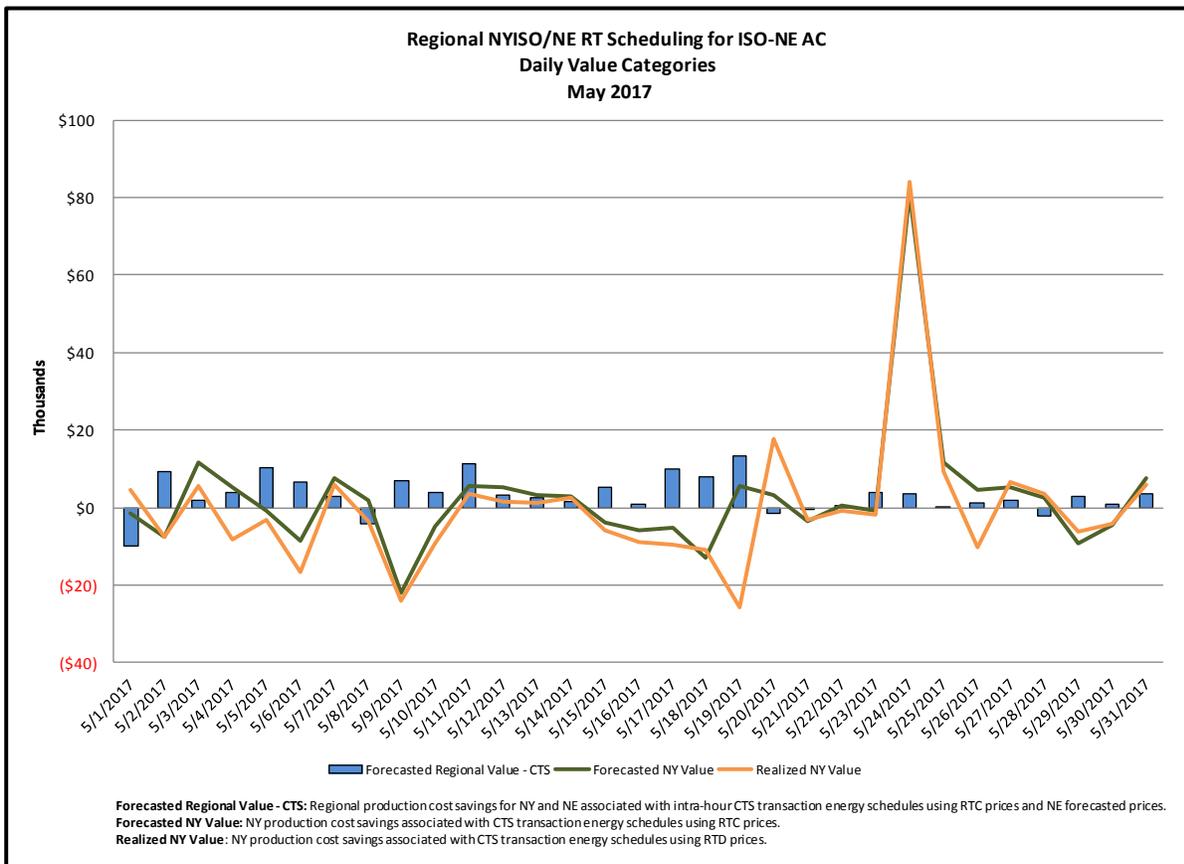
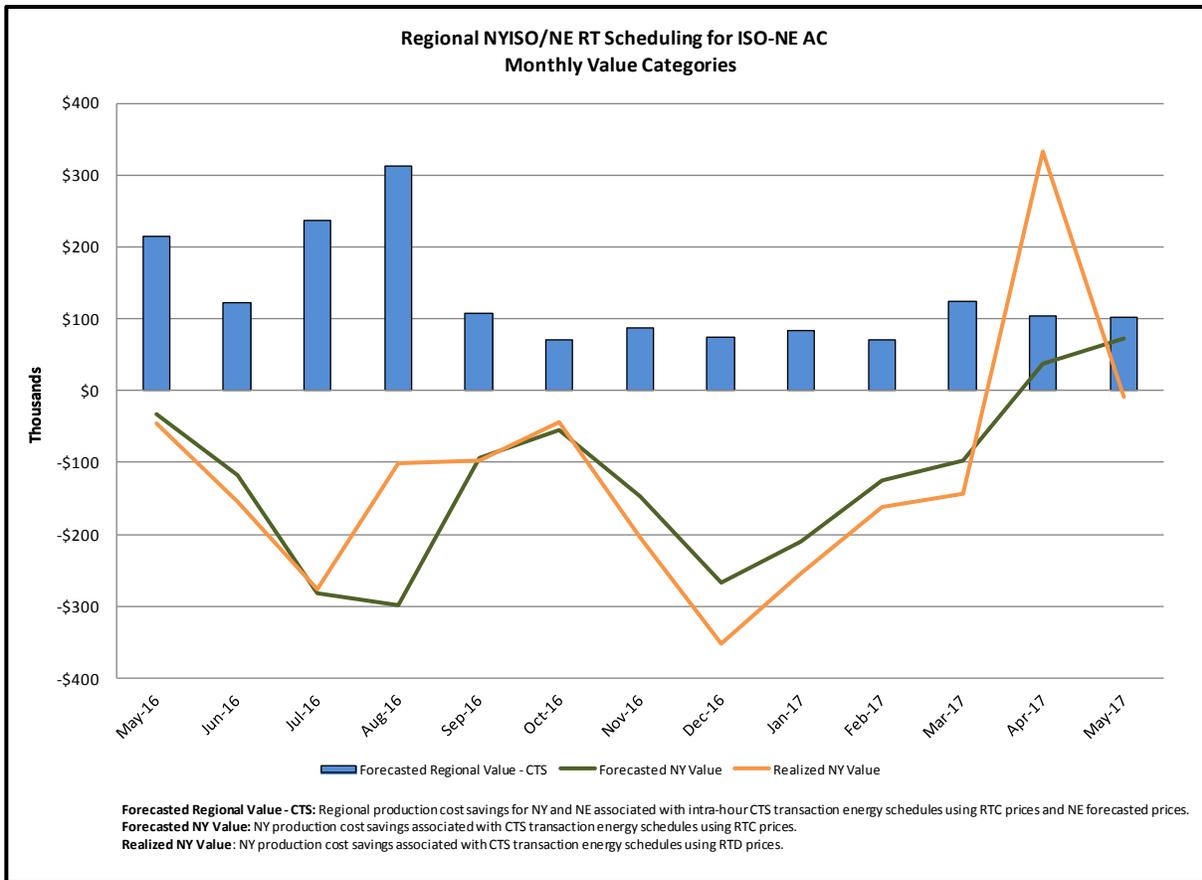
Category

NY

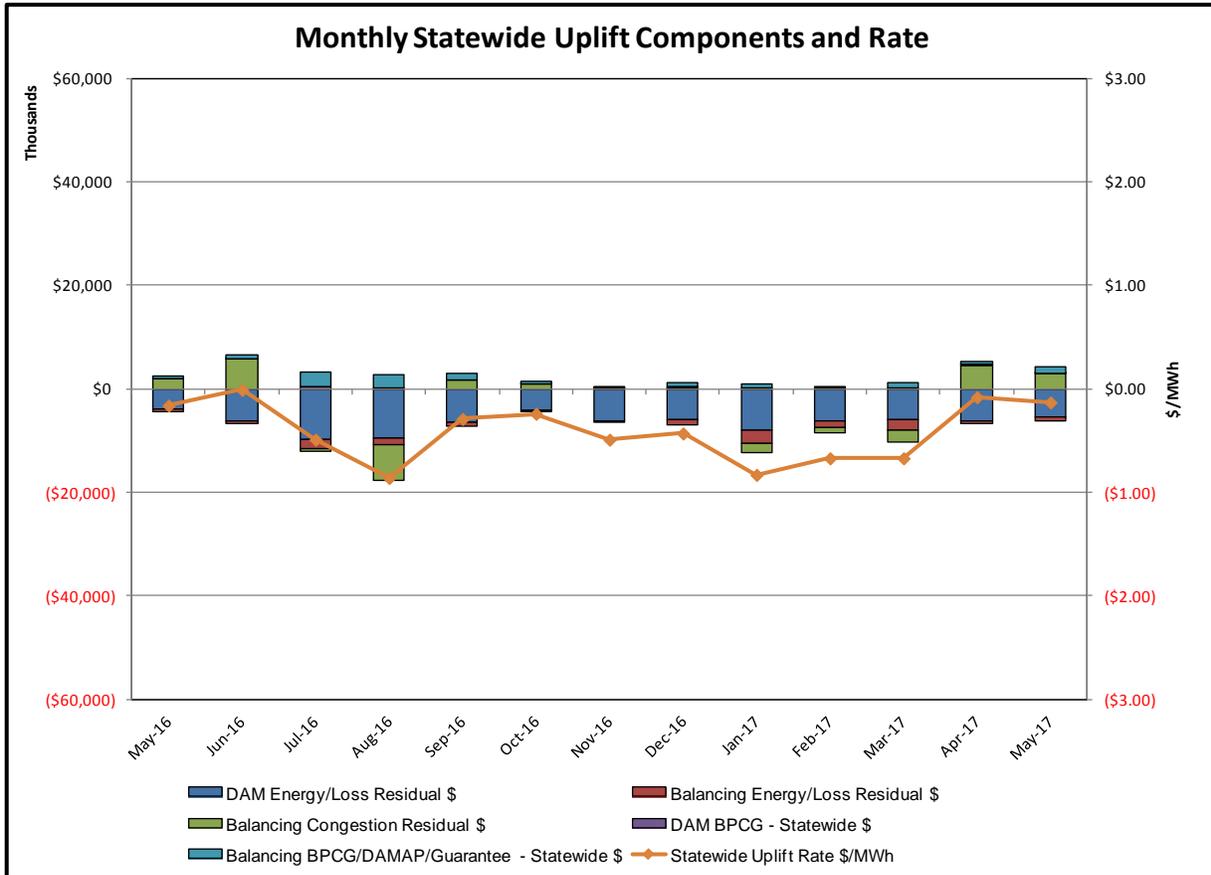
Description

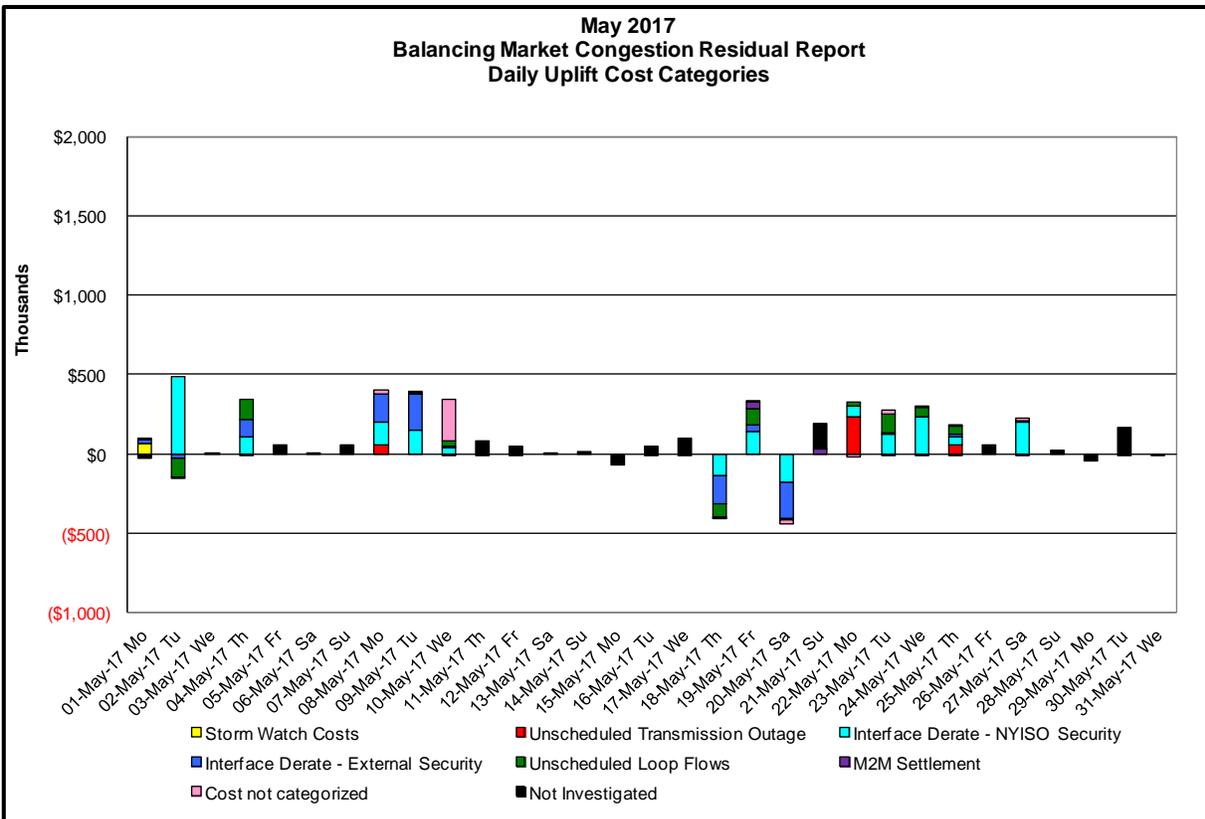
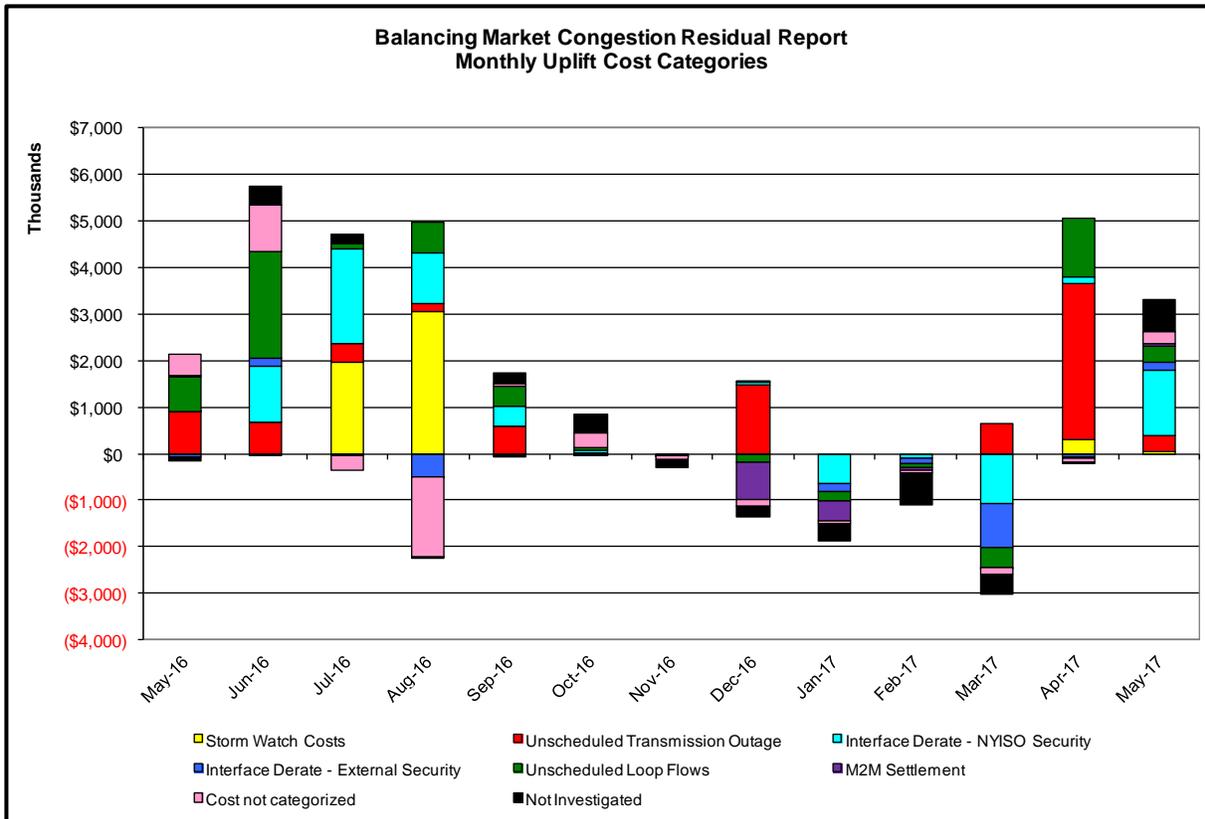
NYISO savings that result from PJM payments to NYISO when PJM's transmission use (PJM's market flow) is greater than PJM's entitlement of the NY transmission system and NYISO is incurring Western or Central NY congestion. Additionally, NYISO savings may result from the more efficient regional utilization of PJM's generation resources to directly address Western or Central NY transmission congestion.





Market Performance Metrics





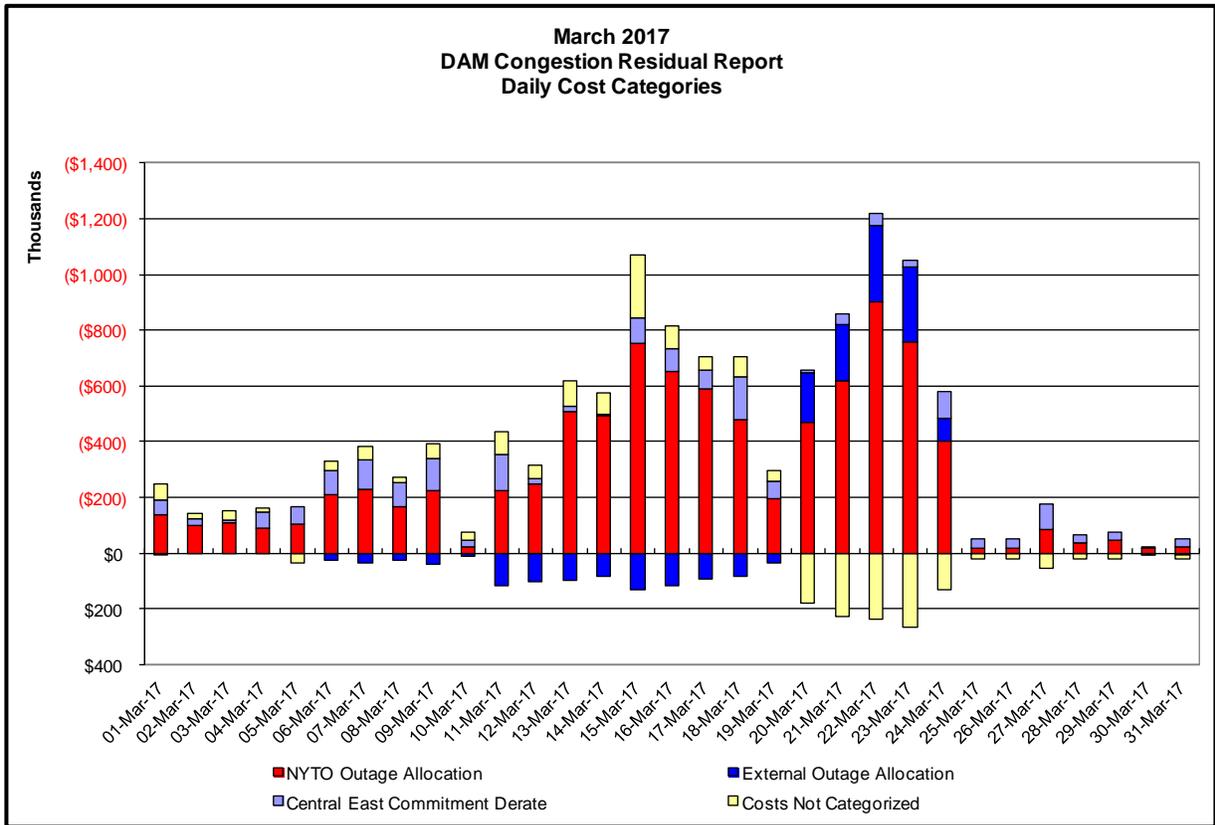
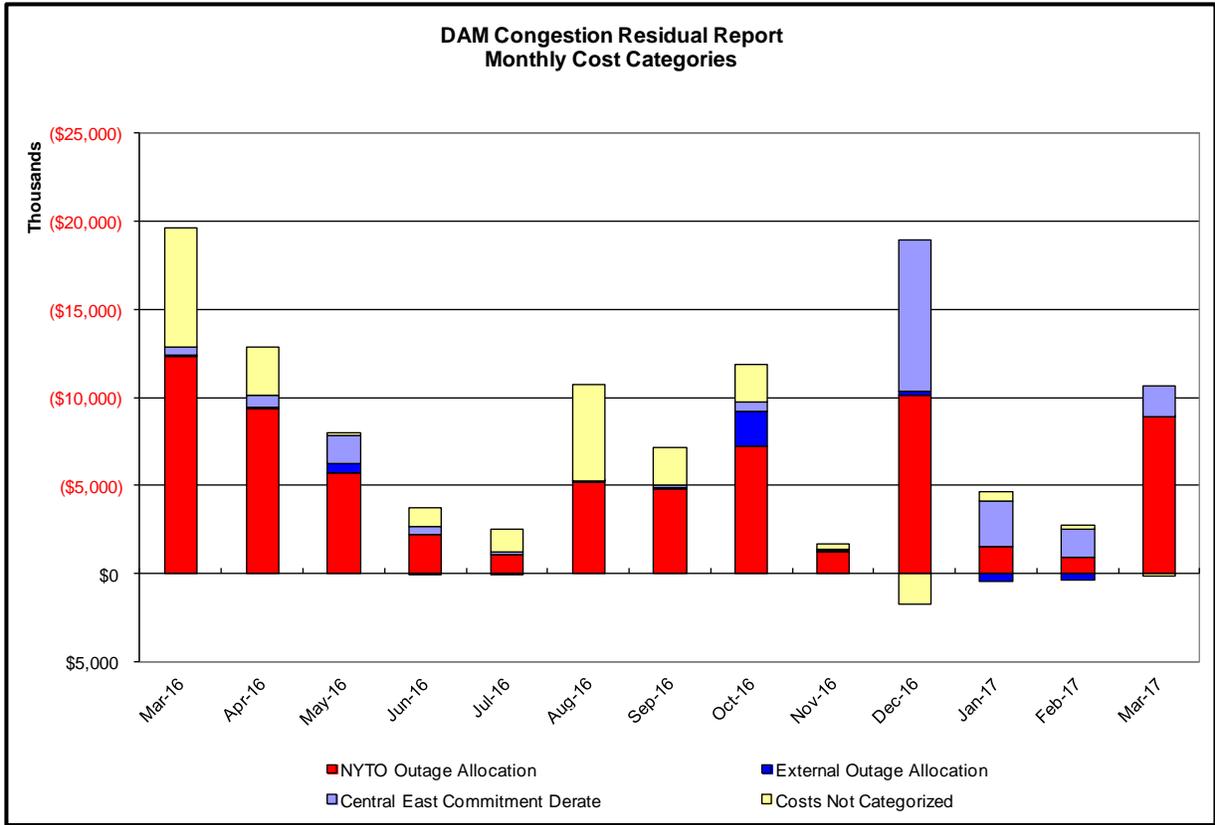
Event	Description	May Dates
	Thunder Storm Alert	1
	Extended outage Leeds-Hurly Ave 345kV (#301) and Hurly Ave-Roseton 345kV (#303)	8
	Forced outage Motthaven-Dunwoodie 345kV (#72)	22
	Forced outage Beck-Packard 230kV (#BP76)	25
	Forced outage Sprainbrook-Tremont 345kV (#X28)	25
	Forced outage Foxhills-Willowbrook 138kV (#29212)	30
	Derate Central East	19,24,27
	Derate East 179th Street - Dunwoodie 138kV (#99153)	23
	Derate East Garden City-Newbridge 138kV (#462) for I/o NEPTUNE HVDC TIE LINE	24
	Derate East Garden City-Valley Stream 138kV (#262)	8-10,18,19,22,24,25,27
	Derate East Garden City-Valley Stream 138kV (#262) for BUS:BARRETT 291 & G1 & R1	18
	Derate Farragut-Gowanus 345kV (#41)	24
	Derate Gowanus-Greenwood 138kV (#42231)	4,8,10,18,19
	Derate Gowanus-Greenwood 138kV (#42231) for TWR:GOETHALS 22 & 21	19
	Derate Leeds-New Scotland 345kV (#93) for I/o BUS:N.SCTLD #99&18&1&94&BK1&C2	18
	Derate Leeds-New Scotland 345kV (#93) for I/o Leeds New Scotland 345kV (#94)	19
	Derate Leeds-New Scotland 345kV (#94) for I/o Leeds-New Scotland 345kV (#93)	18
	Derate Leeds-Pleasant Valley 345kV (#92) for I/o Athen-Pleasant Valley 345kV (#91)	19
	Derate Marcy 765/345kV Bk (#AT2)	25
	Derate Marcy 765/345kV Bk (#AT2) for I/o TWR:MOSES MA1&MA2	22,23
	Derate Marcy-Edic 345kV (#UE1-7) for \$SCB MARCY 3202 W/18 LN O/S	1
	Derate Marcy-Edic 345kV (#UE1-7) for I/o TWR:11 & UCC2-41	1,2,4,5
	Derate Niagara-Robinson-Road 345kV (#64)	5
	NYCA DNI Ramp Limit	1,2,4,5,8,9,18-20,22-24
	Uprate Central East	1,2,4,5,18-20,25,27
	Uprate Dunwoodie-Shore Road 345kV (#Y50)	18-20,24,25,27
	Uprate Dunwoodie-Shore Road 345kV (#Y50) for SCB:SPBK(RNS2):Y49&M29&Y49_ST	18,19
	Uprate East 179th Street-HellGate West 138kV (#15055)	2,18,20,25,27
	Uprate East 179th Street-Sherman Creek 138kV (#15031)	18
	Uprate Gowanus-Greenwood 138kV (#42232) for I/o TWR:GOETHALS 22 & 21	18-20
	Uprate Greenwood-Fox Hills 138kV (#29232) for I/o FOXHILLS-WILLWBRK_138_29211&BK2	18
	Uprate Greenwood-Vernon 138kV (#31231) for I/o TWR:GOETHALS 22 & 21	18-20
	Uprate Leeds-New Scotland 345kV (#93) for I/o BUS:N.SCTLD #99&18&1&94&BK1&C2	18
	Uprate Leeds-Pleasant Valley 345kV (#92) for I/o Athens-Pleasant Valley 345kV (#91)	18
	Uprate Mott Haven-Dunwoodie 345kV (#72)	2,18-20,25
	Uprate Mott Haven-Dunwoodie 345kV (#72) for I/o \$SCB SPRNBK RS4 W/W64 SW	26
	Uprate Packard-Sawyer 230kV (#77) for I/o BUS:PACKARD BK3 & 61 & 78	19,23
	Uprate Rainey-Vernon 138kV (#36311)	19
	HQ_Chat-NY Scheduling Limit	8-10,18,19
	IESO_AC Scheduling Limit	25
	NE_AC DNI Ramp Limit	1,2,4,5,8,9,18-20,23,27
	NE_AC-NY Scheduling Limit	1,18,19,25
	NE_NNC1385-NY Scheduling Limit	16
	PJM_AC DNI Ramp Limit	8,18,19
	PJM_AC-NY Scheduling Limit	1,2
	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East	1,2,4,5,18-20,27
	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Niagara-Packard	10,25
	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Niagara-Packard, Niagara-Robinson Road	19
	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Niagara-Packard, Niagara-Robinson Road, Packard-Sawyer	24
	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Niagara-Packard, Packard-Sawyer	9
	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Packard-Sawyer	1,4,19,22,23

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
Storm Watch	Zone J	Thunderstorm Alert (TSA)	TSA Activations
Unscheduled Transmission Outage	Market-wide	Reduction in DAM to RTM transfers related to unscheduled transmission outage	Forced Line Outage, Unit AVR Outages
Interface Derate - NYISO Security	Market-wide	Reduction in DAM to RTM transfers not related to transmission outage	Interface Derates due to RTM voltages
Interface Derate - External Security	Market-wide	Reduction in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Lake Erie Loop Flows exceeding +/- 125 MW
M2M Settlement	Market-wide	Settlement result inclusive of coordinated redispatch and Ramapo flowgates	

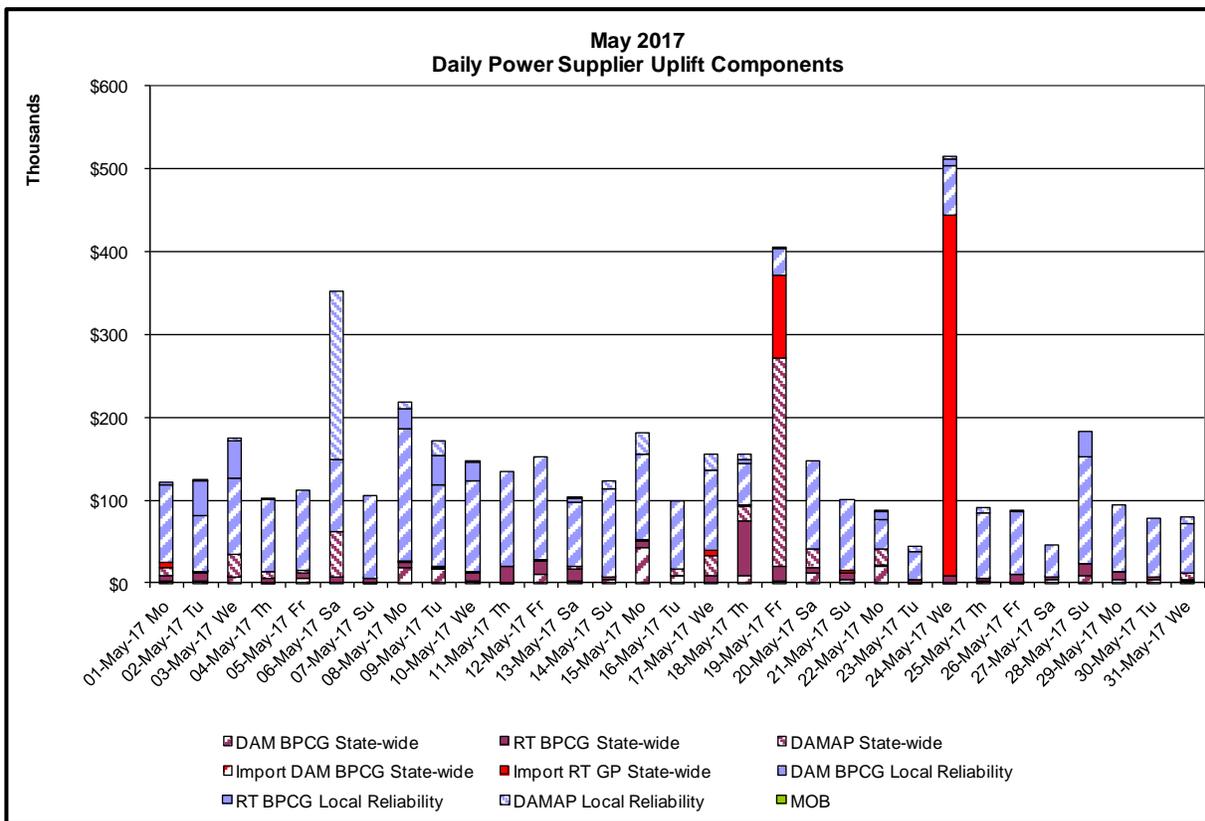
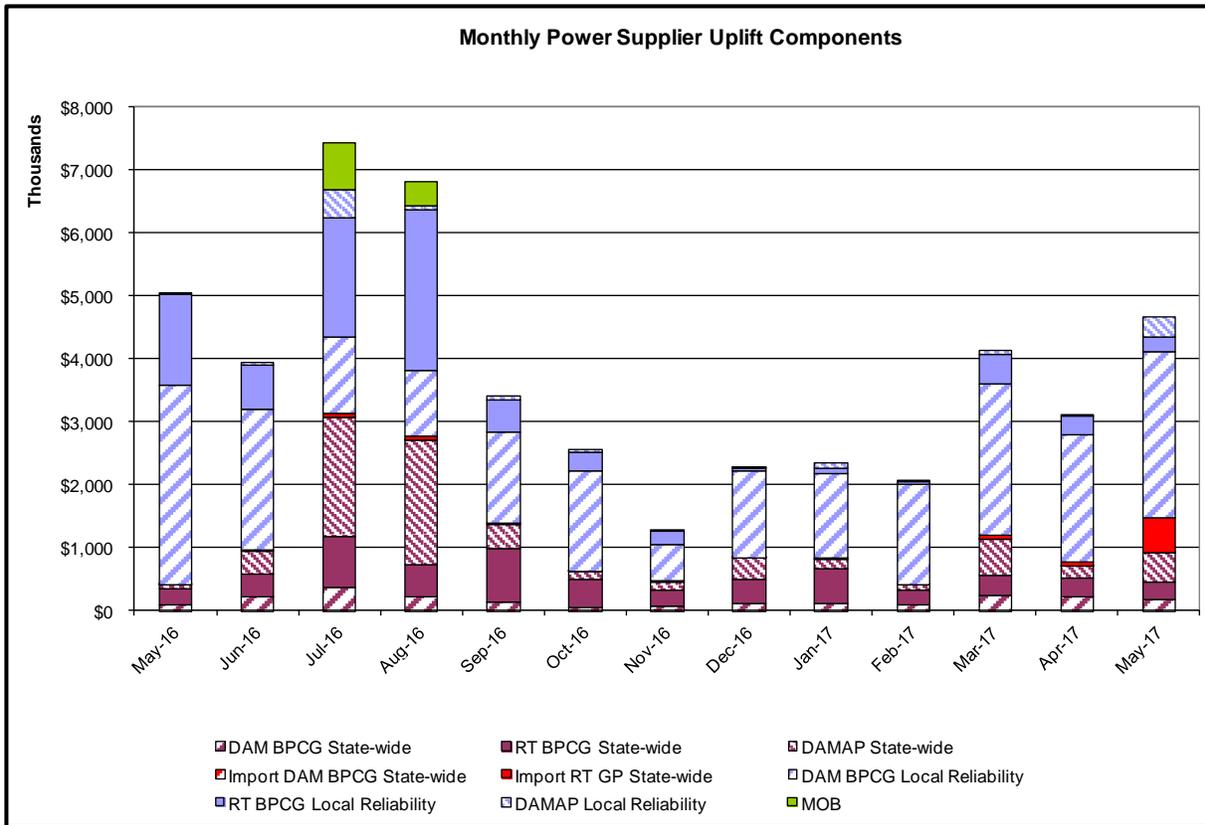
Monthly Balancing Market Congestion Report Assumptions/Notes

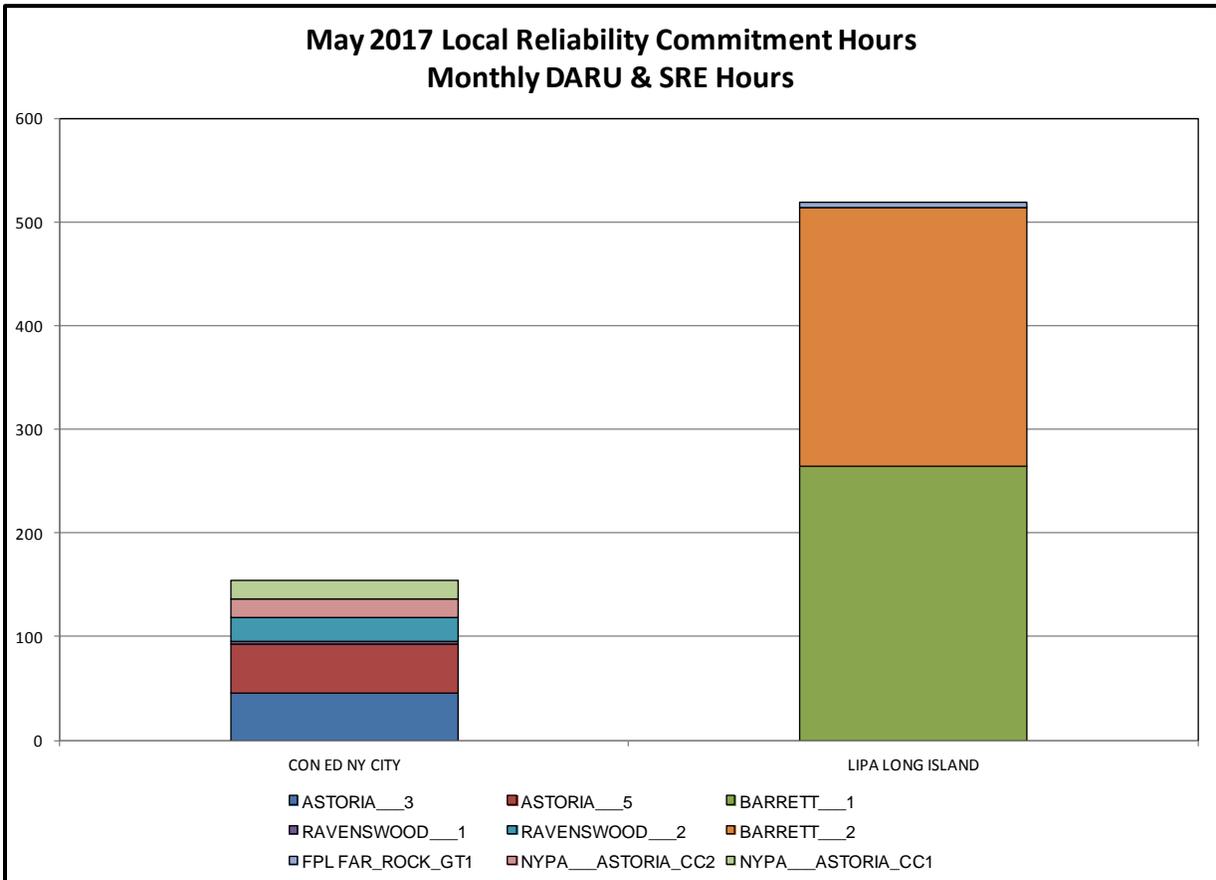
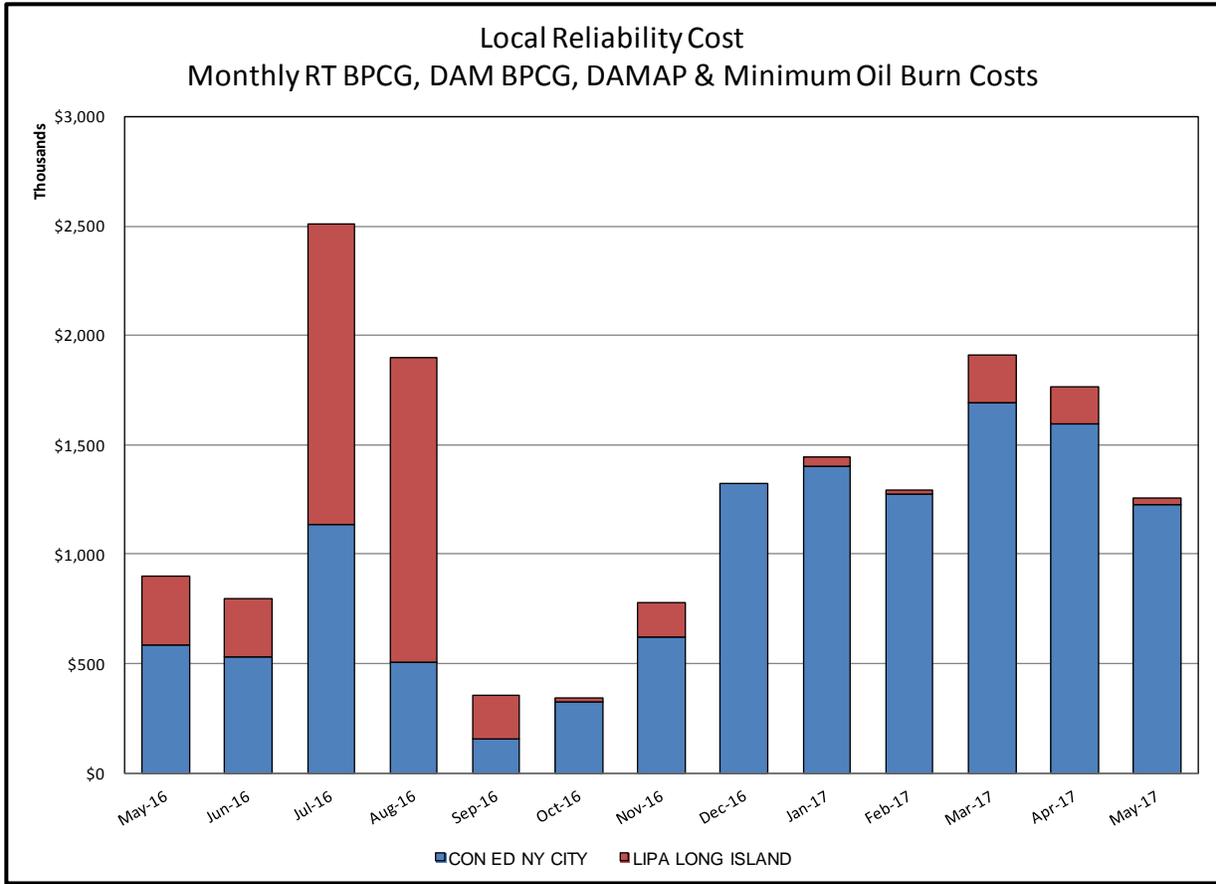
- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) Days with a value of BMCR less M2M Settlement of \$100K/HR, shortfall of \$200K/Day or more, or surplus of \$100K/Day or more are investigated.
- 3) Uplift costs associated with multiple event types are apportioned equally by hour

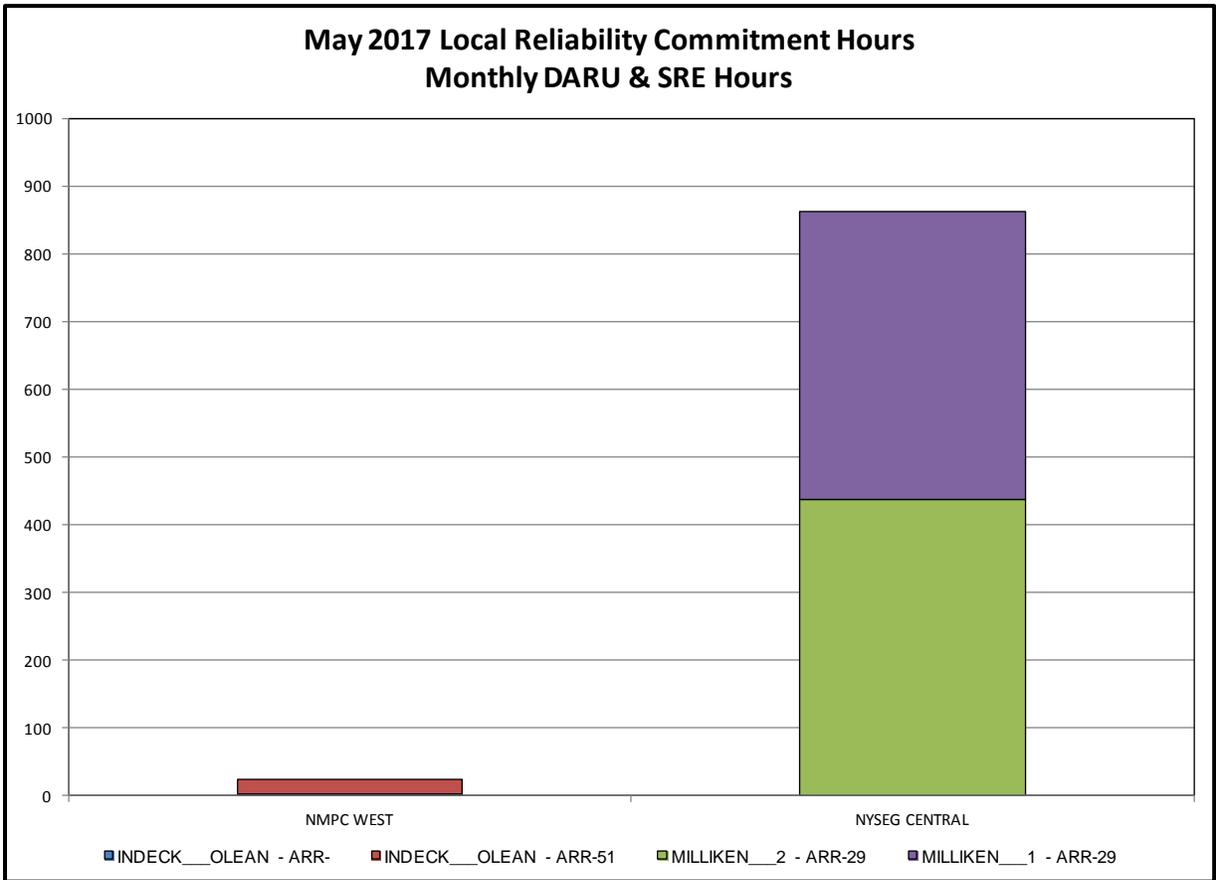
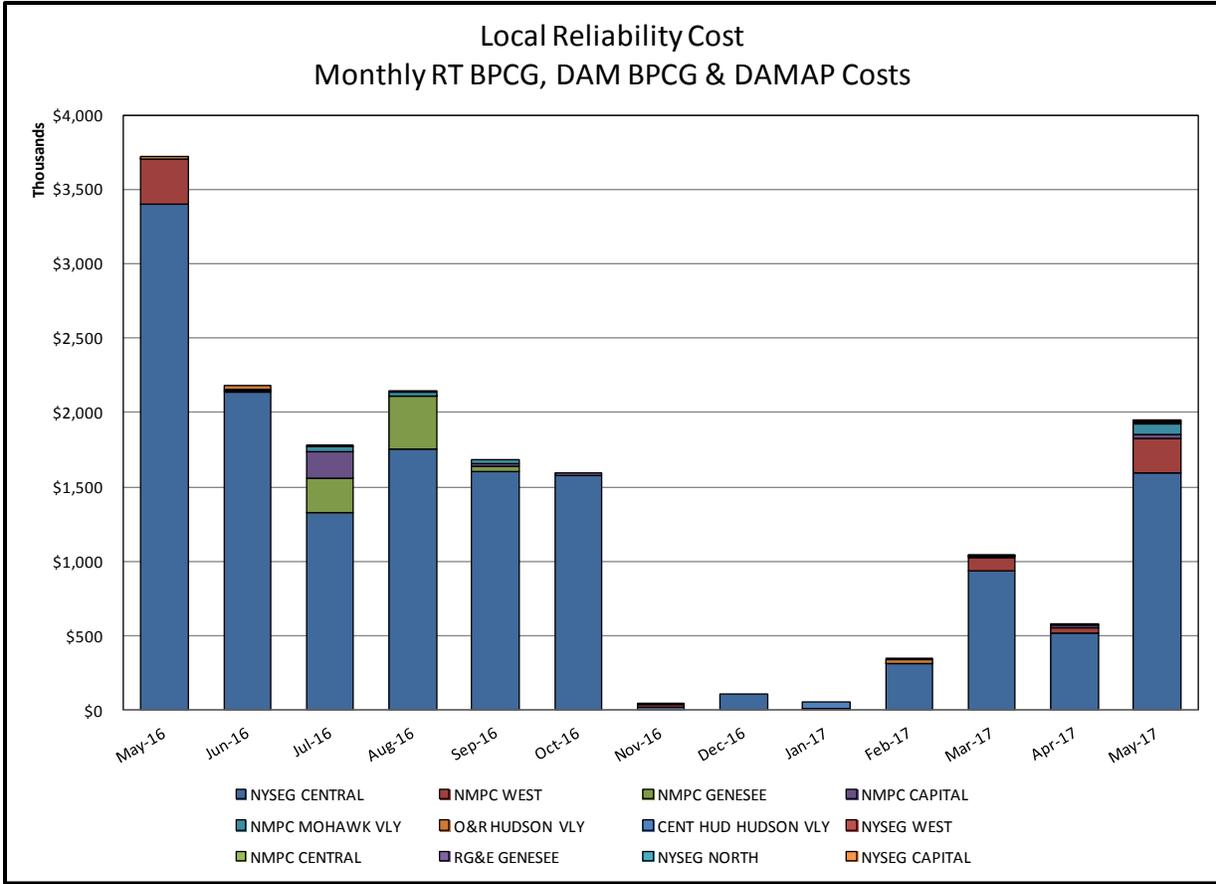


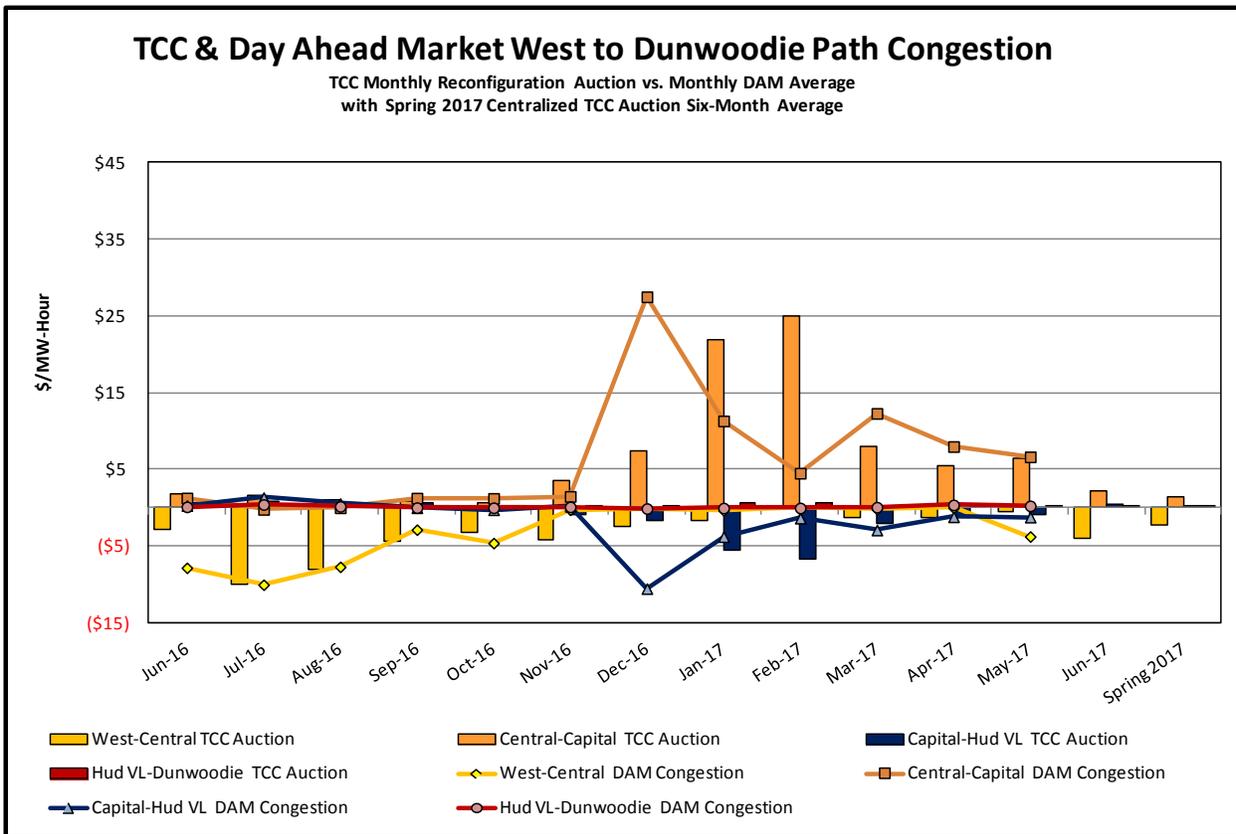
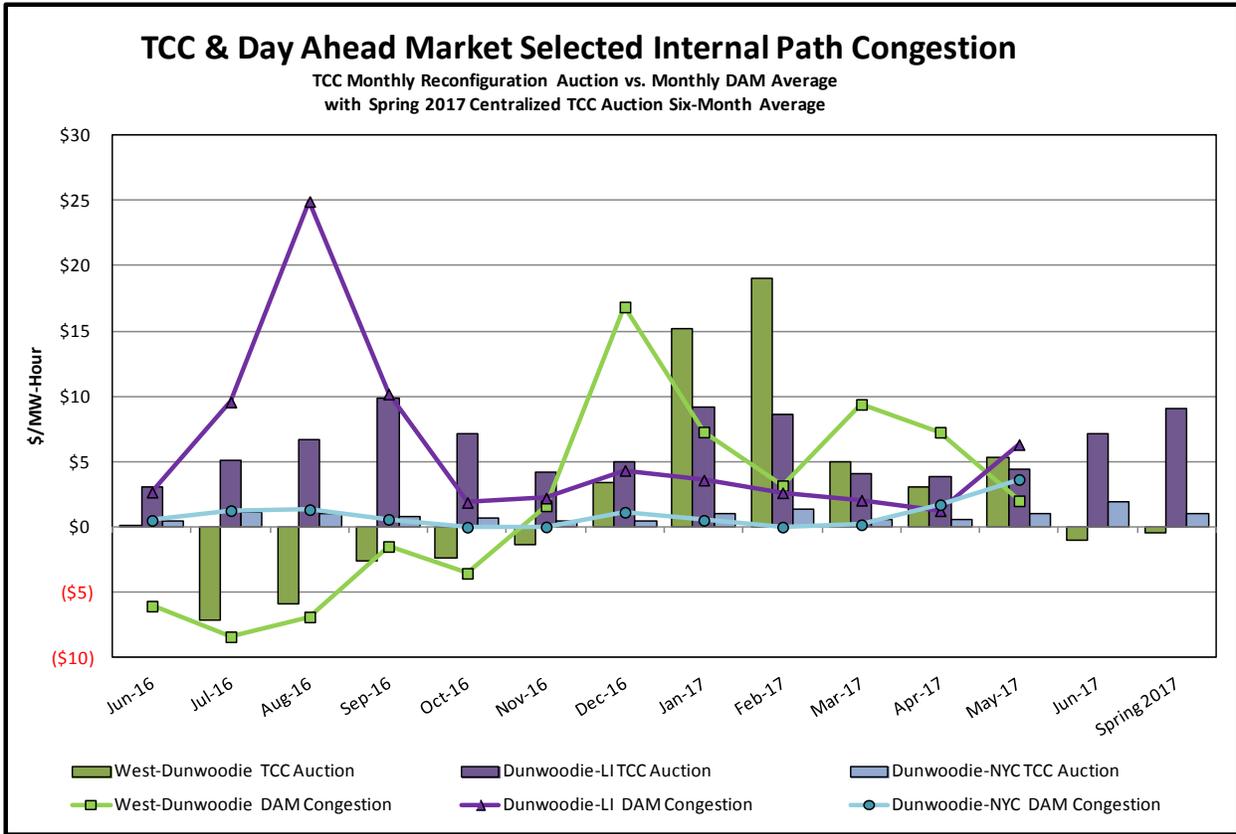
Day-Ahead Market Congestion Residual Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
 NYTO Outage Allocation	Responsible TO	Direct allocation to NYTO's responsible for transmission equipment status change.	DAM scheduled outage for equipment modeled in-service for the TCC Auction.
 External Outage Allocation	All TO by Monthly Allocation Factor	Direct allocation to transmission equipment status change caused by change in status of external equipment.	Tie line required out-of-service by TO of neighboring control area.
 Central East Commitment Derate	All TO by Monthly Allocation Factor	Reductions in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line outages.	



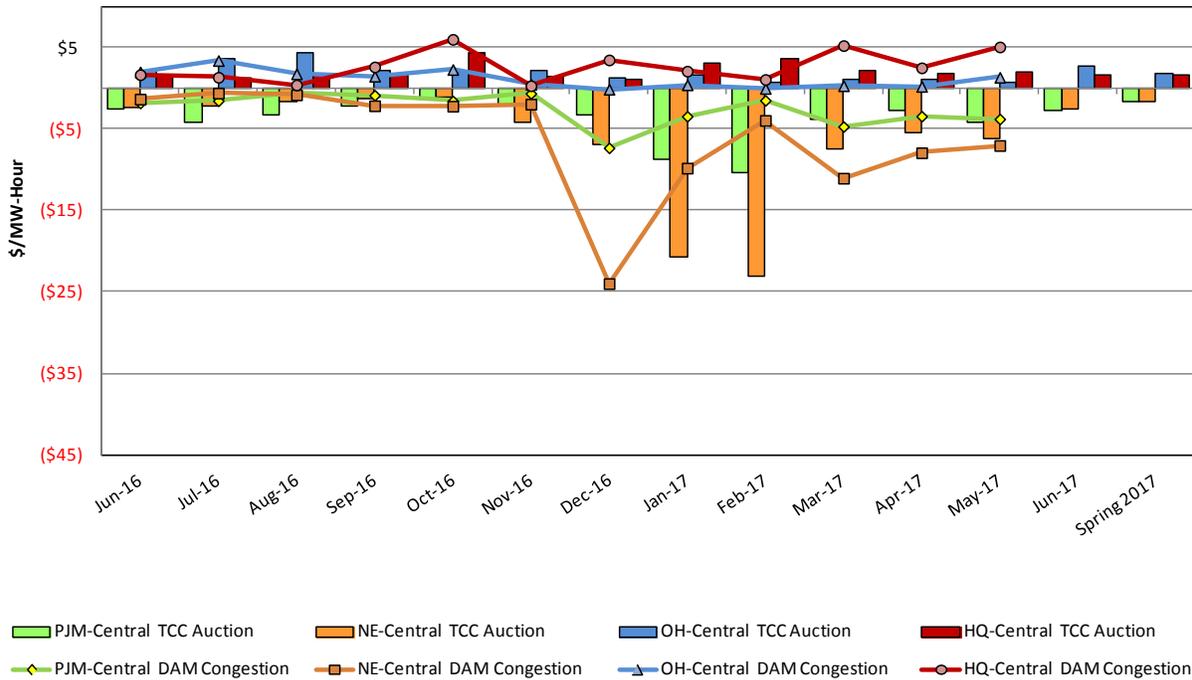


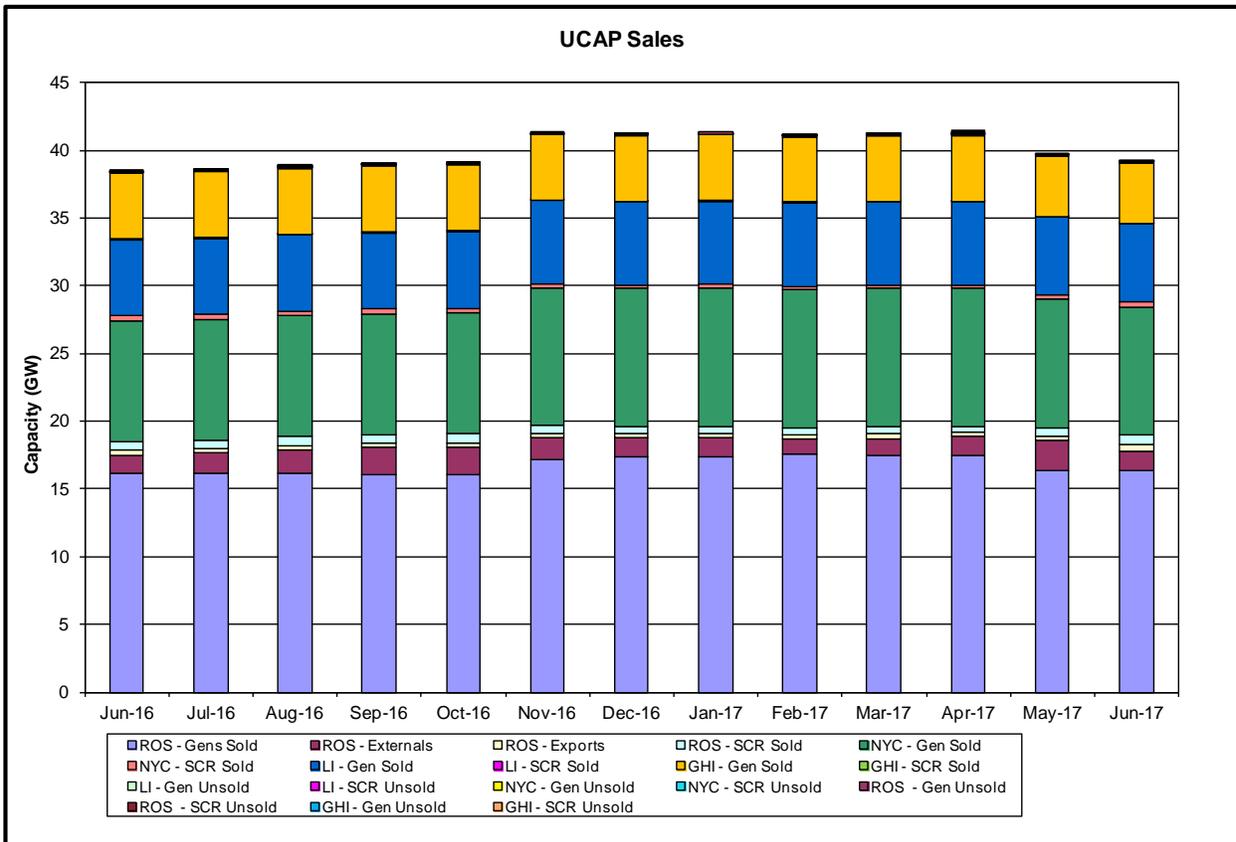
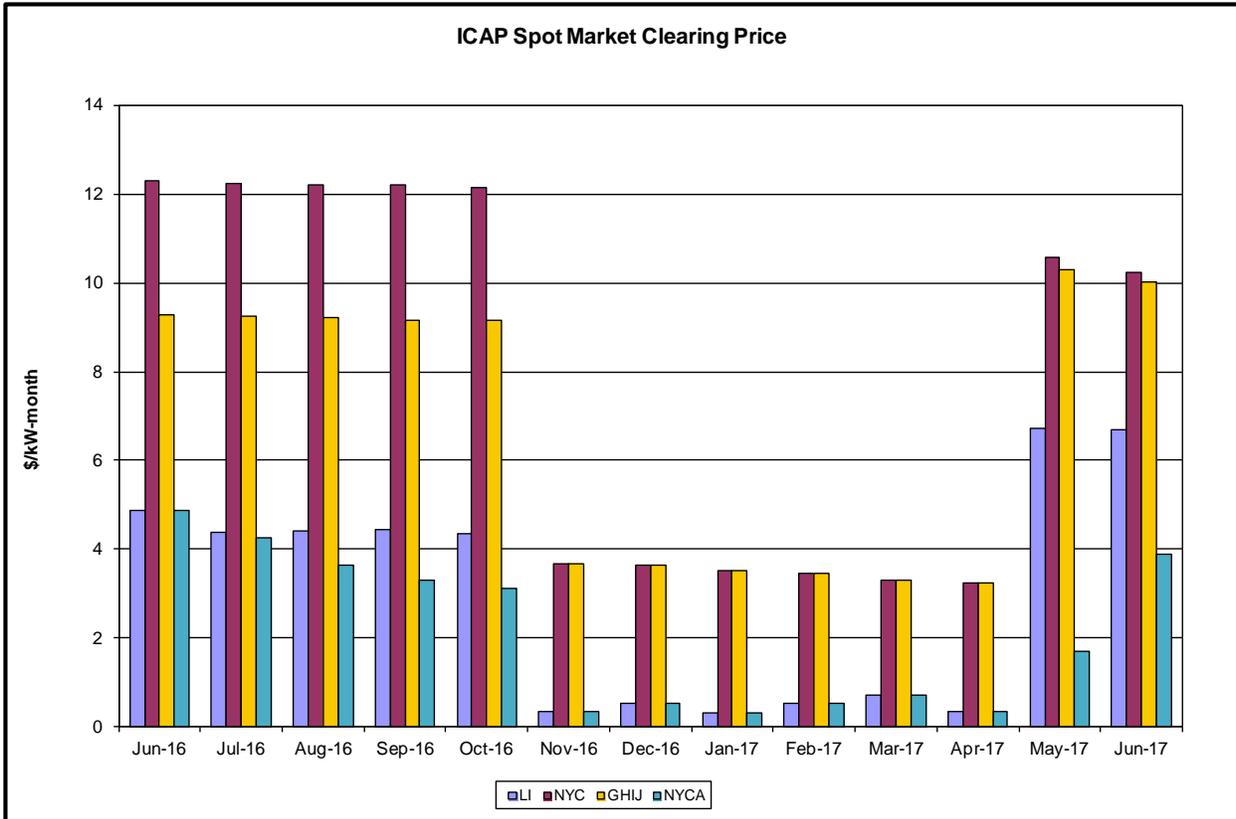




TCC & Day Ahead Market Selected External Path Congestion

TCC Monthly Reconfiguration Auction vs. Monthly DAM Average
with Spring 2017 Centralized TCC Auction Six-Month Average



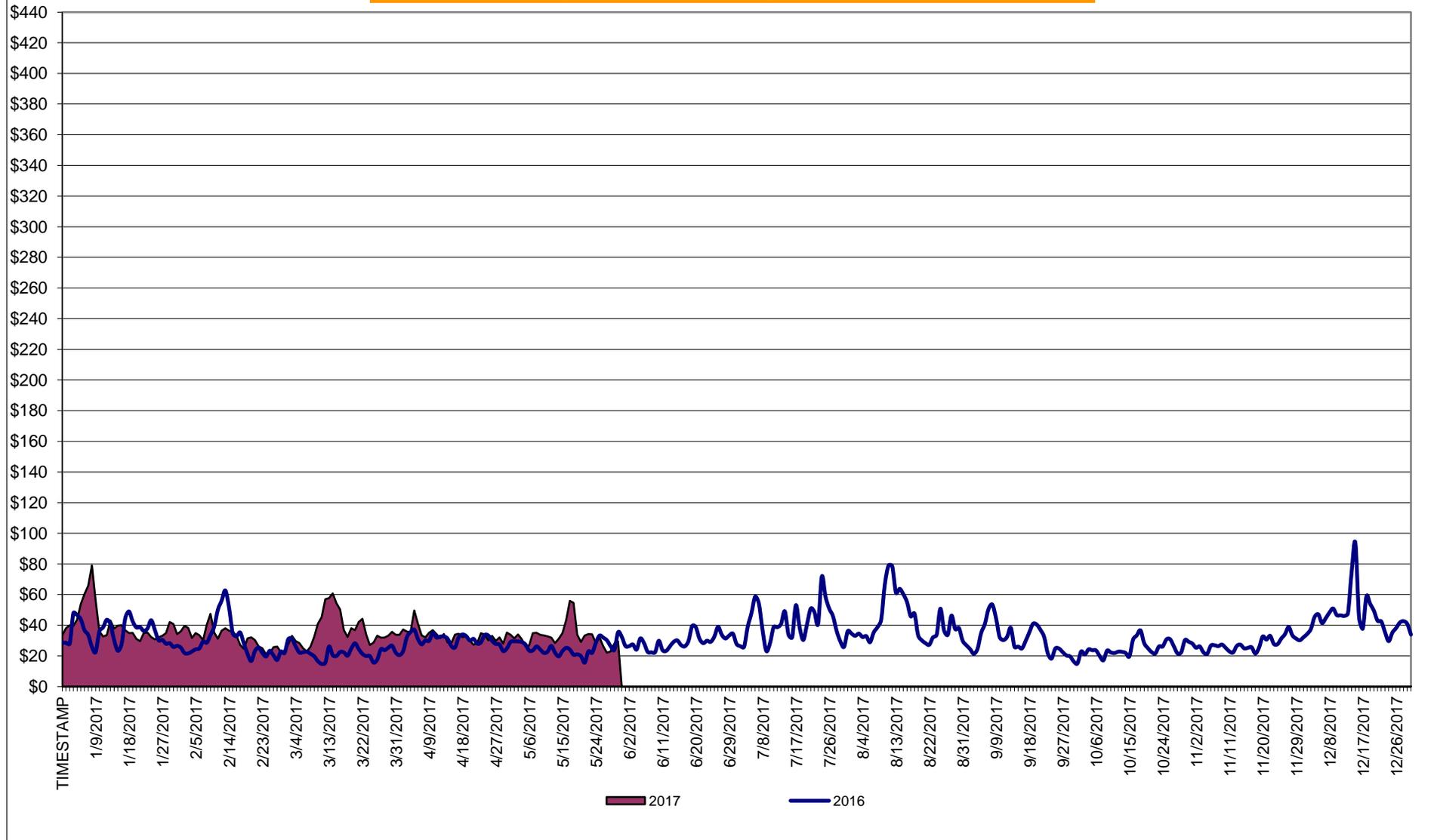


Market Performance Highlights

May 2017

- LBMP for May is \$31.74/MWh; higher than \$31.06/MWh in April 2017 and \$23.31/MWh in May 2016.
 - Day Ahead Load Weighted LBMPs are higher and Real Time Load Weighted LBMPs are lower compared to April.
- May 2017 average year-to-date monthly cost of \$36.54/MWh is a 22% increase from \$29.85/MWh in May 2016.
- Average daily sendout is 383 GWh/day in May; higher than 377 GWh/day in April 2017 and lower than 397 GWh/day in May 2016.
- Natural gas prices and distillate prices were lower compared to the previous month.
 - Natural Gas (Transco Z6 NY) was \$2.80/MMBtu, down from \$2.81/MMBtu in April.
 - Natural gas prices are up 76.5% year-over-year.
 - Jet Kerosene Gulf Coast was \$10.47/MMBtu, down from \$11.15/MMBtu in April.
 - Ultra Low Sulfur No.2 Diesel NY Harbor was \$10.82/MMBtu, down from \$11.31/MMBtu in April.
 - Distillate prices are up 7.4% year-over-year.
- Uplift per MWh is lower compared to the previous month.
 - Uplift (not including NYISO cost of operations) is \$0.10/MWh; lower than \$0.12/MWh in April.
 - Local Reliability Share is \$0.24/MWh, higher than \$0.20/MWh in April.
 - Statewide Share is (\$0.13)/MWh, lower than (\$0.08)/MWh in April.
 - TSA \$ per NYC MWh is \$0.12/MWh.
 - Total uplift costs (Schedule 1 components including NYISO Cost of Operations) are higher than April.

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)*
2016 Annual Average \$34.28/MWh
May 2016 YTD Average \$29.85/MWh
May 2017 YTD Average \$36.54/MWh



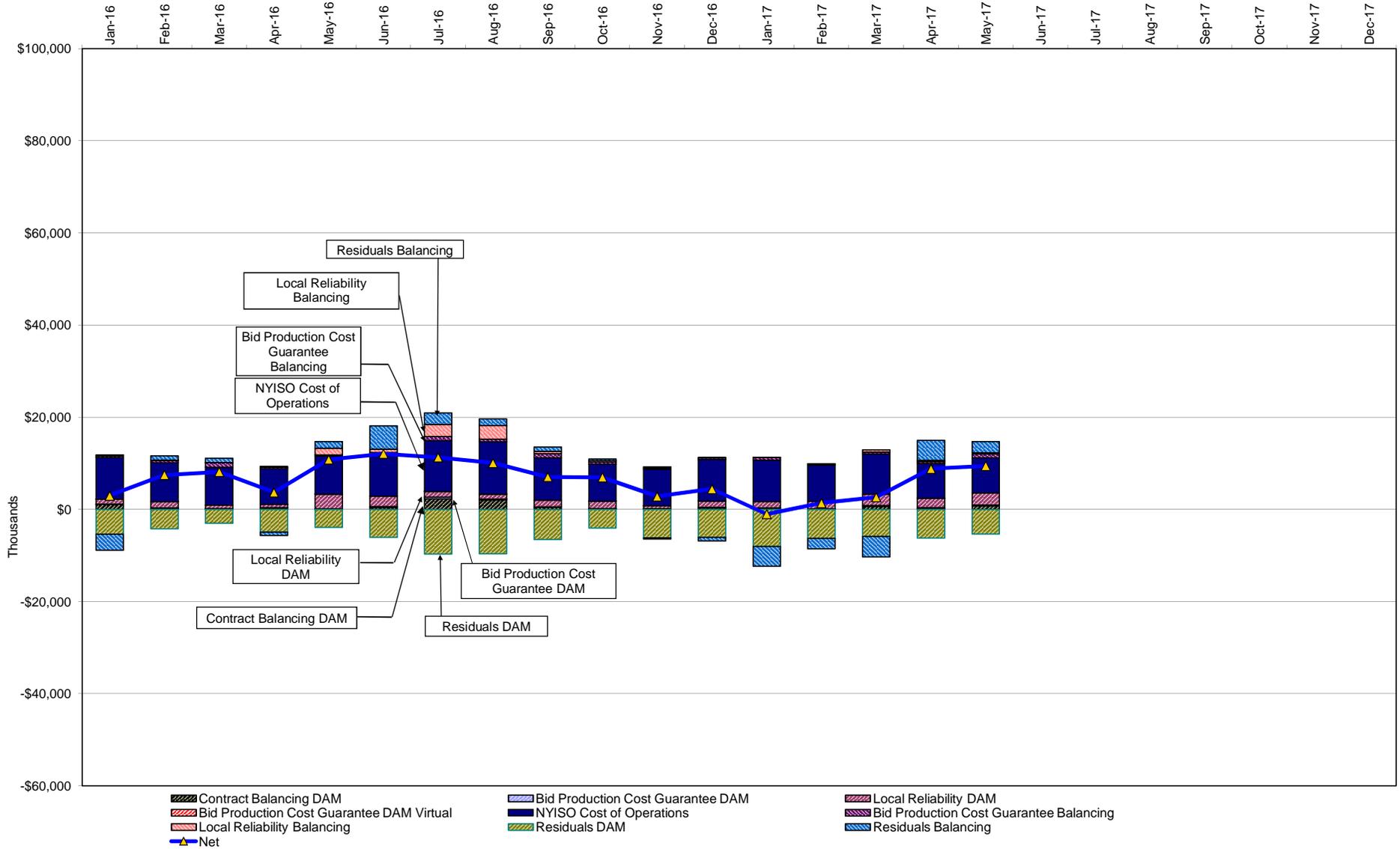
* Excludes ICAP payments.

NYISO Average Cost/MWh (Energy and Ancillary Services) *
from the LBMP Customer point of view

2017	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	40.07	30.95	34.97	31.06	31.74							
NTAC	0.66	1.11	0.86	1.05	0.79							
Reserve	0.70	0.67	0.74	0.70	0.61							
Regulation	0.14	0.12	0.13	0.17	0.16							
NYISO Cost of Operations	0.65	0.65	0.65	0.65	0.62							
FERC Fee Recovery	0.09	0.10	0.10	0.12	0.10							
Uplift	(0.73)	(0.54)	(0.46)	0.12	0.10							
Uplift: Local Reliability Share	0.10	0.13	0.21	0.20	0.24							
Uplift: Statewide Share	(0.83)	(0.67)	(0.67)	(0.08)	(0.13)							
Voltage Support and Black Start	0.37	0.37	0.38	0.38	0.38							
Avg Monthly Cost	41.96	33.44	37.38	34.26	34.52							
Avg YTD Cost	41.96	38.02	37.81	37.05	36.54							
TSA \$ per NYC MWh	0.00	0.00	0.00	0.08	0.12							
2016	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	34.29	28.71	20.66	27.96	23.31	27.35	40.01	42.99	30.89	22.33	26.31	43.90
NTAC	0.59	0.78	0.62	1.14	1.10	0.93	0.78	0.54	0.55	0.86	0.79	0.97
Reserve	0.77	0.73	0.73	0.87	0.71	0.59	0.67	0.68	0.69	0.77	0.68	0.63
Regulation	0.12	0.12	0.12	0.12	0.11	0.12	0.10	0.10	0.10	0.15	0.13	0.17
NYISO Cost of Operations	0.64	0.65	0.65	0.64	0.65	0.66	0.65	0.65	0.64	0.64	0.64	0.64
FERC Fee Recovery	0.09	0.10	0.11	0.10	0.09	0.09	0.07	0.06	0.08	0.10	0.10	0.08
Uplift	(0.43)	(0.07)	(0.03)	(0.34)	0.19	0.20	(0.26)	(0.63)	(0.15)	(0.09)	(0.42)	(0.33)
Uplift: Local Reliability Share	0.09	0.11	0.06	0.07	0.35	0.21	0.23	0.22	0.14	0.15	0.07	0.10
Uplift: Statewide Share	(0.52)	(0.18)	(0.09)	(0.41)	(0.16)	(0.01)	(0.49)	(0.86)	(0.29)	(0.24)	(0.49)	(0.43)
Voltage Support and Black Start	0.35	0.36	0.36	0.35	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.35
Avg Monthly Cost	36.42	31.37	23.23	30.84	26.52	30.29	42.40	44.75	33.16	25.12	28.61	46.42
Avg YTD Cost	36.42	34.02	30.68	30.71	29.85	29.93	32.32	34.43	34.31	33.54	33.16	34.28
TSA \$ per NYC MWh	0.00	0.00	0.05	0.00	0.00	0.02	0.84	1.64	0.00	0.00	0.00	0.00
2015	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	59.61	114.37	52.09	28.36	32.98	28.20	34.77	33.09	34.40	30.05	24.83	20.91
NTAC	0.32	0.35	0.41	0.64	0.56	0.80	0.54	0.60	0.63	0.53	0.68	1.05
Reserve	0.27	0.37	0.56	0.36	0.38	0.24	0.27	0.20	0.28	0.28	0.47	0.60
Regulation	0.10	0.18	0.11	0.12	0.10	0.13	0.12	0.12	0.10	0.12	0.13	0.13
NYISO Cost of Operations	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.70	0.69	0.70	0.69
Uplift	(0.48)	(1.08)	(0.68)	(0.15)	0.26	0.33	0.04	0.03	(0.15)	0.10	0.44	(0.07)
Uplift: Local Reliability Share	0.25	0.33	0.13	0.27	0.30	0.37	0.35	0.36	0.22	0.33	0.20	0.12
Uplift: Statewide Share	(0.73)	(1.41)	(0.81)	(0.42)	(0.05)	(0.04)	(0.30)	(0.33)	(0.37)	(0.23)	0.25	(0.18)
Voltage Support and Black Start	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.38
Avg Monthly Cost	60.91	115.27	53.58	30.41	35.37	30.79	36.84	35.14	36.35	32.18	27.64	23.71
Avg YTD Cost	60.91	87.74	76.64	66.82	60.96	56.02	52.77	50.20	48.59	47.17	45.66	44.10
TSA \$ per NYC MWh	0.00	0.00	0.00	0.00	0.17	0.50	0.07	0.06	0.01	0.00	0.00	0.00

* Excludes ICAP payments.
Market Mitigation and Analysis
Prepared: 6/8/2017 11:20 AM

NYISO Dollar Flows - Uplift - OATT Schedule 1 components - Data through May 31, 2017



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.
 DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.
 DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

2017	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market MWh	14,135,019	12,565,206	13,983,865	12,061,475	12,966,981							
DAM LSE Internal LBMP Energy Sales	57%	57%	55%	54%	58%							
DAM External TC LBMP Energy Sales	2%	2%	1%	1%	1%							
DAM Bilateral - Internal Bilaterals	32%	32%	34%	35%	33%							
DAM Bilateral - Import/Non-LBMP Market Bilaterals	5%	5%	5%	6%	4%							
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%	2%	2%	2%							
DAM Bilateral - Wheel Through Bilaterals	2%	2%	2%	2%	2%							
Balancing Energy Market MWh	-256,448	-407,284	-509,053	-466,426	-666,048							
Balancing Energy LSE Internal LBMP Energy Sales	-157%	-132%	-148%	-115%	-120%							
Balancing Energy External TC LBMP Energy Sales	64%	39%	44%	22%	28%							
Balancing Energy Bilateral - Internal Bilaterals	15%	8%	12%	5%	1%							
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	4%	0%	0%	0%							
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	10%	7%	5%	4%	3%							
Balancing Energy Bilateral - Wheel Through Bilaterals	-32%	-26%	-13%	-15%	-12%							
Transactions Summary												
LBMP	58%	57%	55%	54%	58%							
Internal Bilaterals	33%	34%	36%	37%	34%							
Import Bilaterals	5%	5%	5%	6%	4%							
Export Bilaterals	2%	2%	2%	2%	2%							
Wheels Through	2%	2%	2%	2%	2%							
Market Share of Total Load												
Day Ahead Market	101.8%	103.3%	103.8%	104.0%	105.4%							
Balancing Energy +	-1.8%	-3.3%	-3.8%	-4.0%	-5.4%							
Total MWh	13,878,571	12,157,922	13,474,812	11,595,049	12,300,933							
Average Daily Energy Sendout/Month GWh	431	418	419	377	383							

2016	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market MWh	14,760,915	13,614,754	13,413,781	12,496,141	12,959,886	14,095,904	16,950,819	17,413,898	14,563,318	13,014,354	12,770,775	14,245,185
DAM LSE Internal LBMP Energy Sales	54%	55%	55%	57%	58%	60%	64%	63%	60%	56%	56%	58%
DAM External TC LBMP Energy Sales	4%	2%	1%	5%	2%	1%	1%	3%	3%	2%	2%	3%
DAM Bilateral - Internal Bilaterals	34%	34%	35%	28%	31%	30%	28%	27%	30%	33%	32%	31%
DAM Bilateral - Import/Non-LBMP Market Bilaterals	5%	5%	5%	6%	5%	5%	4%	4%	5%	5%	5%	5%
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	1%	2%	2%	2%	2%	1%	1%	1%	2%	2%	2%
DAM Bilateral - Wheel Through Bilaterals	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	3%	2%
Balancing Energy Market MWh	-522,919	-580,900	-741,701	-303,313	-180,848	-143,015	-86,025	224,316	-250,802	-477,109	-394,575	-127,836
Balancing Energy LSE Internal LBMP Energy Sales	-125%	-114%	-118%	-76%	-147%	-203%	-347%	42%	-139%	-111%	-102%	-269%
Balancing Energy External TC LBMP Energy Sales	12%	13%	19%	-13%	55%	77%	204%	56%	49%	21%	28%	138%
Balancing Energy Bilateral - Internal Bilaterals	19%	9%	4%	8%	27%	47%	62%	28%	18%	6%	9%	65%
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	4%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	6%	5%	3%	5%	7%	10%	15%	5%	5%	4%	6%	27%
Balancing Energy Bilateral - Wheel Through Bilaterals	-12%	-12%	-8%	-24%	-42%	-32%	-34%	-31%	-32%	-21%	-40%	-66%
Transactions Summary												
LBMP	56%	56%	54%	62%	59%	61%	65%	66%	62%	57%	57%	60%
Internal Bilaterals	36%	36%	37%	29%	32%	31%	28%	27%	30%	35%	34%	32%
Import Bilaterals	5%	5%	6%	6%	5%	5%	4%	4%	5%	5%	6%	5%
Export Bilaterals	2%	2%	2%	2%	2%	2%	1%	1%	1%	2%	2%	2%
Wheels Through	1%	1%	1%	1%	2%	2%	1%	1%	2%	1%	2%	2%
Market Share of Total Load												
Day Ahead Market	103.7%	104.5%	105.9%	102.5%	101.4%	101.0%	100.5%	98.7%	101.8%	103.8%	103.2%	100.9%
Balancing Energy +	-3.7%	-4.5%	-5.9%	-2.5%	-1.4%	-1.0%	-0.5%	1.3%	-1.8%	-3.8%	-3.2%	-0.9%
Total MWh	14,237,996	13,033,853	12,672,080	12,192,828	12,779,038	13,952,889	16,864,794	17,638,213	14,312,516	12,537,245	12,376,200	14,117,349
Average Daily Energy Sendout/Month GWh	439	436	397	385	397	456	532	548	458	391	398	433

+ Balancing Energy: Load(MW) purchased at Real Time LBMP.

* The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

NYISO Markets 2017 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$37.22	\$28.84	\$32.04	\$27.70	\$27.66							
Standard Deviation	\$13.20	\$7.97	\$11.95	\$7.66	\$9.47							
Load Weighted Price **	\$38.42	\$29.66	\$32.96	\$28.56	\$28.95							
<u>RTC LBMP</u>												
Price *	\$32.87	\$24.09	\$28.86	\$26.19	\$26.19							
Standard Deviation	\$14.57	\$9.52	\$13.70	\$10.36	\$21.29							
Load Weighted Price **	\$33.96	\$24.81	\$29.67	\$26.98	\$28.10							
<u>REAL TIME LBMP</u>												
Price *	\$34.61	\$25.14	\$31.21	\$29.61	\$26.56							
Standard Deviation	\$18.20	\$14.21	\$25.02	\$39.82	\$26.11							
Load Weighted Price **	\$35.80	\$25.84	\$32.21	\$30.81	\$28.64							
Average Daily Energy Sendout/Month GWh	431	418	419	377	383							

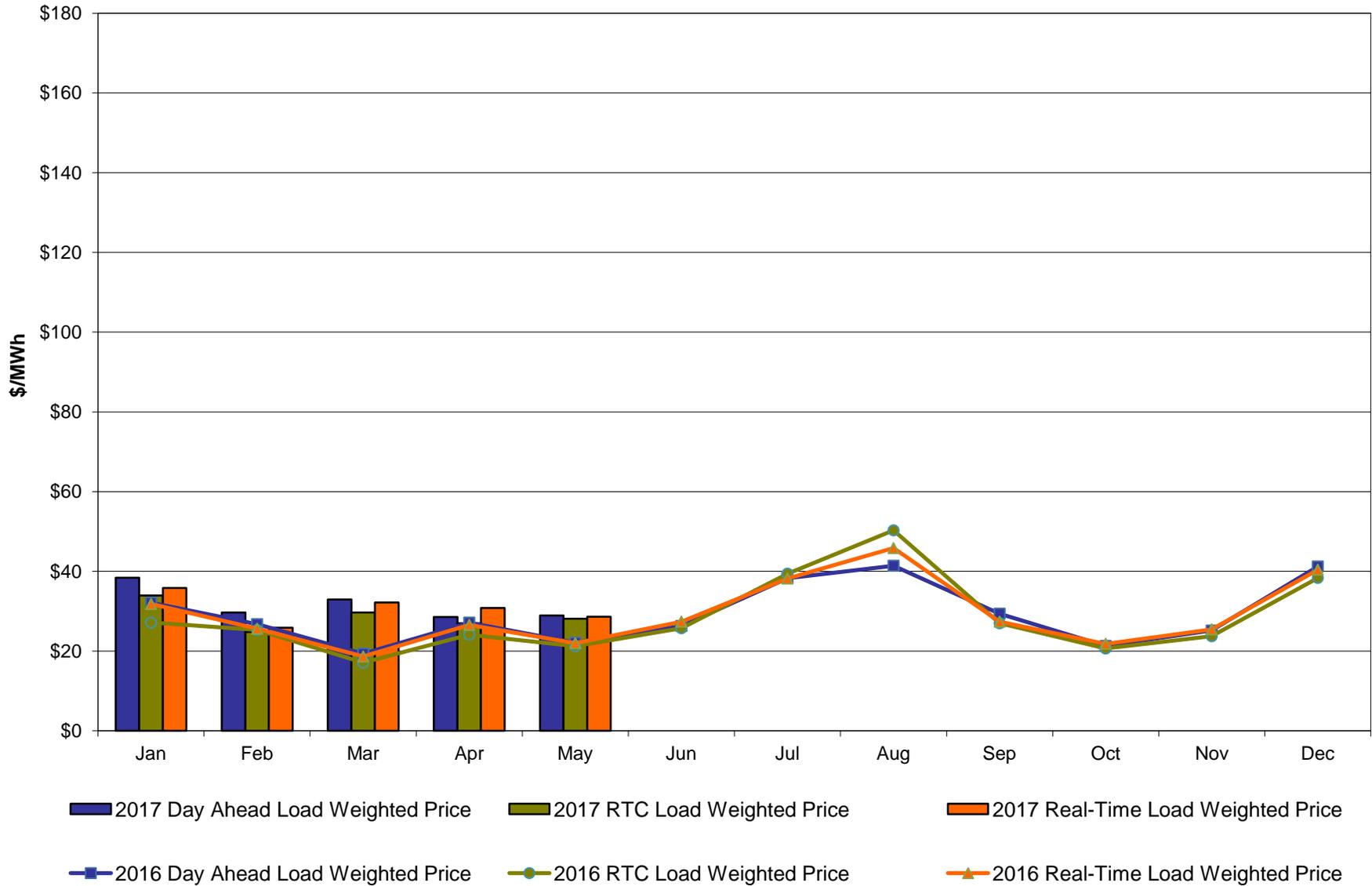
NYISO Markets 2016 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$31.01	\$25.76	\$18.63	\$26.39	\$21.07	\$24.83	\$35.24	\$38.25	\$27.15	\$20.37	\$24.35	\$39.83
Standard Deviation	\$10.86	\$12.46	\$6.99	\$6.95	\$7.04	\$9.21	\$18.37	\$20.59	\$13.55	\$7.48	\$7.32	\$15.08
Load Weighted Price **	\$32.13	\$26.75	\$19.37	\$27.14	\$22.12	\$26.30	\$38.29	\$41.41	\$29.38	\$21.29	\$25.15	\$41.22
<u>RTC LBMP</u>												
Price *	\$26.12	\$24.10	\$16.41	\$23.41	\$19.96	\$24.29	\$36.22	\$45.03	\$24.70	\$19.76	\$23.02	\$37.08
Standard Deviation	\$16.06	\$17.89	\$11.32	\$9.09	\$11.44	\$16.58	\$38.04	\$70.57	\$17.46	\$8.96	\$9.49	\$16.72
Load Weighted Price **	\$27.16	\$25.29	\$17.11	\$24.10	\$21.23	\$25.73	\$39.42	\$50.28	\$26.97	\$20.64	\$23.73	\$38.35
<u>REAL TIME LBMP</u>												
Price *	\$30.15	\$24.28	\$17.84	\$25.71	\$20.67	\$25.87	\$34.40	\$40.87	\$24.90	\$20.91	\$24.72	\$39.00
Standard Deviation	\$60.09	\$18.19	\$15.06	\$16.59	\$12.84	\$19.27	\$38.56	\$52.85	\$20.70	\$12.15	\$12.71	\$20.92
Load Weighted Price **	\$31.80	\$25.61	\$18.64	\$26.57	\$21.99	\$27.39	\$38.20	\$45.82	\$27.38	\$21.81	\$25.45	\$40.42
Average Daily Energy Sendout/Month GWh	439	436	397	385	397	456	532	548	458	391	398	433

* Average zonal load weighted prices.

** Average zonal load weighted prices, load weighted in each hour.

**NYISO Monthly Average Internal LBMPs
2016- 2017**

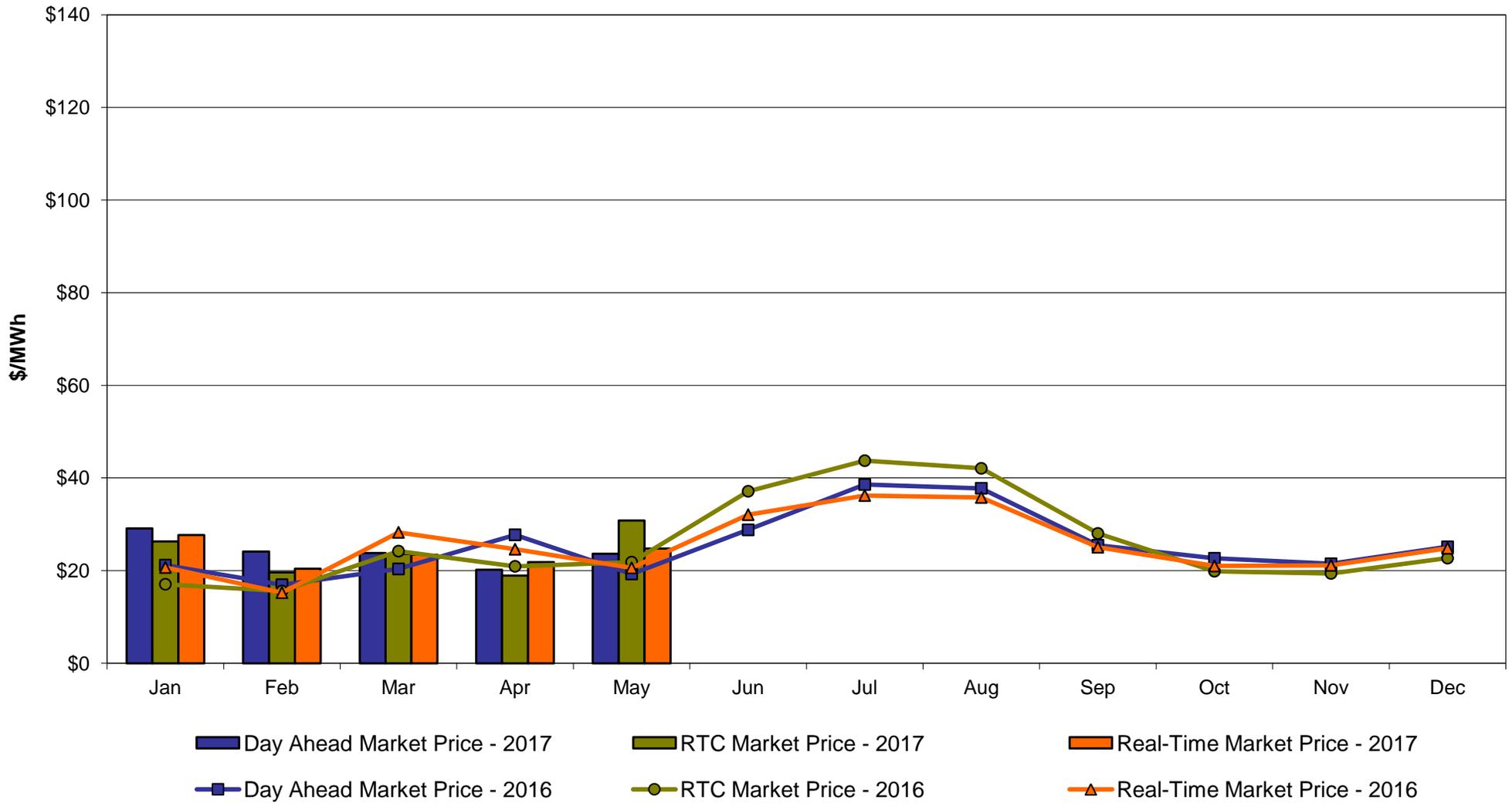


May 2017 Zonal LBMP Statistics for NYISO (\$/MWh)

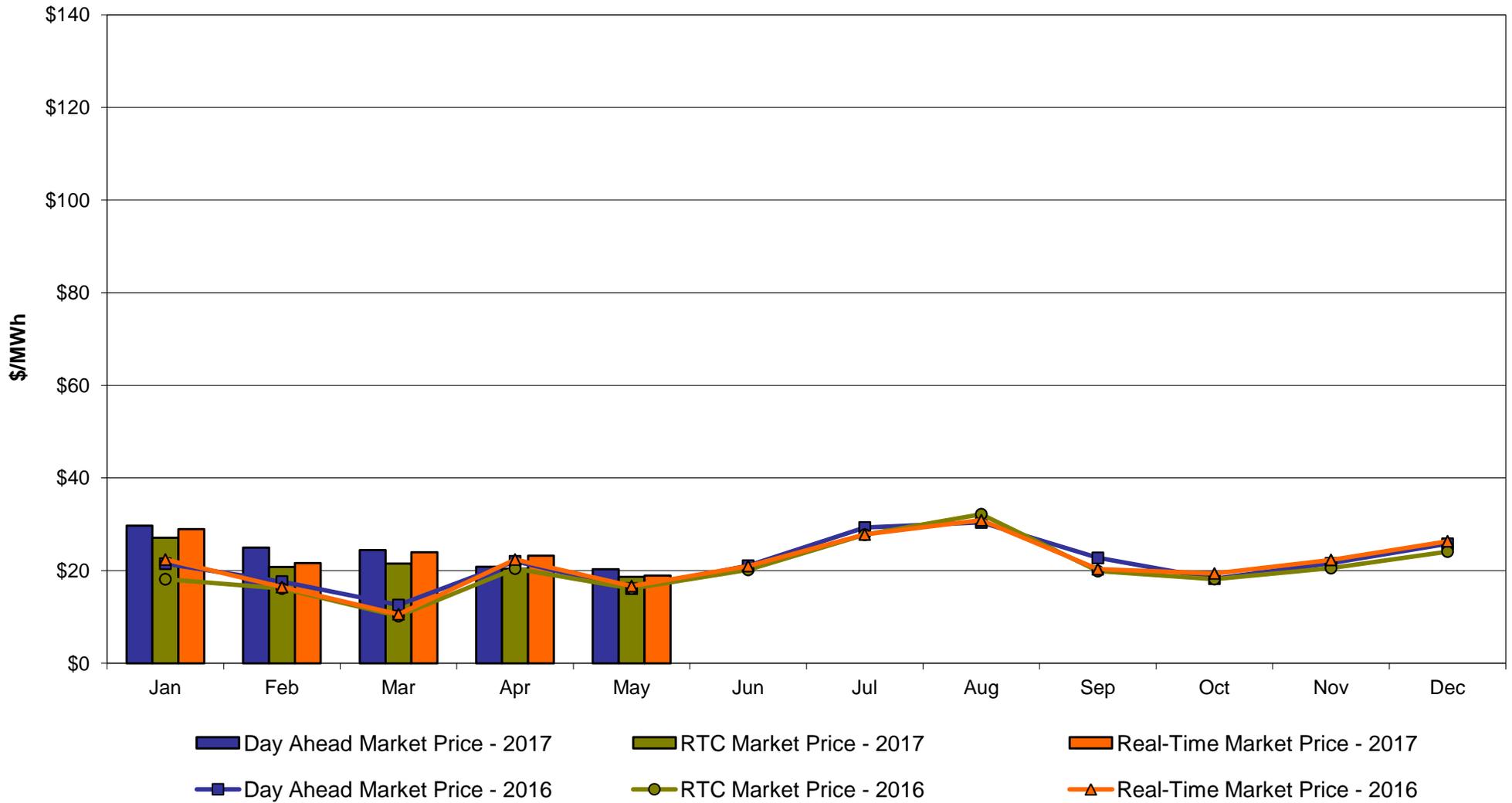
	<u>WEST Zone A</u>	<u>GENESEE Zone B</u>	<u>NORTH Zone D</u>	<u>CENTRAL Zone C</u>	<u>MOHAWK VALLEY Zone E</u>	<u>CAPITAL Zone F</u>	<u>HUDSON VALLEY Zone G</u>	<u>MILLWOOD Zone H</u>	<u>DUNWOODIE Zone I</u>	<u>NEW YORK CITY Zone J</u>	<u>LONG ISLAND Zone K</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	23.66	19.39	14.76	20.28	19.92	27.68	27.35	27.79	27.81	31.61	34.69
Standard Deviation	15.16	8.26	7.71	8.76	8.30	8.05	9.25	9.80	9.85	10.52	10.33
<u>RTC LBMP</u>											
Unweighted Price *	30.83	16.64	11.57	18.67	17.33	24.50	24.25	24.62	24.64	27.94	34.93
Standard Deviation	83.55	21.46	38.75	22.93	20.87	17.92	17.26	19.04	19.14	26.90	38.73
<u>REAL TIME LBMP</u>											
Unweighted Price *	24.76	17.88	8.81	18.95	18.29	26.24	26.09	26.52	26.56	30.08	34.03
Standard Deviation	40.06	15.21	60.70	16.32	16.17	32.20	30.18	32.46	32.52	32.80	38.25
	<u>ONTARIO IESO Zone O</u>	<u>HYDRO QUEBEC (Wheel) Zone M</u>	<u>HYDRO QUEBEC (Import/Export) Zone M</u>	<u>PJM Zone P</u>	<u>NEW ENGLAND Zone N</u>	<u>CROSS SOUND CABLE Controllable Line</u>	<u>NORTHPORT- NORWALK Controllable Line</u>	<u>NEPTUNE Controllable Line</u>	<u>LINDEN VFT Controllable Line</u>	<u>HUDSON Controllable Line</u>	<u>Dennison Controllable Line</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	18.14	14.30	14.30	24.66	28.48	33.15	31.43	32.80	31.68	30.69	14.59
Standard Deviation	7.05	7.85	7.85	9.10	8.82	10.67	9.37	10.72	10.57	10.25	7.51
<u>RTC LBMP</u>											
Unweighted Price *	12.57	7.45	7.45	23.72	26.71	32.13	31.67	29.34	28.09	27.69	11.98
Standard Deviation	34.84	48.50	48.50	25.96	25.16	38.53	37.80	38.09	30.63	28.48	42.23
<u>REAL TIME LBMP</u>											
Unweighted Price *	15.76	5.25	5.25	24.39	28.60	32.53	31.41	32.18	30.06	29.84	8.19
Standard Deviation	15.31	73.31	73.31	27.32	38.30	39.02	36.25	40.23	35.68	35.64	57.63

* Straight LBMP averages

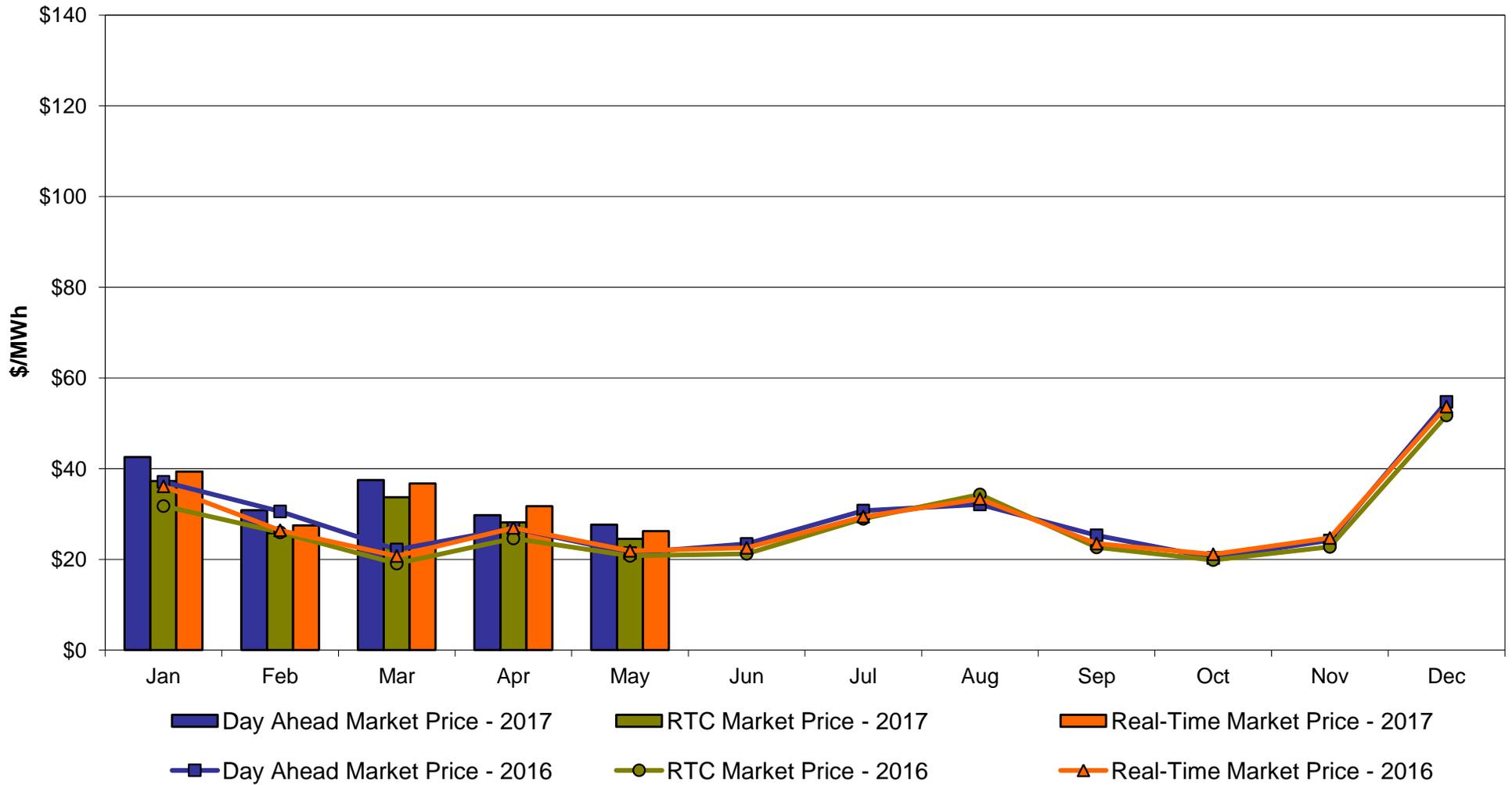
West Zone A Monthly Average LBMP Prices 2016 - 2017



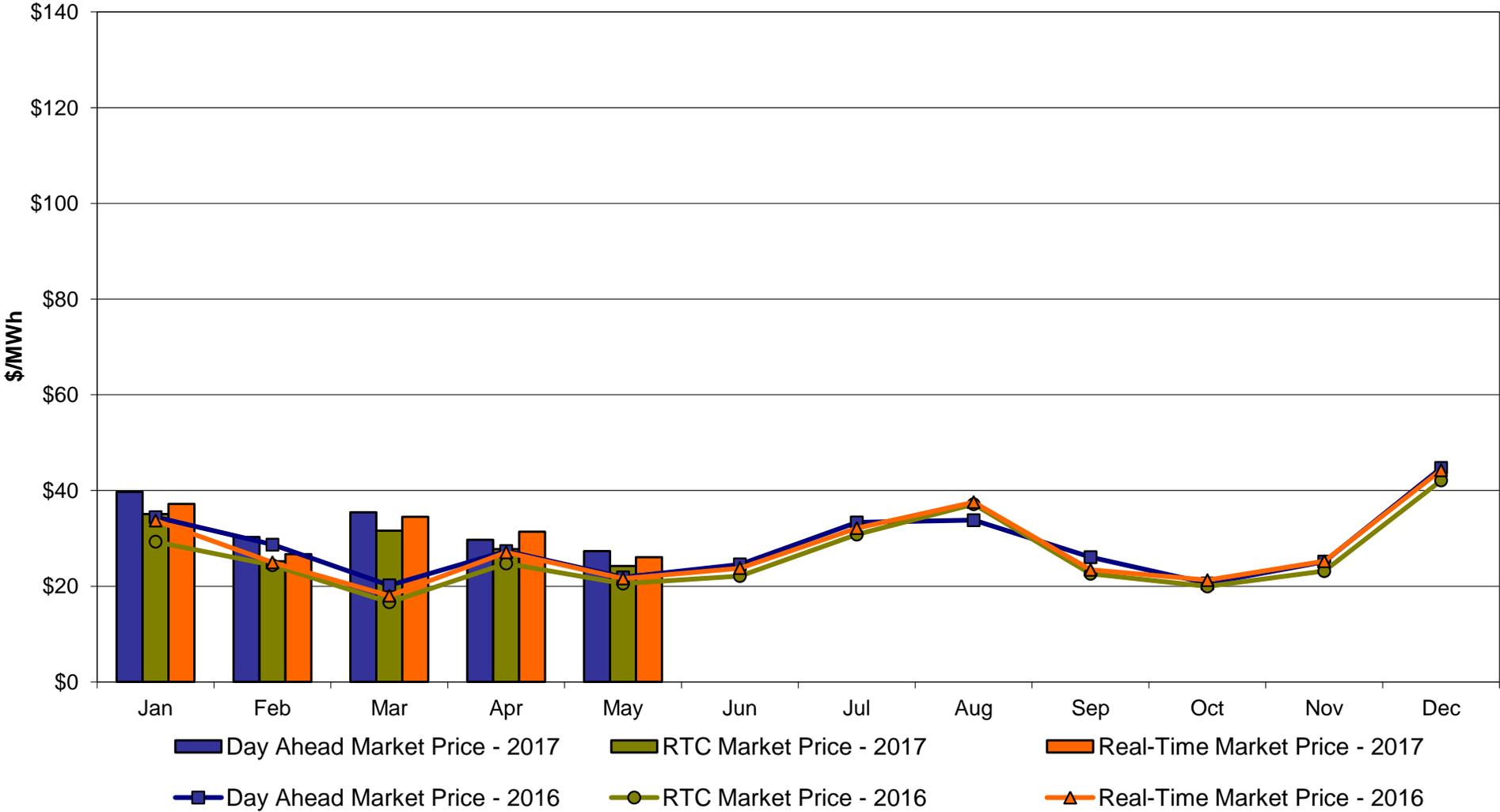
**Central Zone C
Monthly Average LBMP Prices 2016 - 2017**



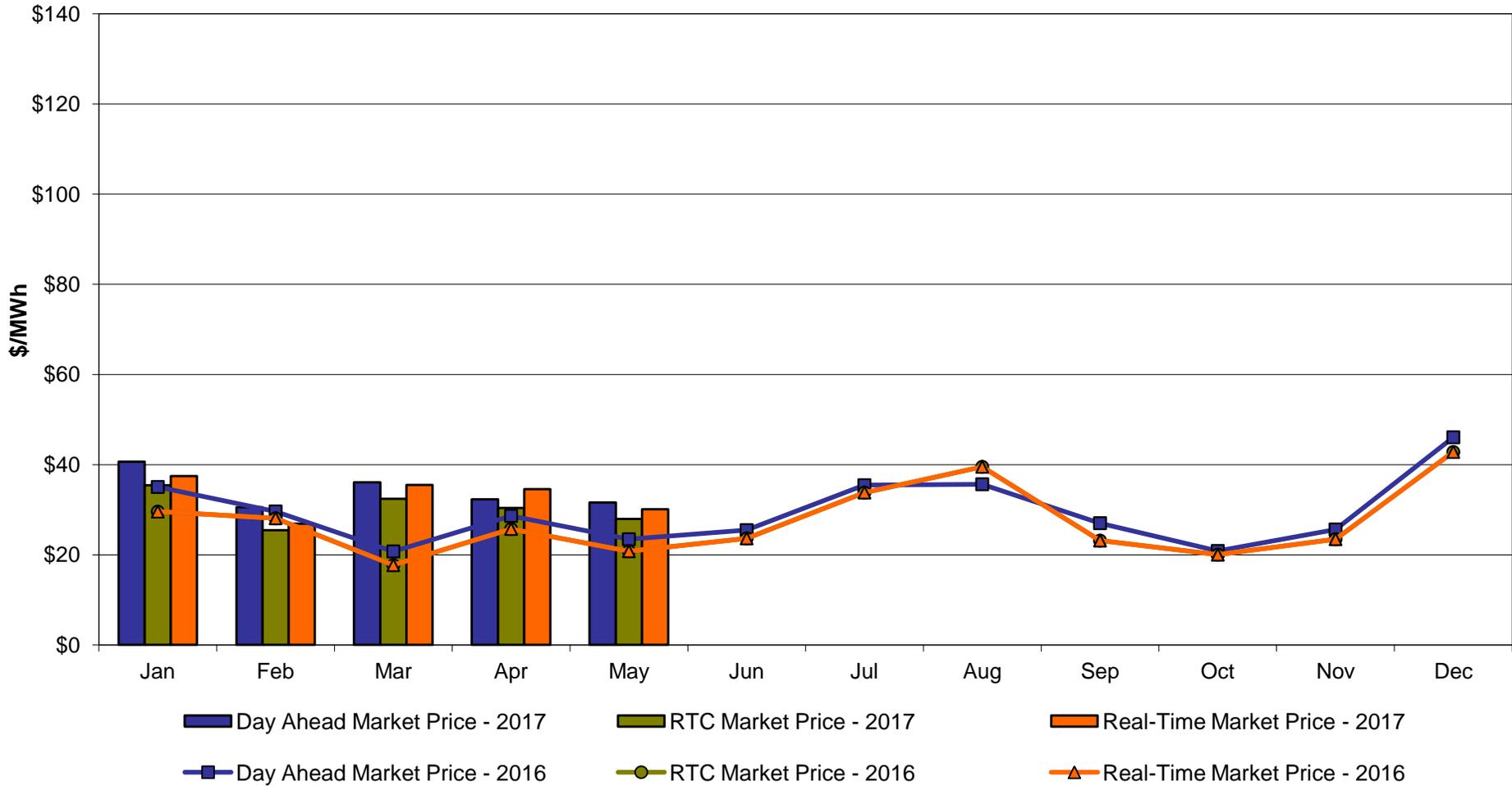
Capital Zone F Monthly Average LBMP Prices 2016 - 2017



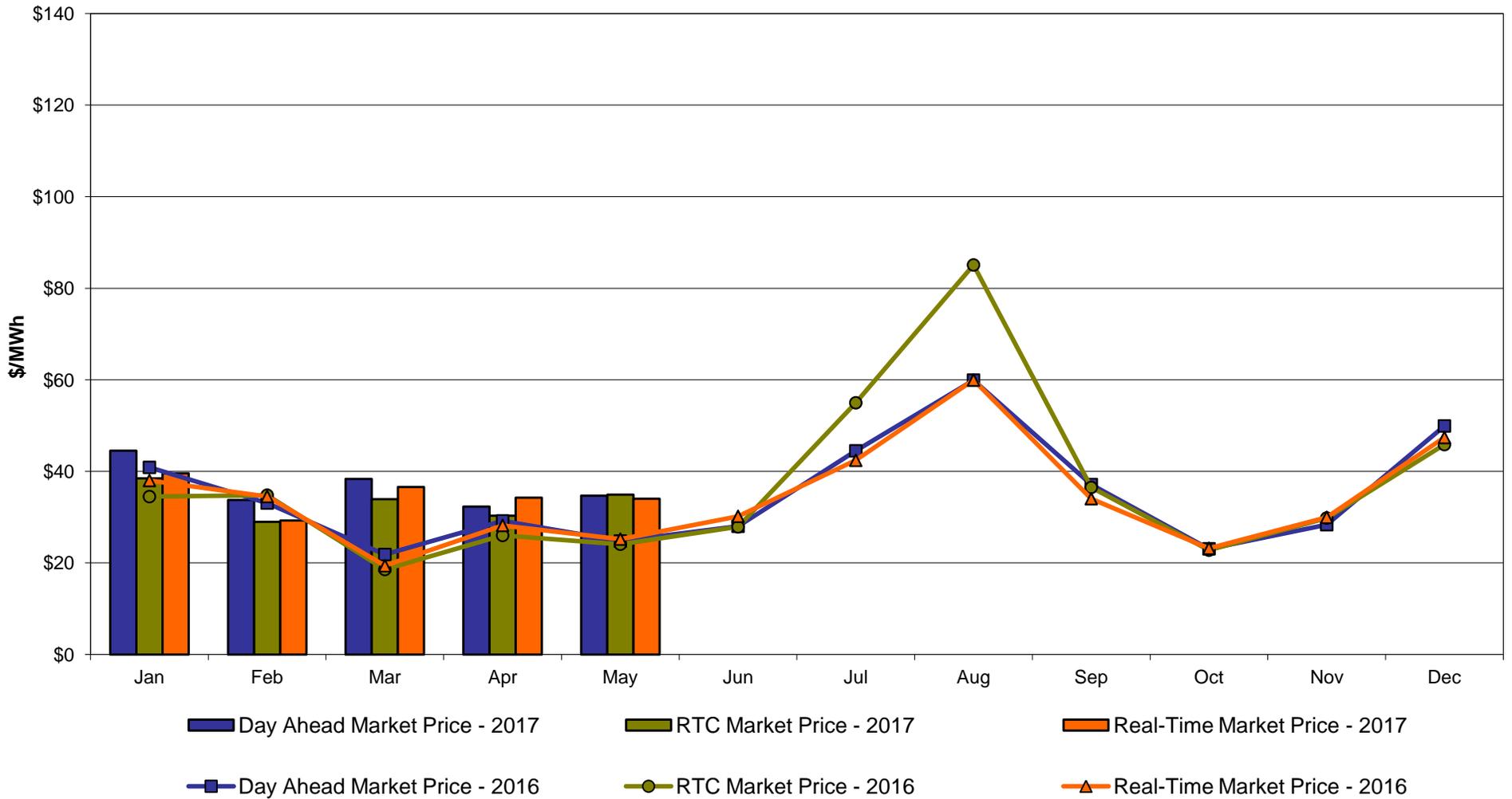
Hudson Valley Zone G Monthly Average LBMP Prices 2016 - 2017



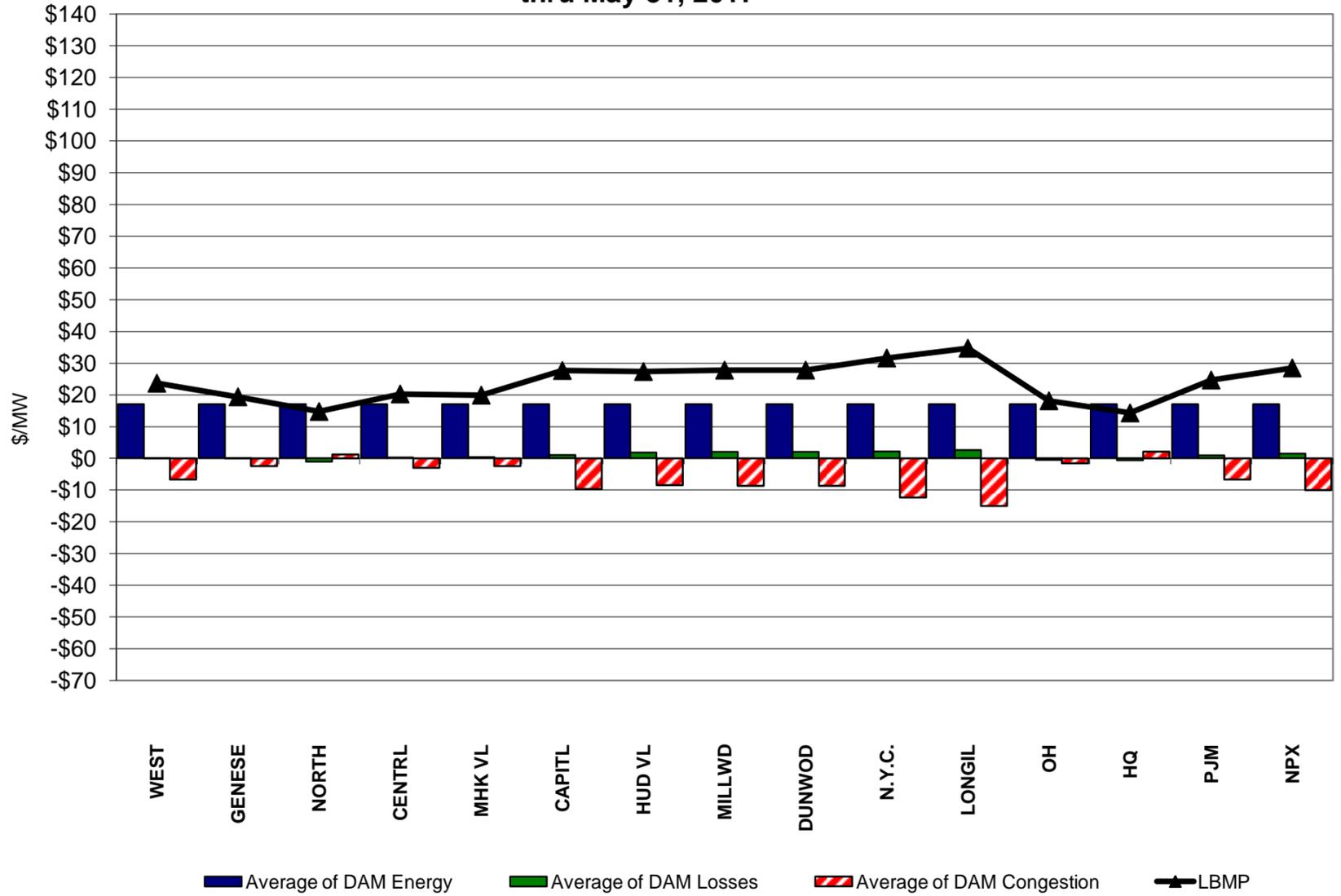
NYC Zone J Monthly Average LBMP Prices 2016 - 2017



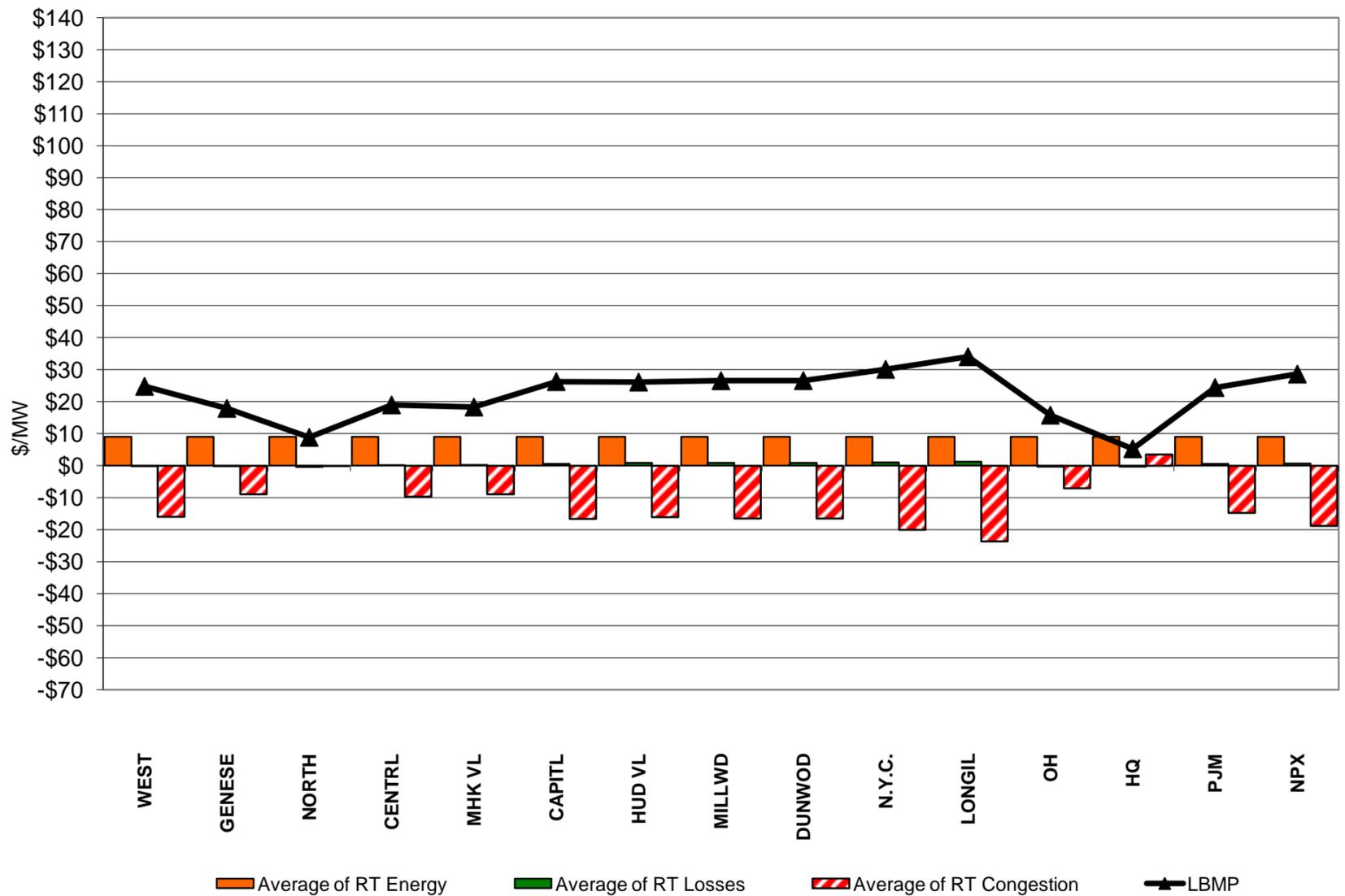
Long Island Zone K Monthly Average LBMP Prices 2016 - 2017



**DAM Zonal Unweighted Monthly Average LBMP Components
thru May 31, 2017**

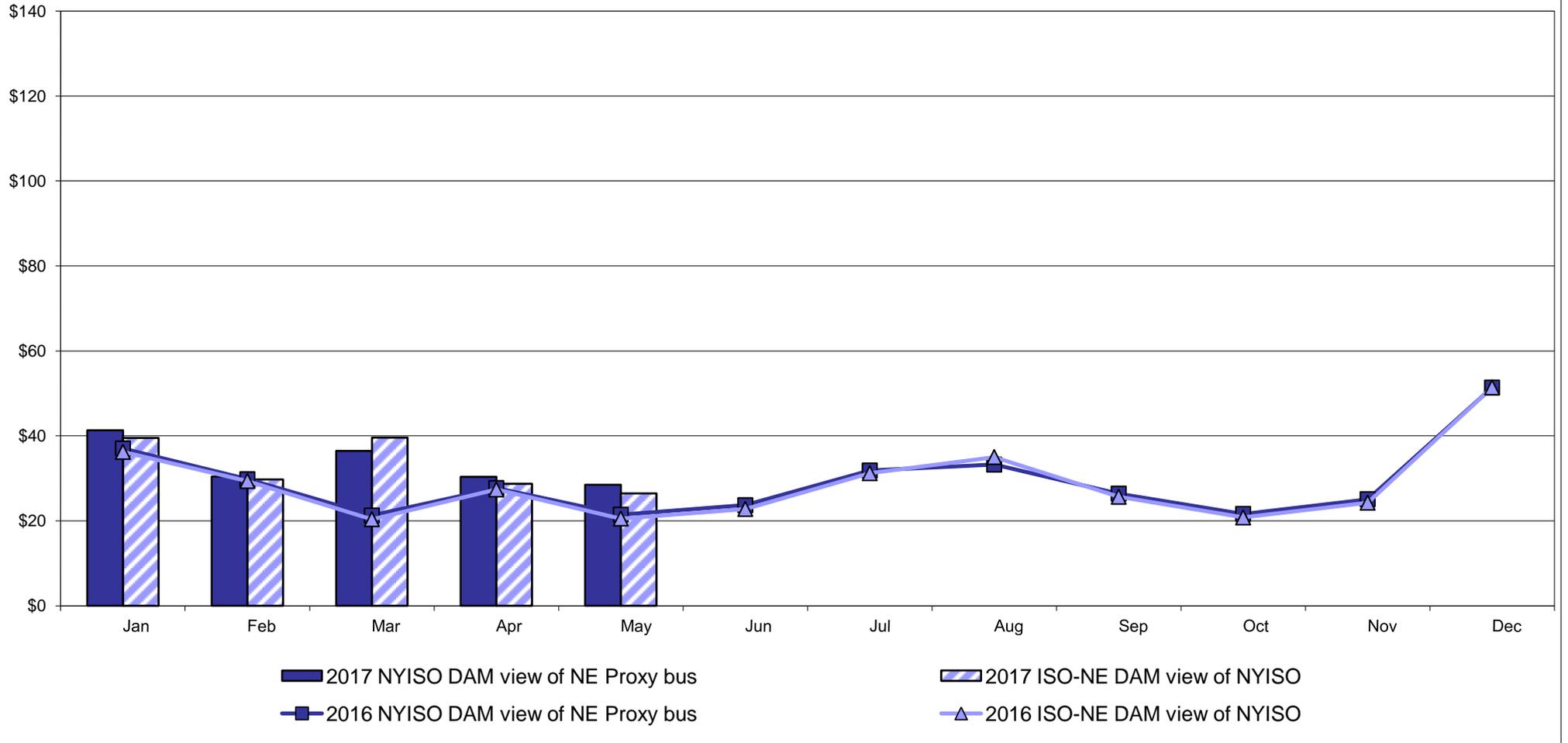


**RT Zonal Unweighted Monthly Average LBMP Components
thru May 31, 2017**

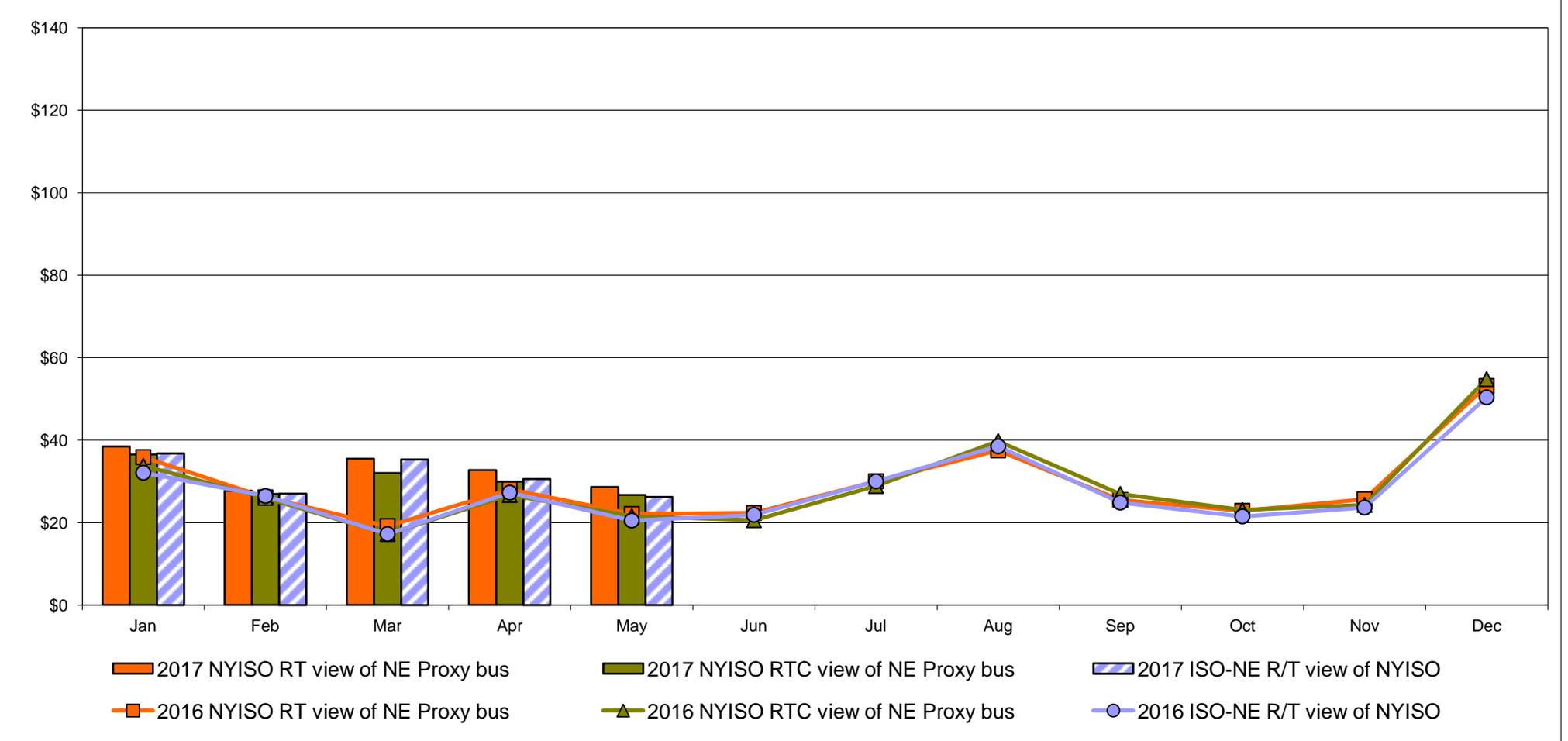


External Comparison ISO-New England

Day Ahead Market External Zone Comparison: ISO-NE (\$/MWh)

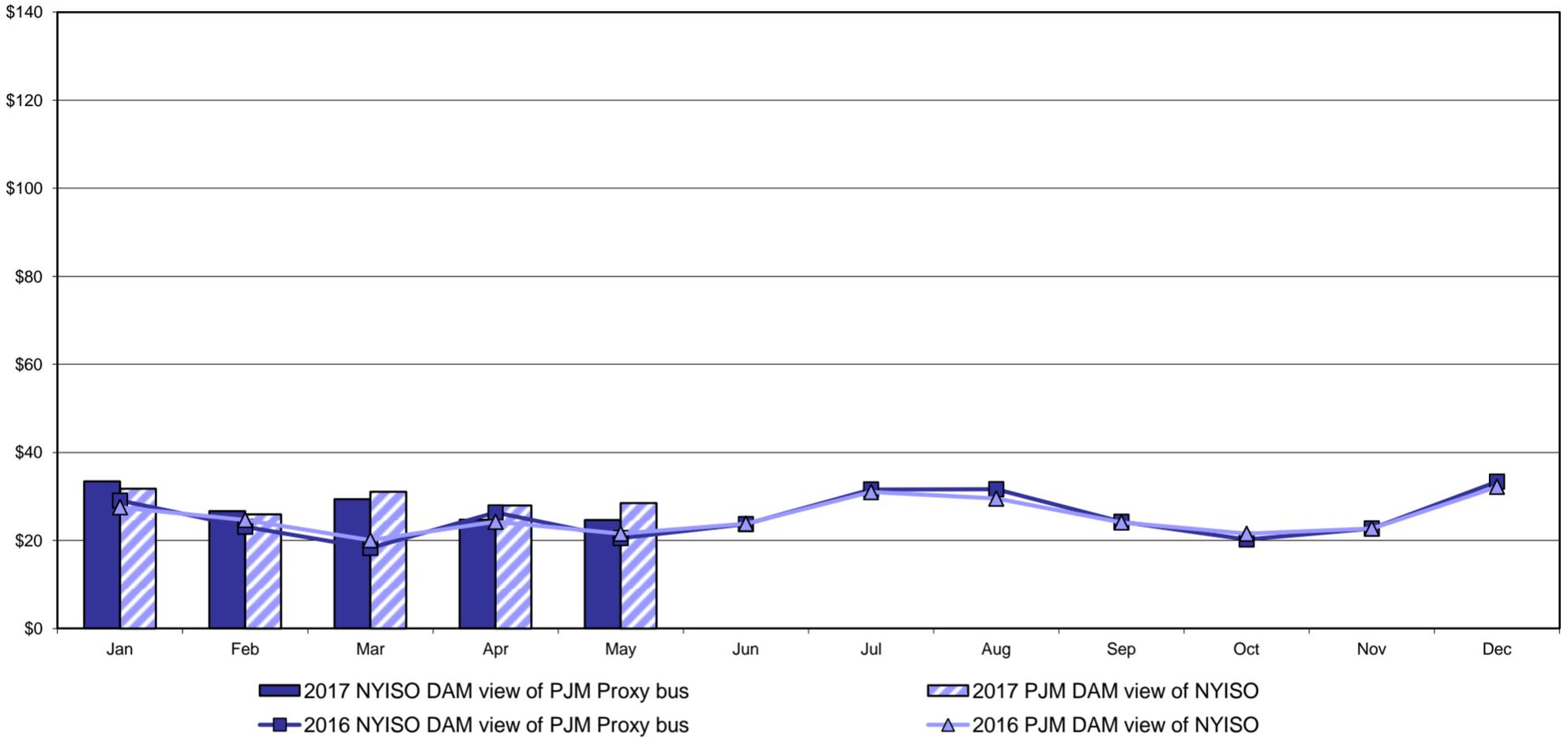


Real Time Market External Zone Comparison: ISO-NE (\$/MWh)

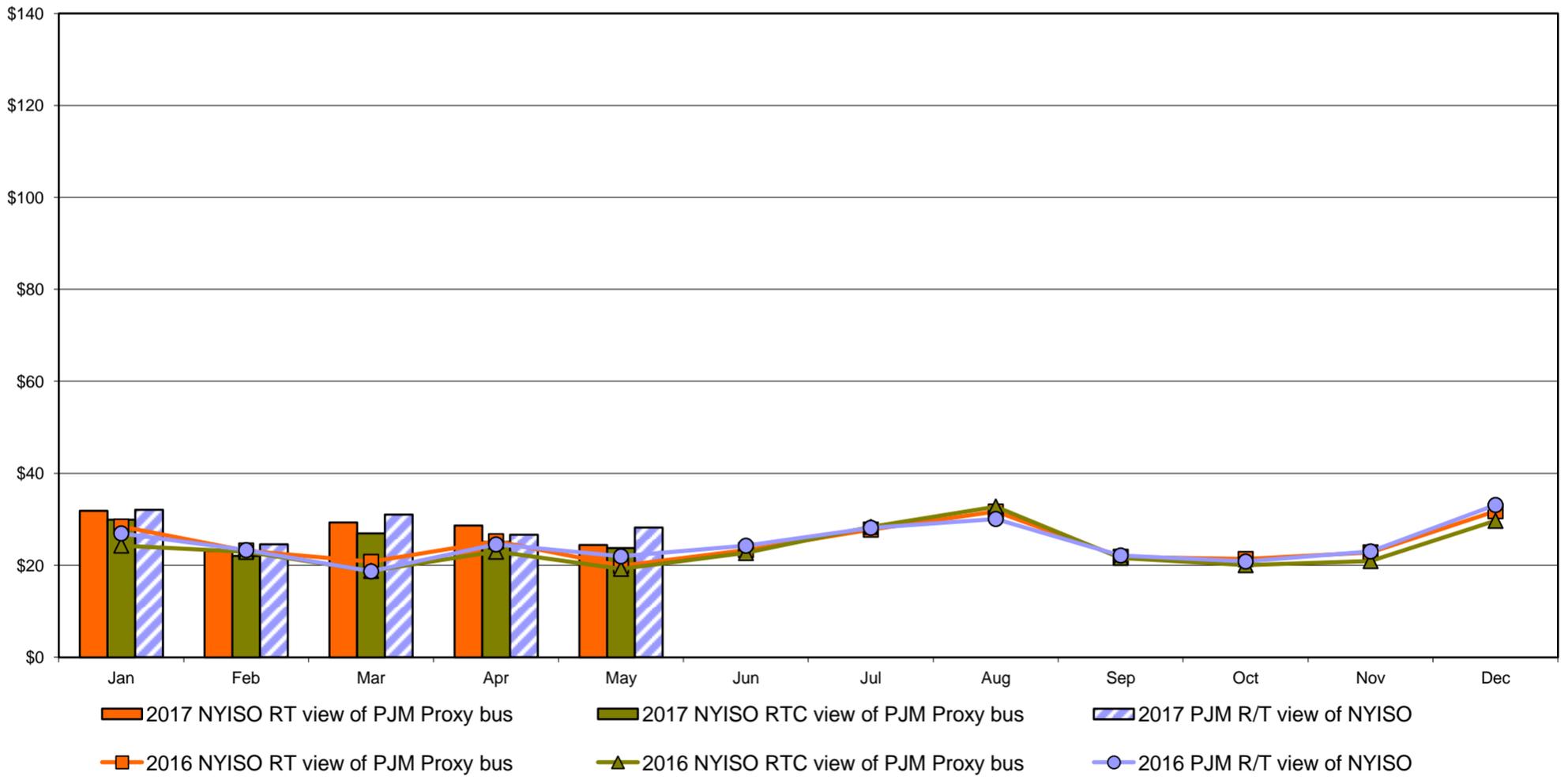


External Comparison PJM

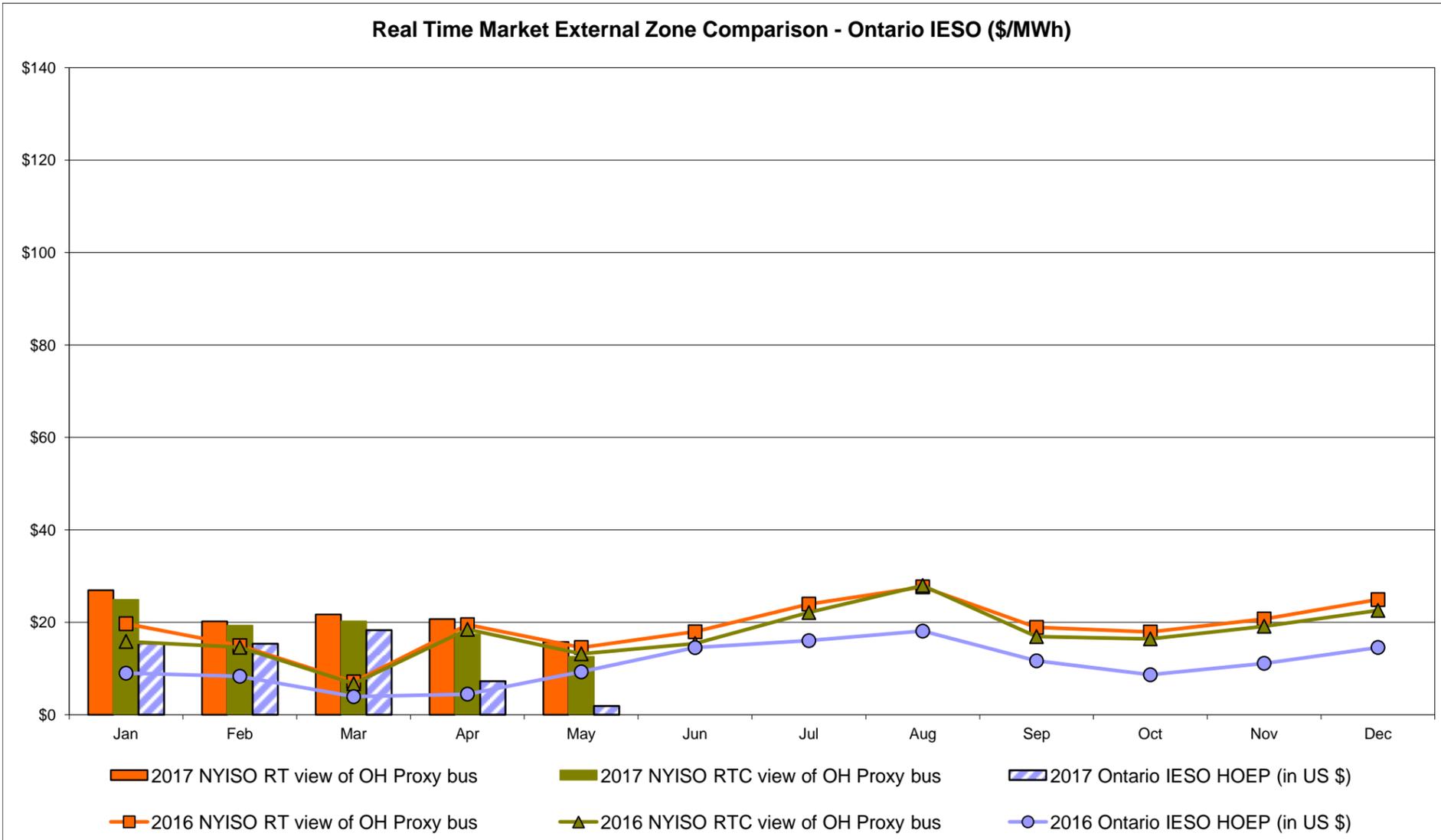
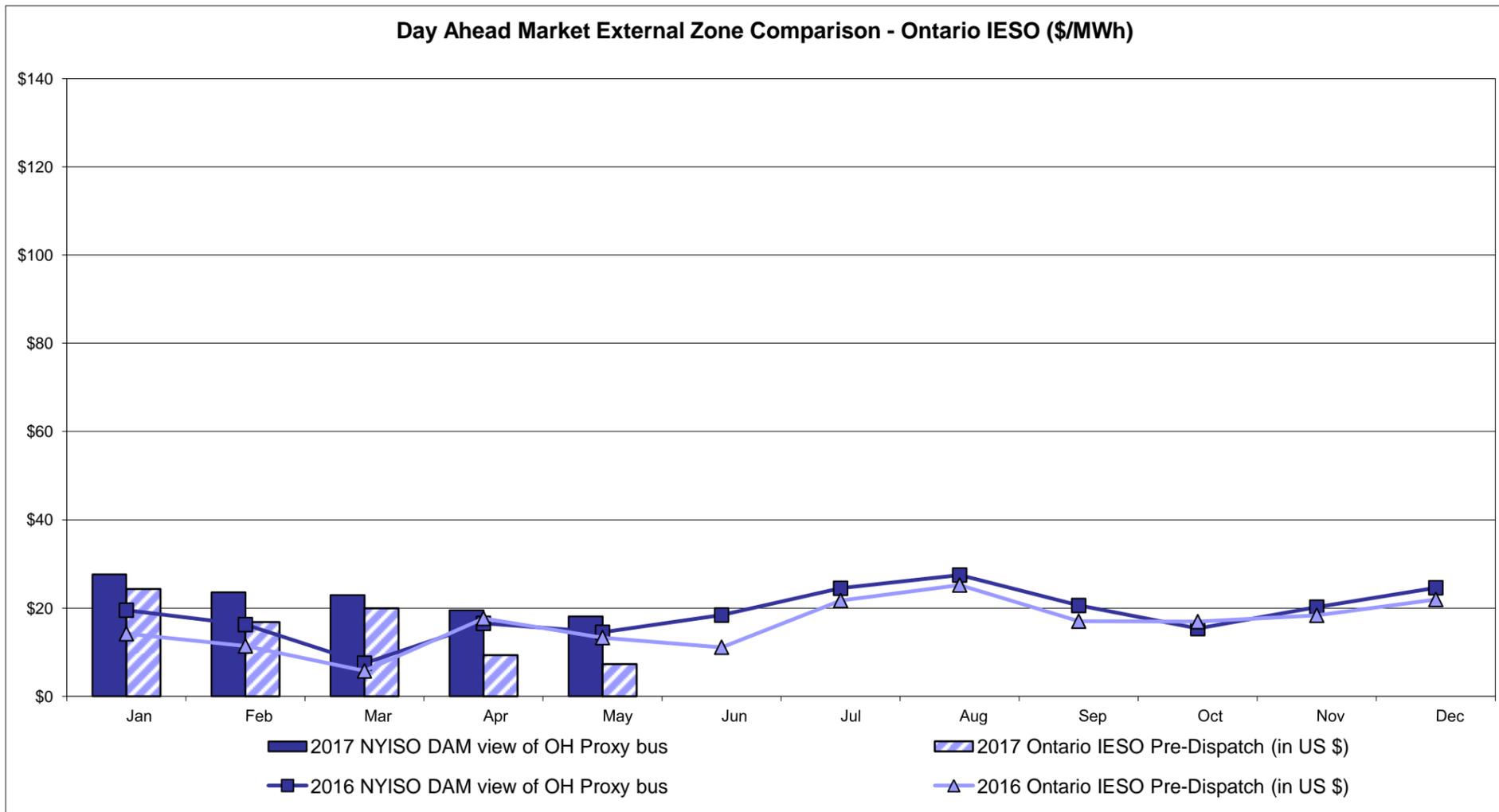
Day Ahead Market External Zone Comparison - PJM (\$/MWh)



Real Time Market External Zone Comparison - PJM (\$/MWh)

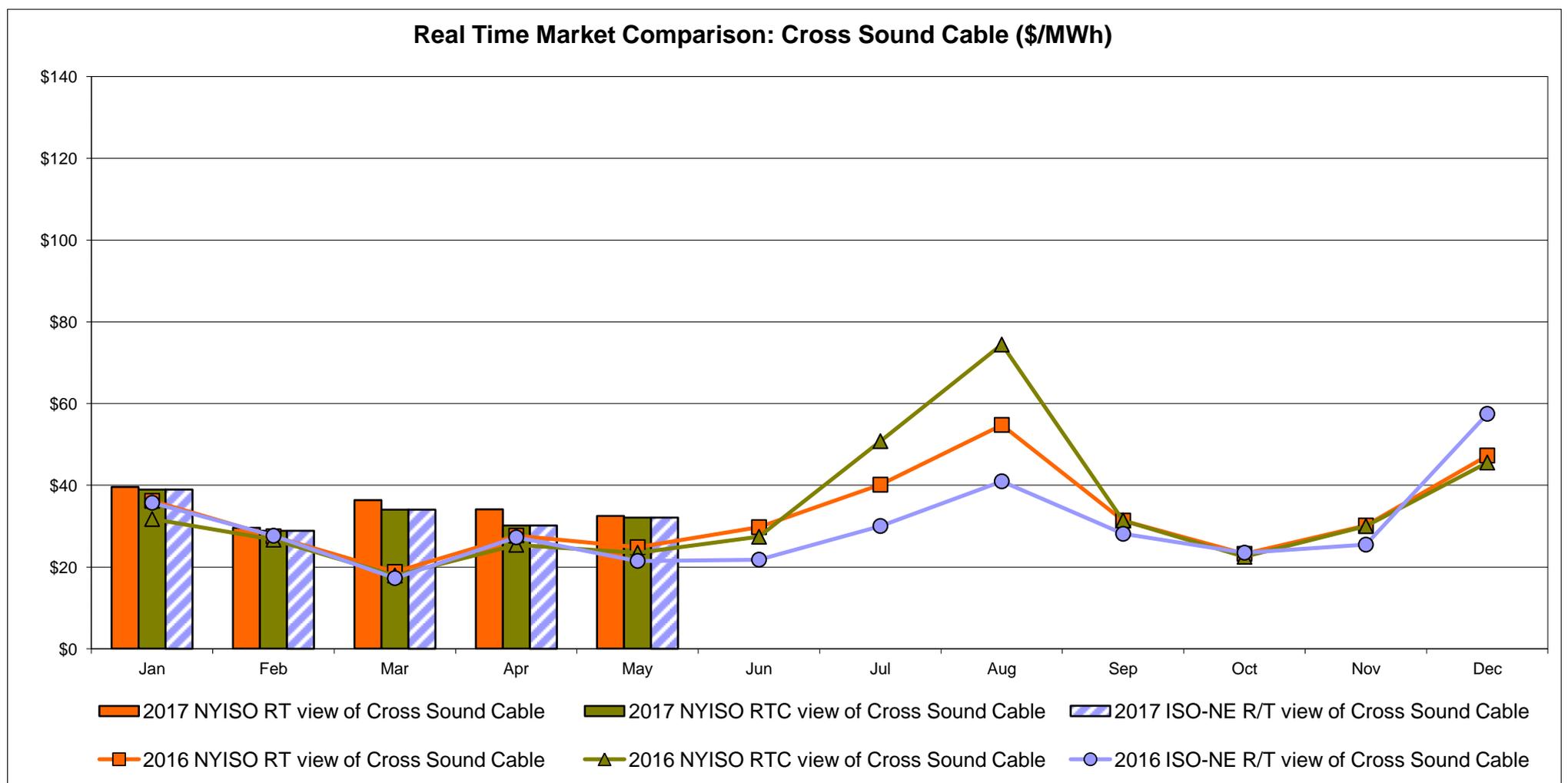
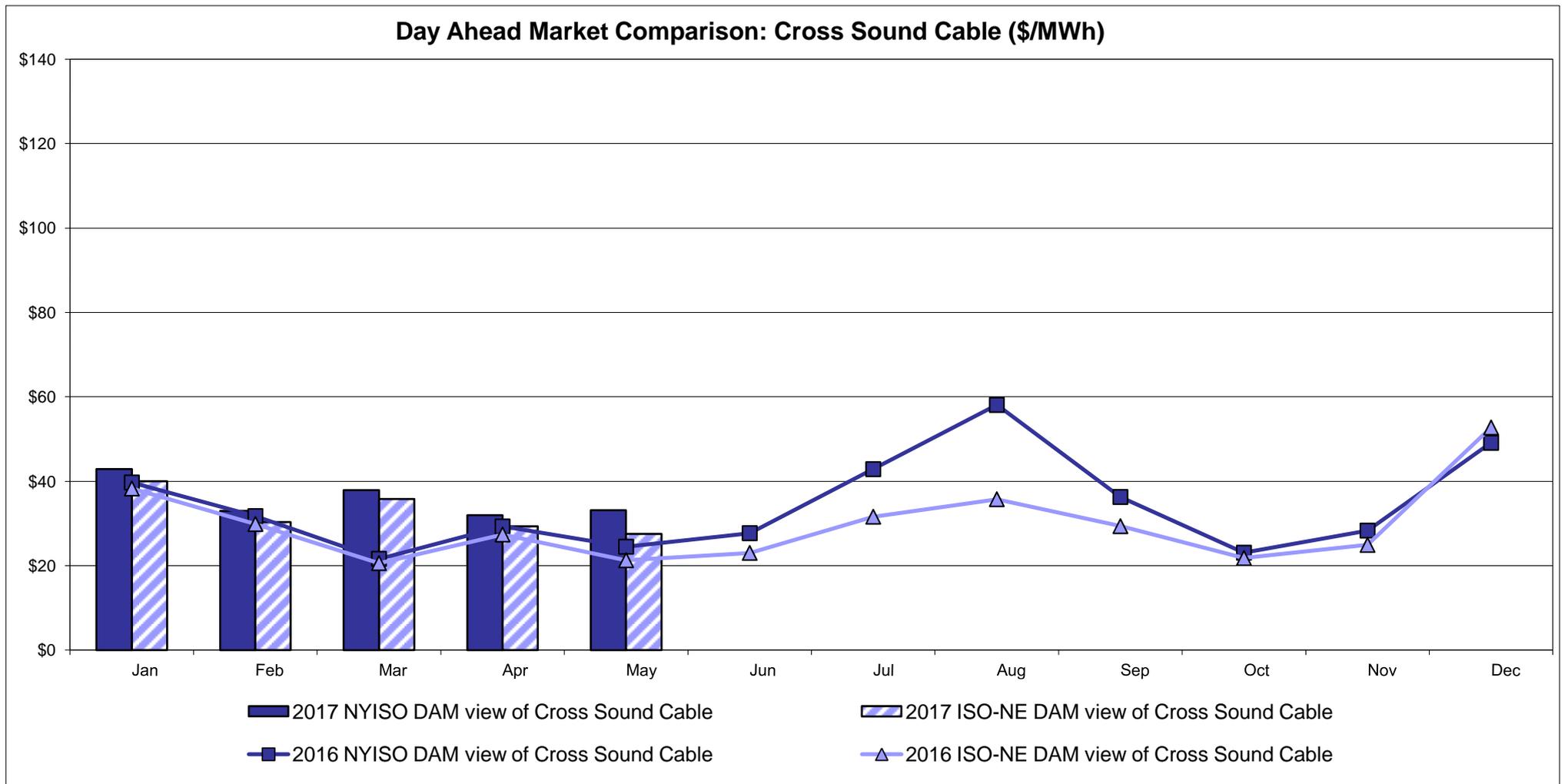


External Comparison Ontario IESO



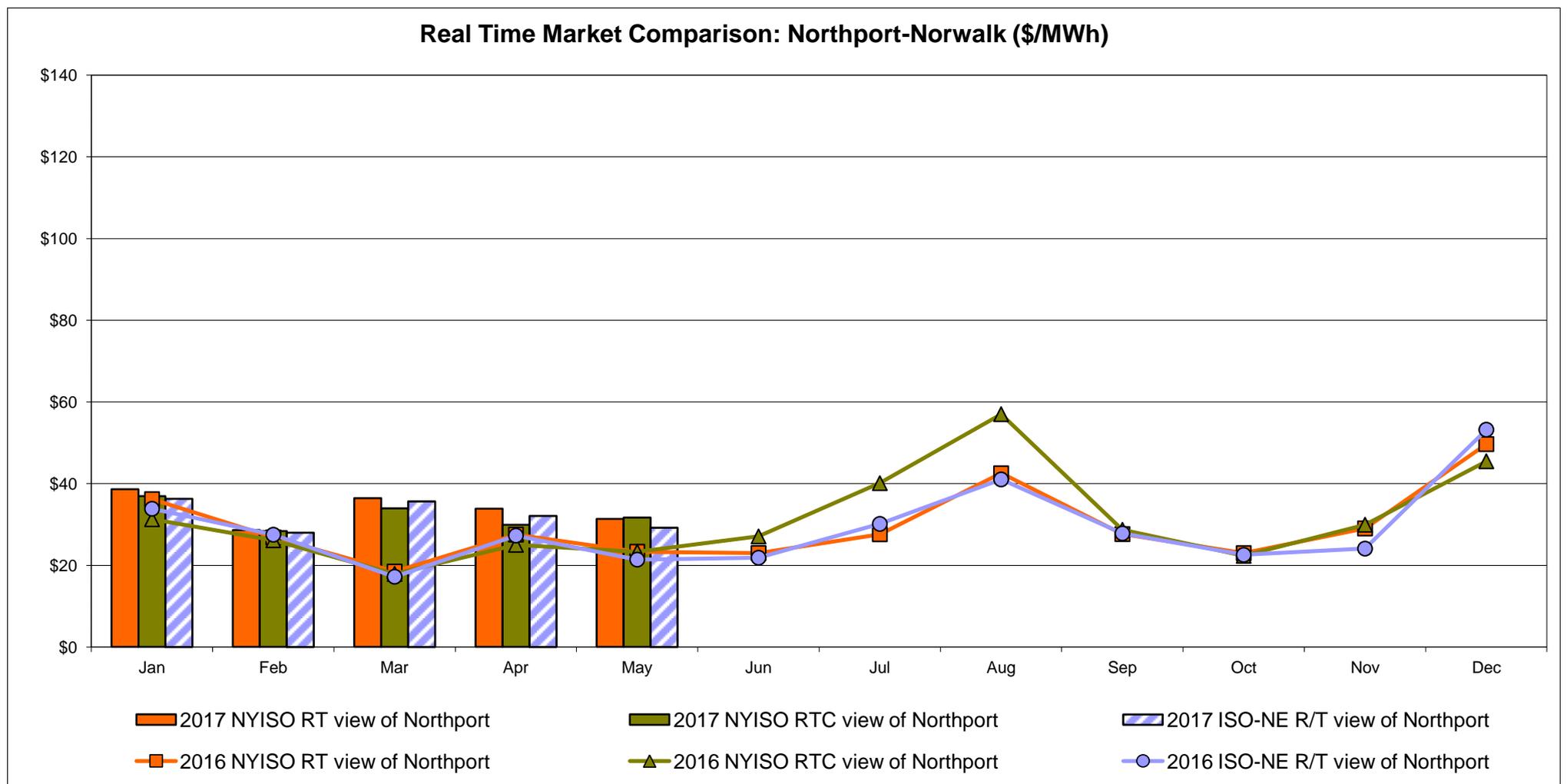
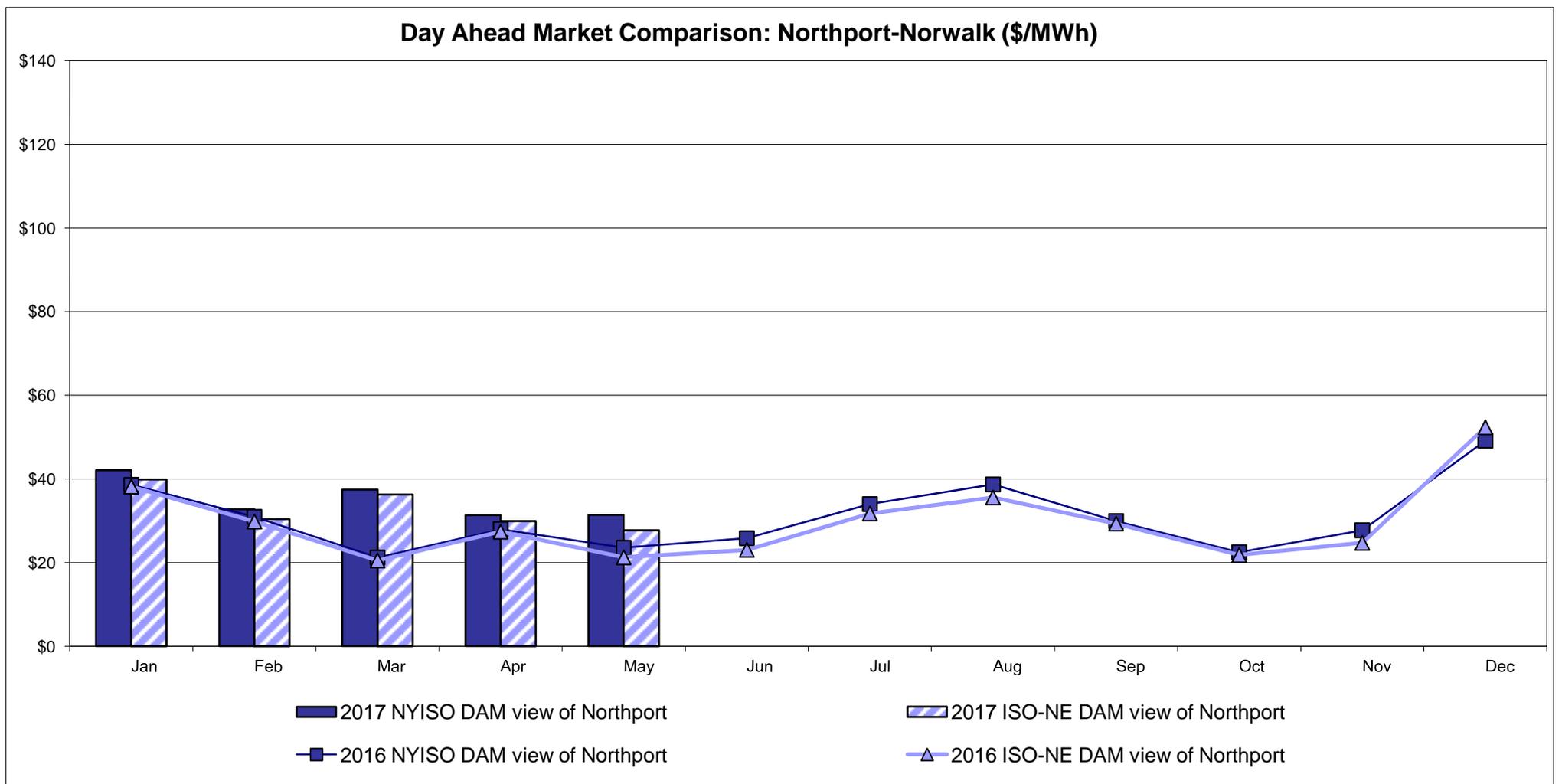
Notes: Exchange factor used for May 2017 was 0.734969866 to US
 HOEP: Hourly Ontario Energy Price
 Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)



Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Shorham 13899 interface are used for ISO-NE.
 The DAM and R/T prices at the CSC interface are used for NYISO.

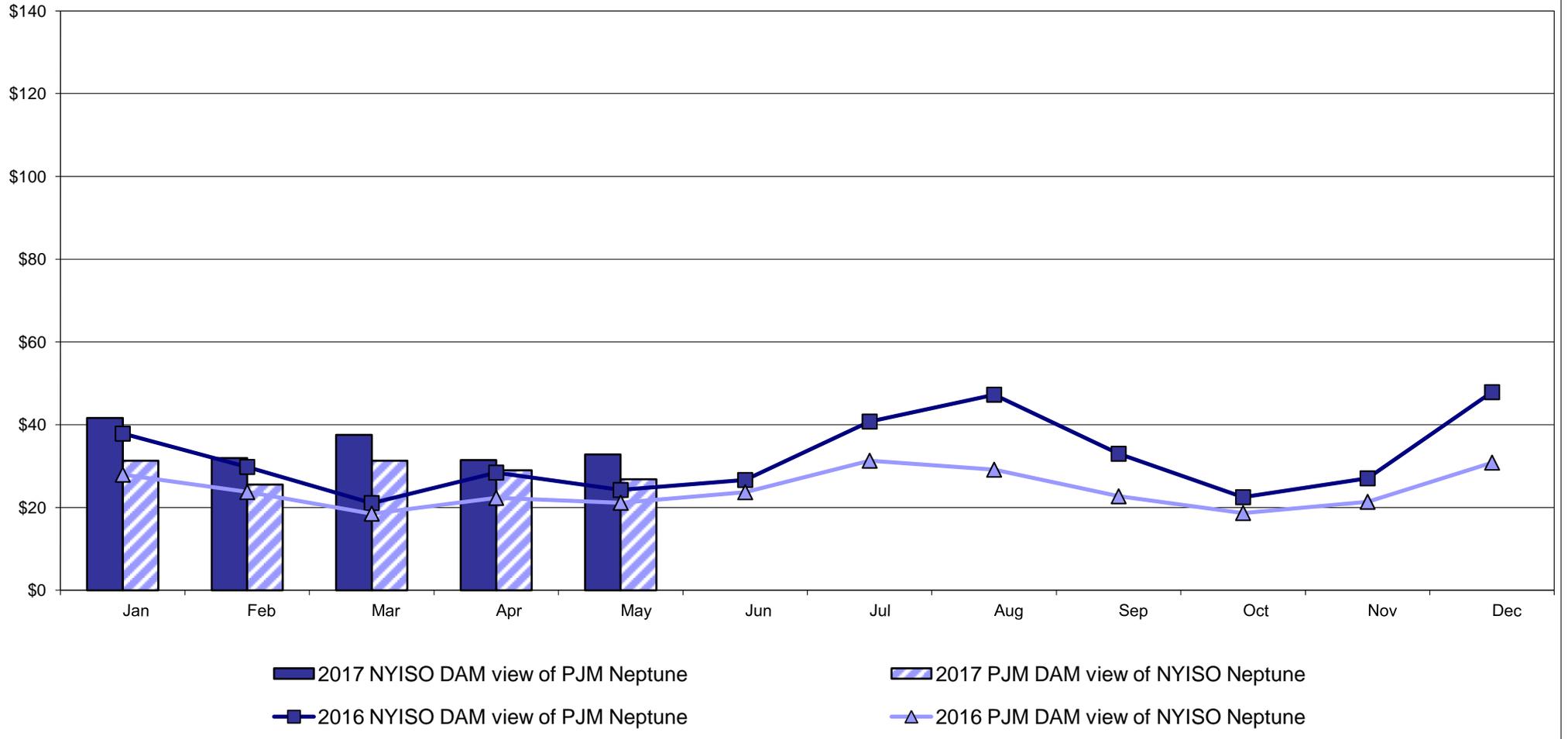
External Controllable Line: Northport - Norwalk (New England)



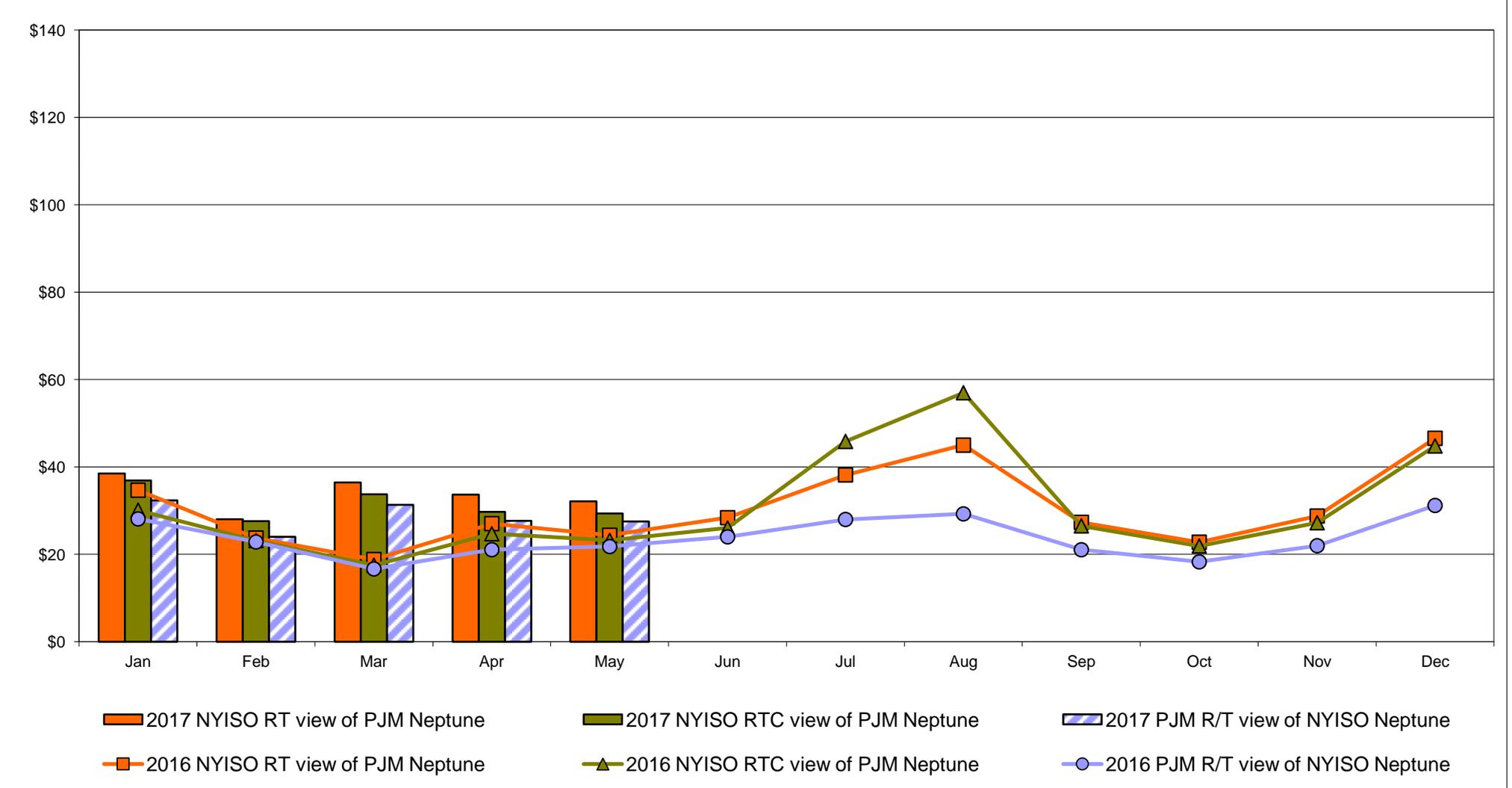
Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.
 The DAM and R/T prices at the 1385 interface are used for NYISO.

External Controllable Line: Neptune (PJM)

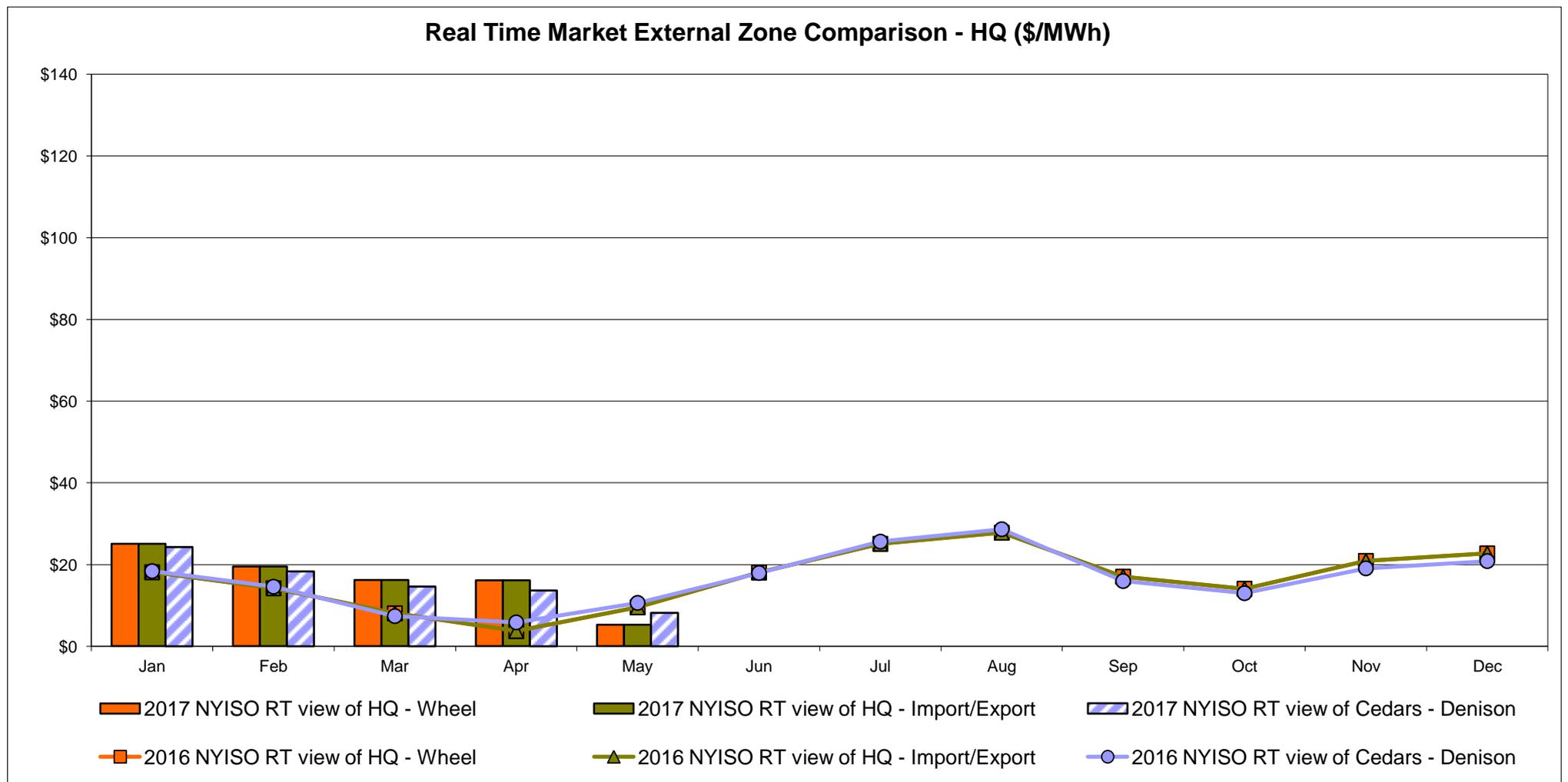
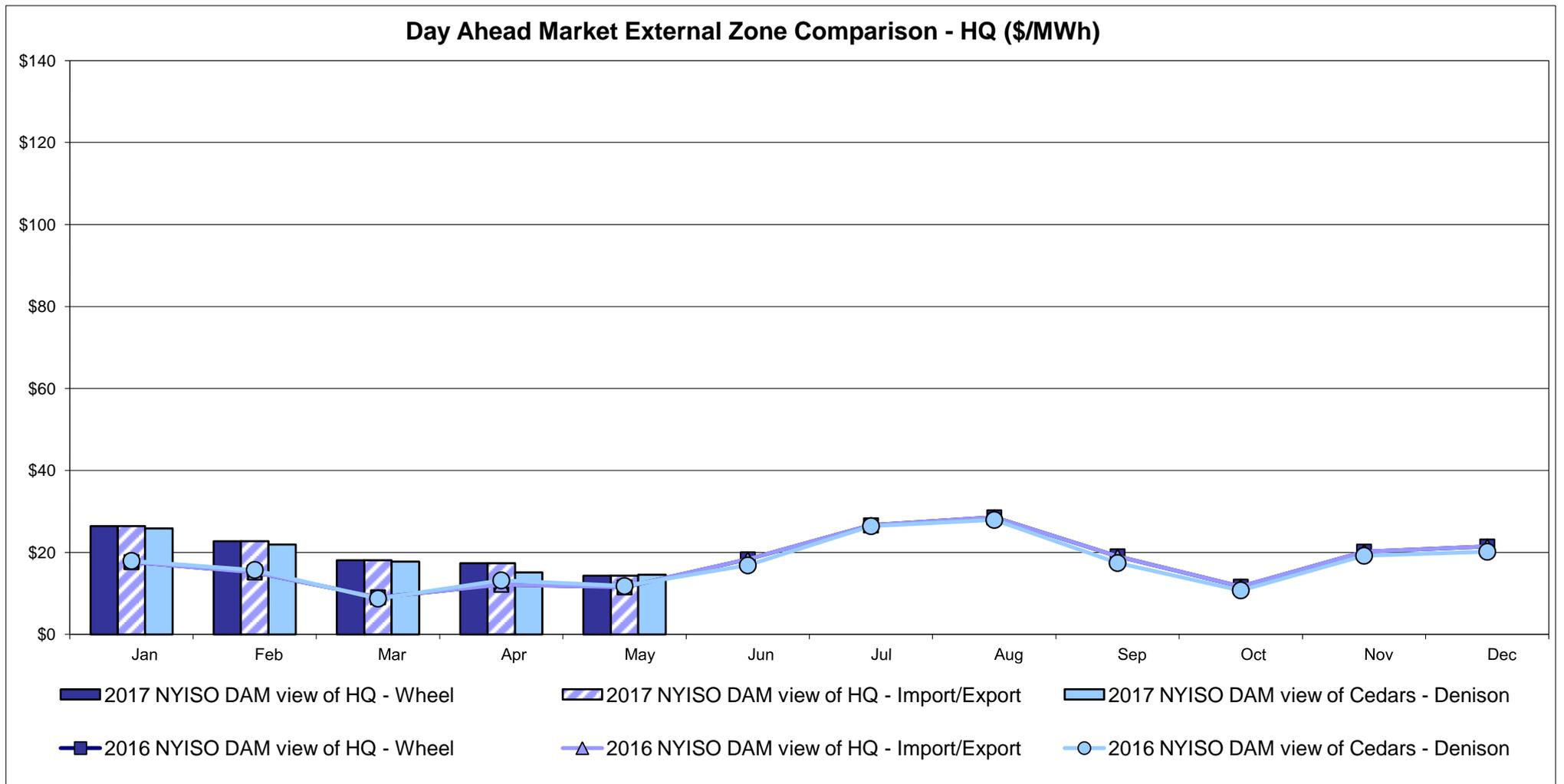
Day Ahead Market Comparison: Neptune (\$/MWh)



Real Time Market Comparison: Neptune (\$/MWh)

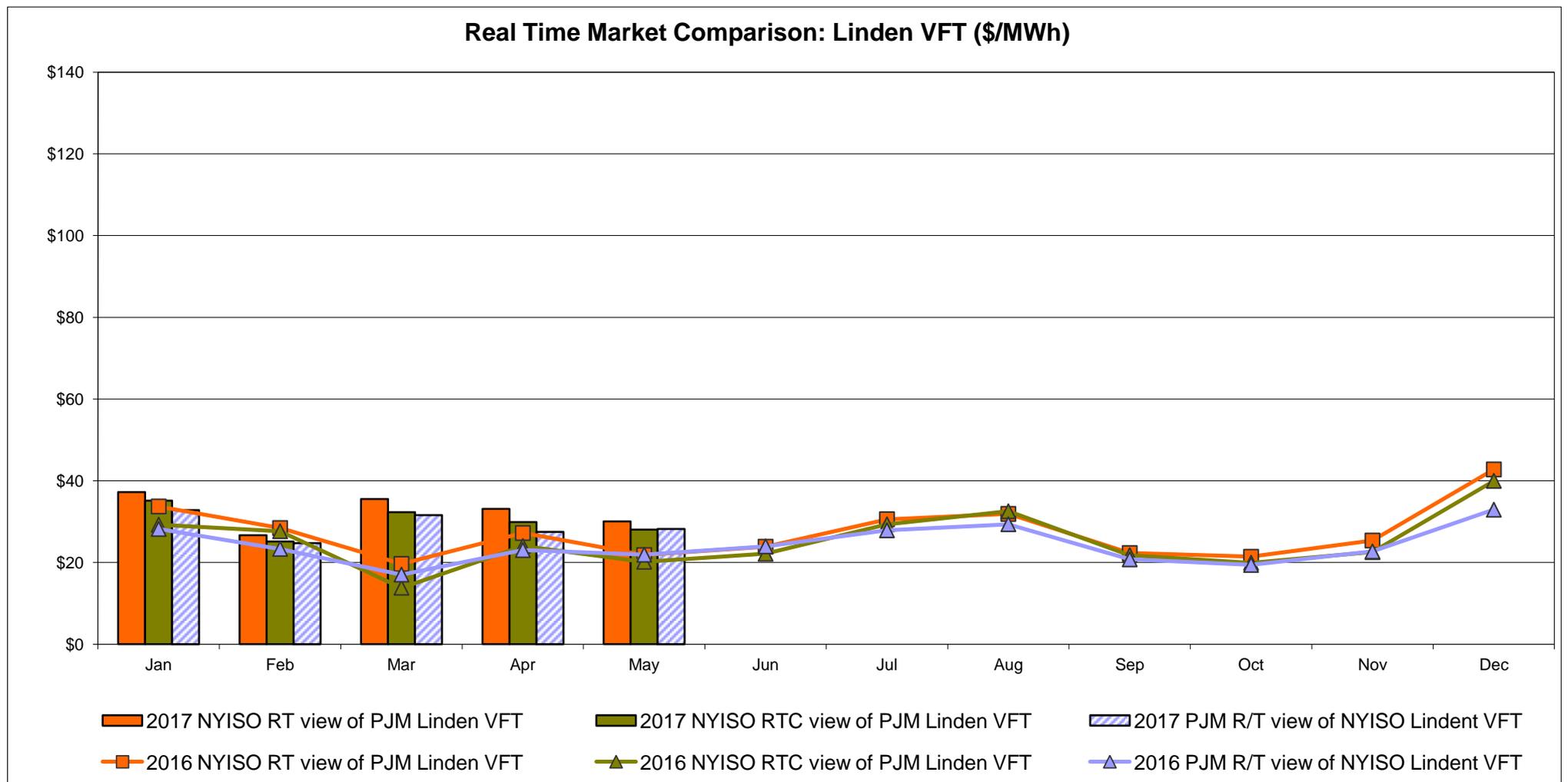
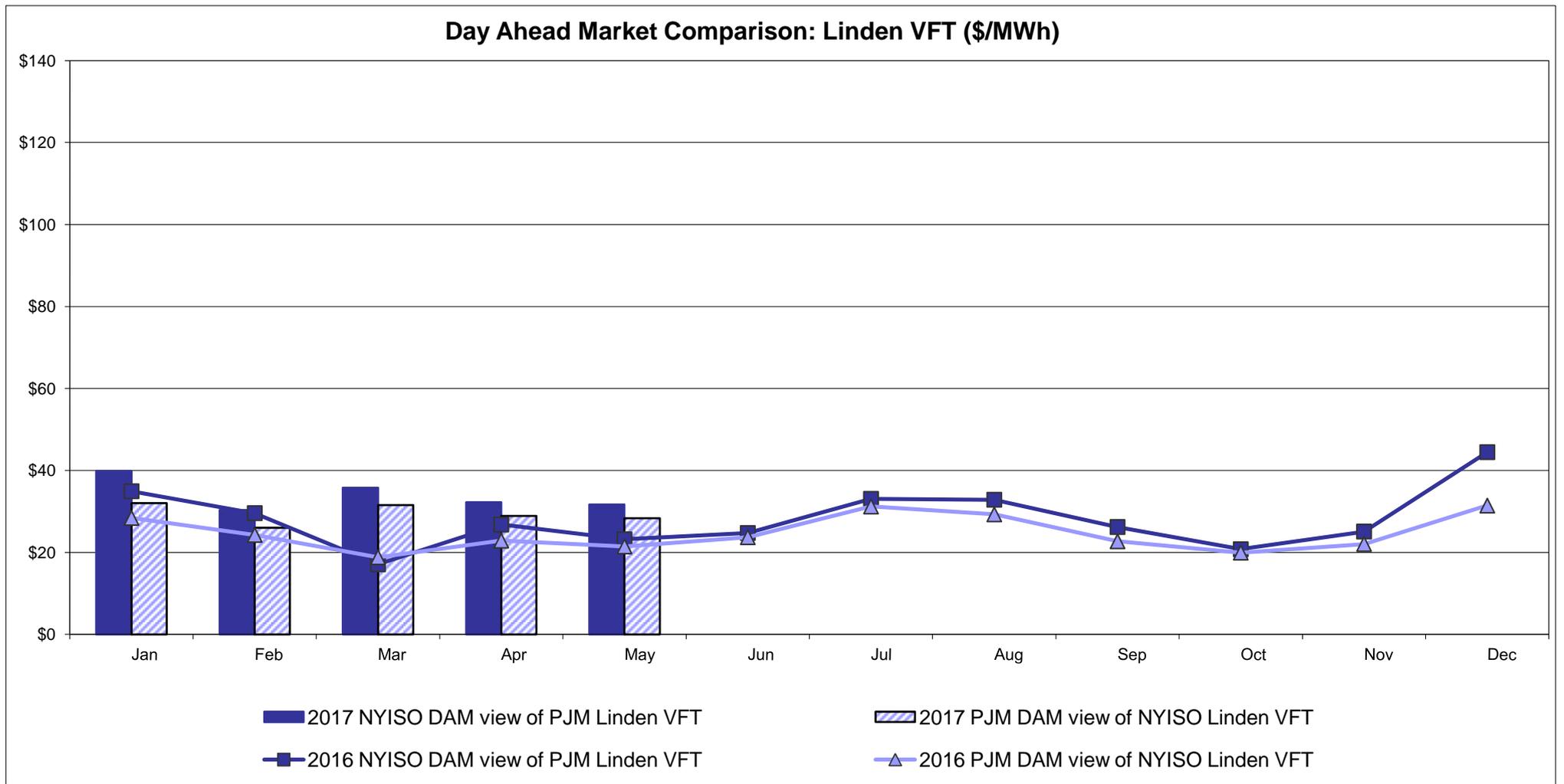


External Comparison Hydro-Quebec

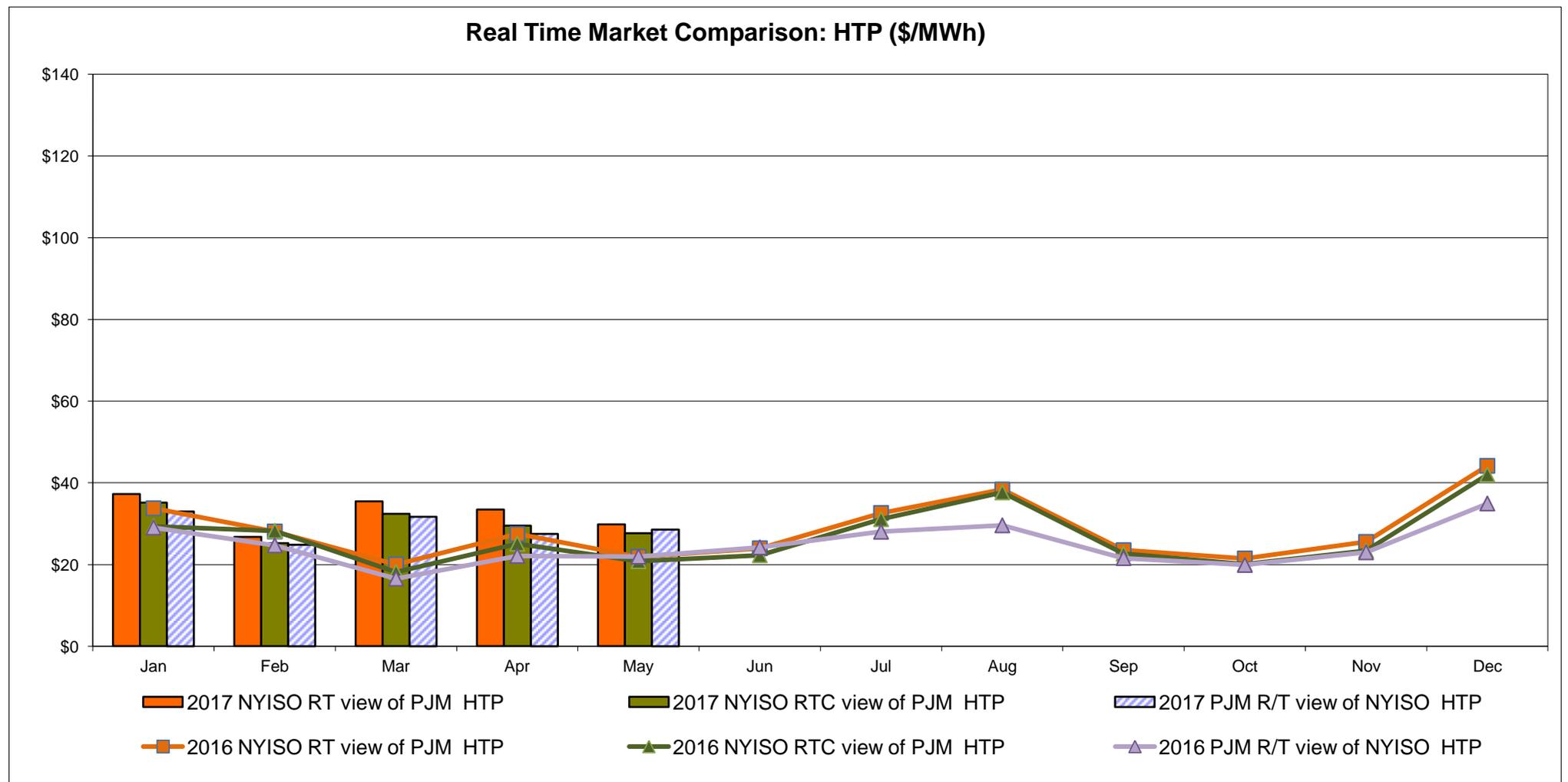
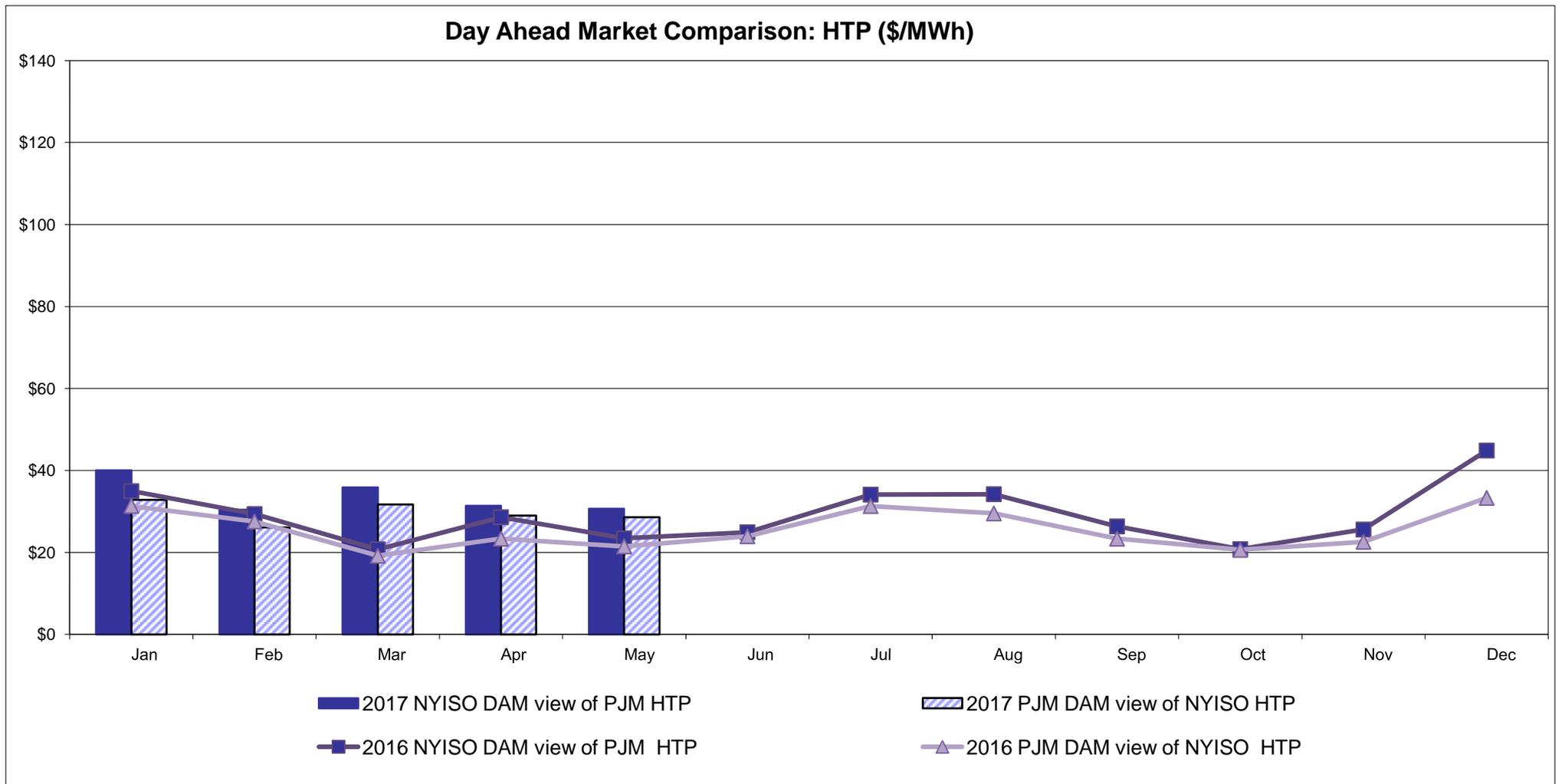


Note:
Hydro-Quebec Prices are unavailable.

External Controllable Line: Linden VFT (PJM)



External Controllable Line: Hudson (PJM)

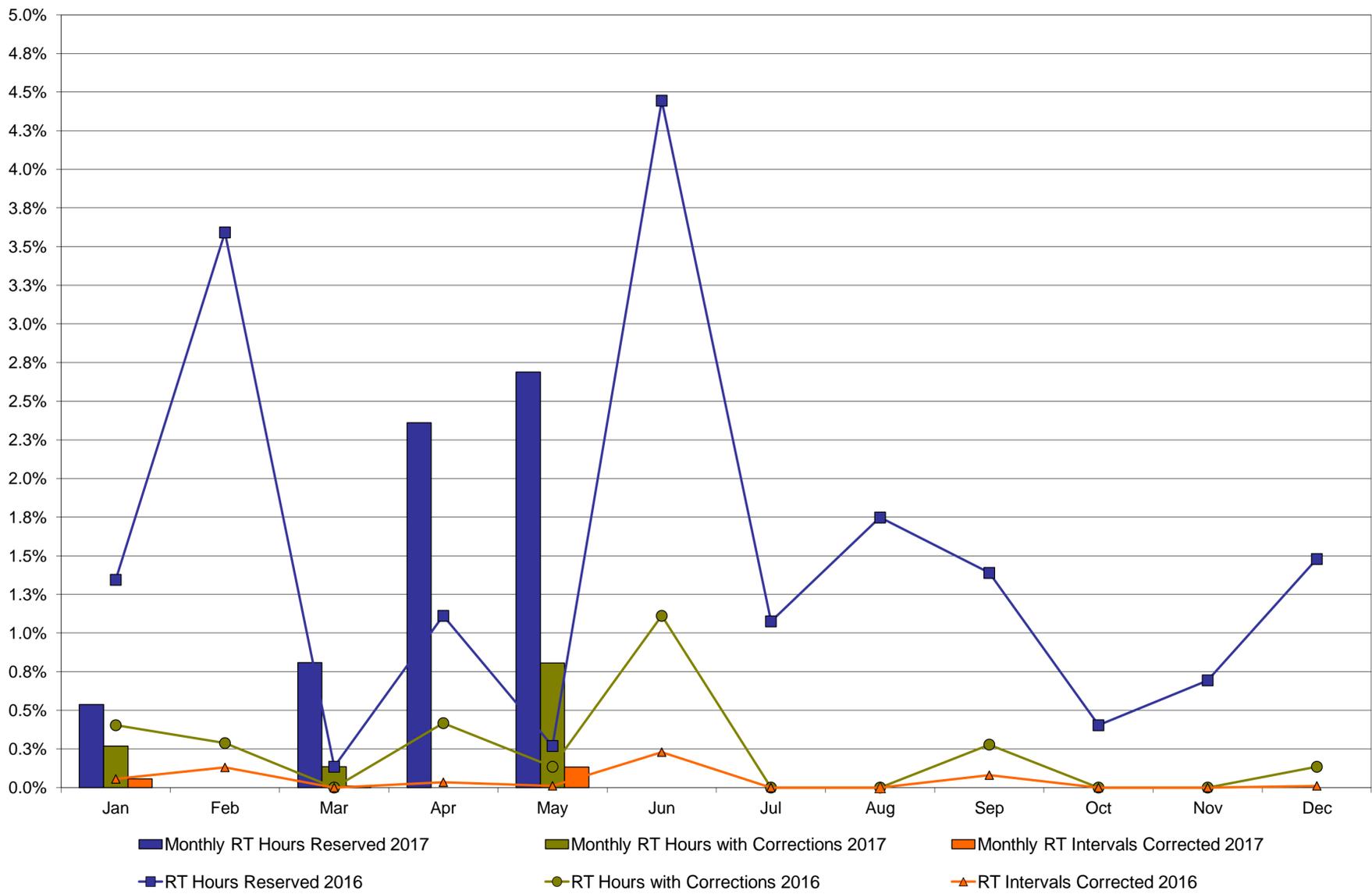


NYISO Real Time Price Correction Statistics

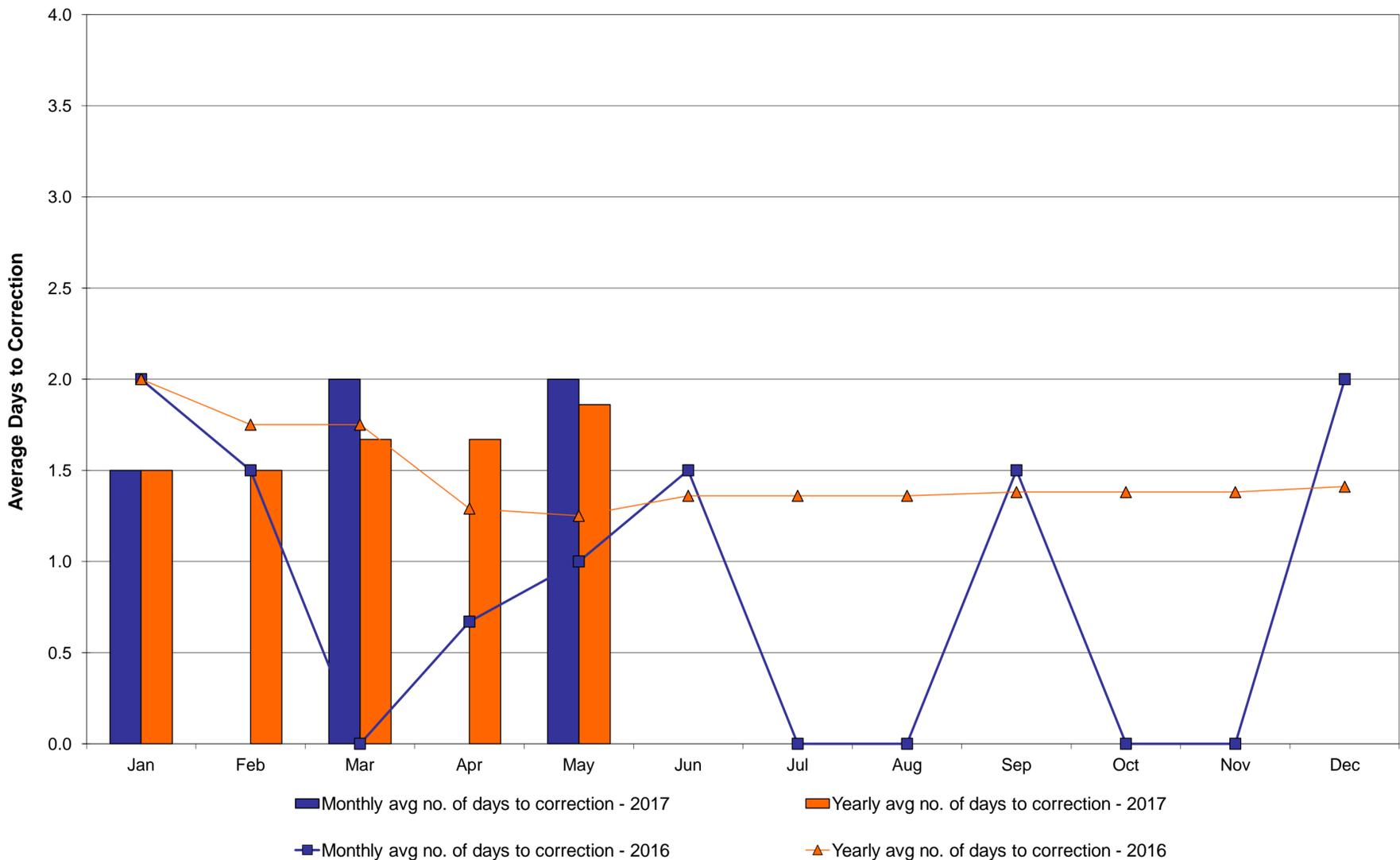
2017		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	2	0	1	0	6							
Number of hours	in the month	744	672	743	720	744							
% of hours with corrections	in the month	0.27%	0.00%	0.13%	0.00%	0.81%							
% of hours with corrections	year-to-date	0.27%	0.14%	0.14%	0.10%	0.25%							
Interval Corrections													
Number of intervals corrected	in the month	5	0	1	0	12							
Number of intervals	in the month	8,983	8,101	9,026	8,745	9,004							
% of intervals corrected	in the month	0.06%	0.00%	0.01%	0.00%	0.13%							
% of intervals corrected	year-to-date	0.06%	0.03%	0.02%	0.02%	0.04%							
Hours Reserved													
Number of hours reserved	in the month	4	0	6	17	20							
Number of hours	in the month	744	672	743	720	744							
% of hours reserved	in the month	0.54%	0.00%	0.81%	2.36%	2.69%							
% of hours reserved	year-to-date	0.54%	0.28%	0.46%	0.94%	1.30%							
Days to Correction *													
Avg. number of days to correction	in the month	1.50	0.00	2.00	0.00	2.00							
Avg. number of days to correction	year-to-date	1.50	1.50	1.67	1.67	1.86							
Days Without Corrections													
Days without corrections	in the month	29	28	30	30	27							
Days without corrections	year-to-date	29	57	87	117	144							
2016		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	3	2	0	3	1	8	0	0	2	0	0	1
Number of hours	in the month	744	696	743	720	744	720	744	744	720	744	721	744
% of hours with corrections	in the month	0.40%	0.29%	0.00%	0.42%	0.13%	1.11%	0.00%	0.00%	0.28%	0.00%	0.00%	0.13%
% of hours with corrections	year-to-date	0.40%	0.35%	0.23%	0.28%	0.25%	0.39%	0.33%	0.29%	0.29%	0.26%	0.24%	0.23%
Interval Corrections													
Number of intervals corrected	in the month	5	11	0	3	1	20	0	0	7	0	0	1
Number of intervals	in the month	9,000	8,440	8,995	8,724	8,987	8,725	9,038	9,048	8,713	8,960	8,724	9,034
% of intervals corrected	in the month	0.06%	0.13%	0.00%	0.03%	0.01%	0.23%	0.00%	0.00%	0.08%	0.00%	0.00%	0.01%
% of intervals corrected	year-to-date	0.06%	0.09%	0.06%	0.05%	0.05%	0.08%	0.06%	0.06%	0.06%	0.05%	0.05%	0.05%
Hours Reserved													
Number of hours reserved	in the month	10	25	1	8	2	32	8	13	10	3	5	11
Number of hours	in the month	744	696	743	720	744	720	744	744	720	744	721	744
% of hours reserved	in the month	1.34%	3.59%	0.13%	1.11%	0.27%	4.44%	1.08%	1.75%	1.39%	0.40%	0.69%	1.48%
% of hours reserved	year-to-date	1.34%	2.43%	1.65%	1.52%	1.26%	1.79%	1.68%	1.69%	1.66%	1.53%	1.46%	1.46%
Days to Correction *													
Avg. number of days to correction	in the month	2.00	1.50	0.00	0.67	1.00	1.50	0.00	0.00	1.50	0.00	0.00	2.00
Avg. number of days to correction	year-to-date	2.00	1.75	1.75	1.29	1.25	1.36	1.36	1.36	1.38	1.38	1.38	1.41
Days Without Corrections													
Days without corrections	in the month	29	27	31	27	30	24	31	31	28	31	30	30
Days without corrections	year-to-date	29	56	87	114	144	168	199	230	258	289	319	349

* Calendar days from reservation date.

Percentage of Real-Time Corrections

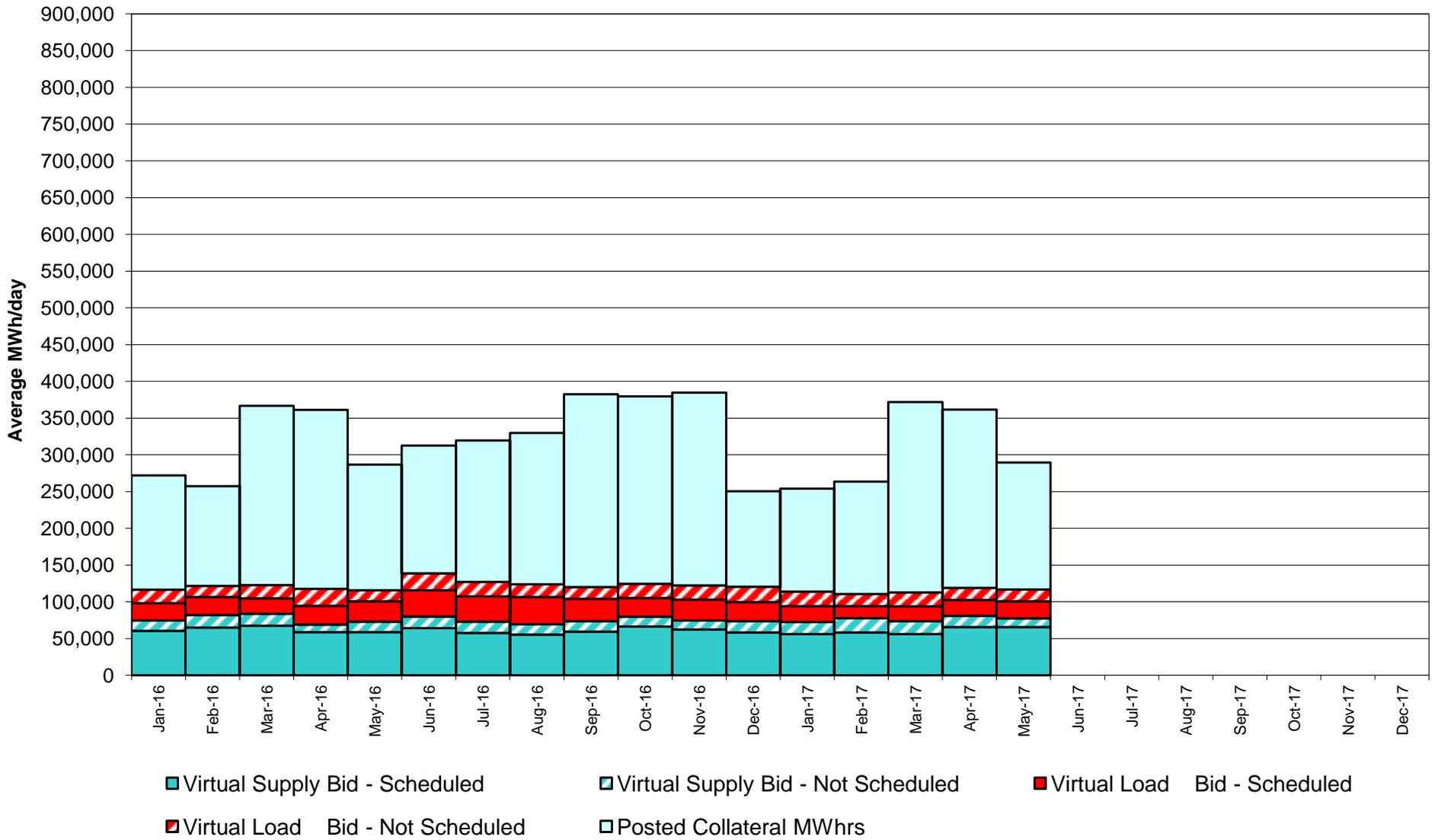


Annual average time period for making Price Corrections (from reservation date) *

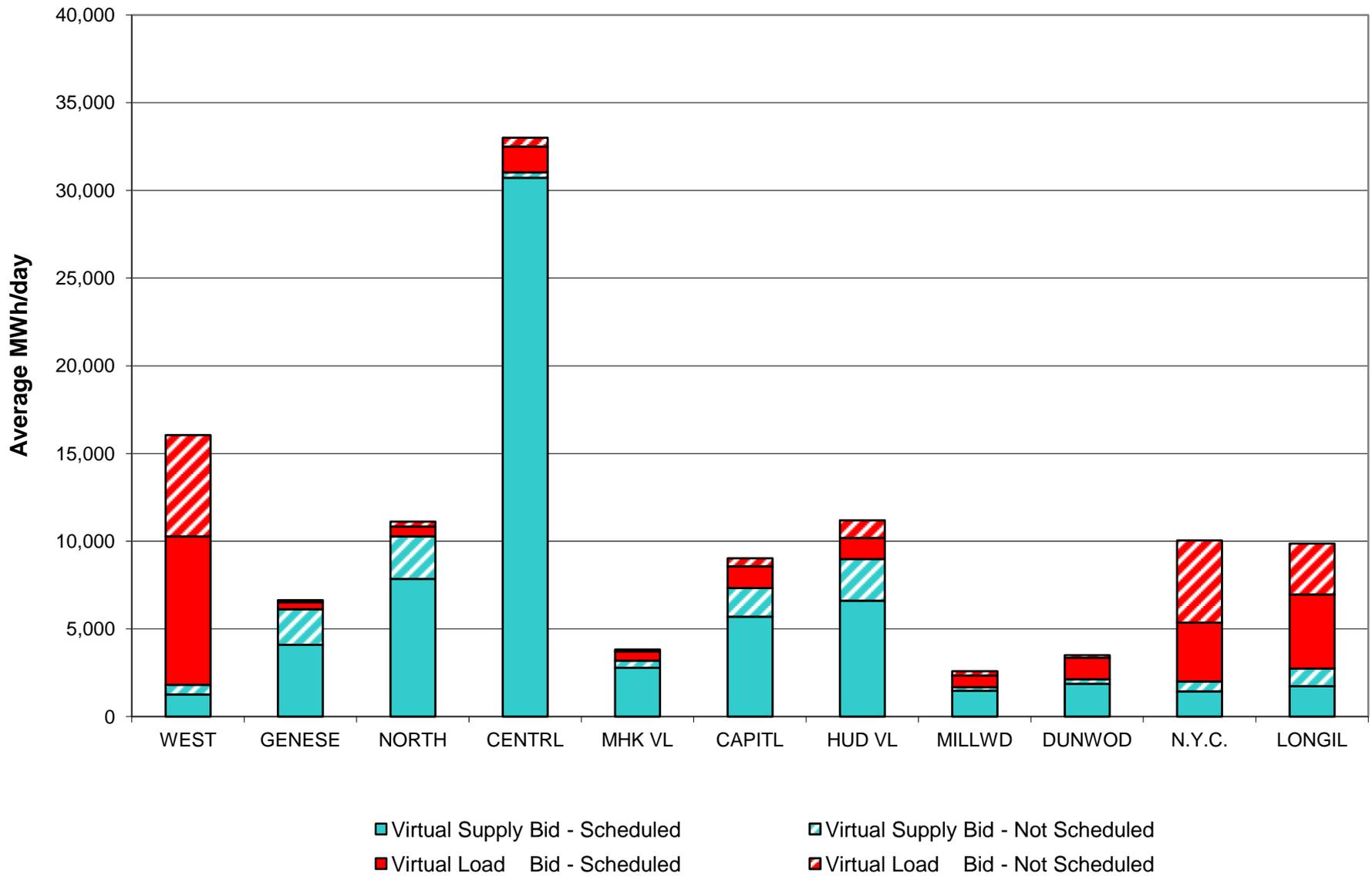


* Calendar days from reservation date.

NYISO Virtual Trading Average MWh per day



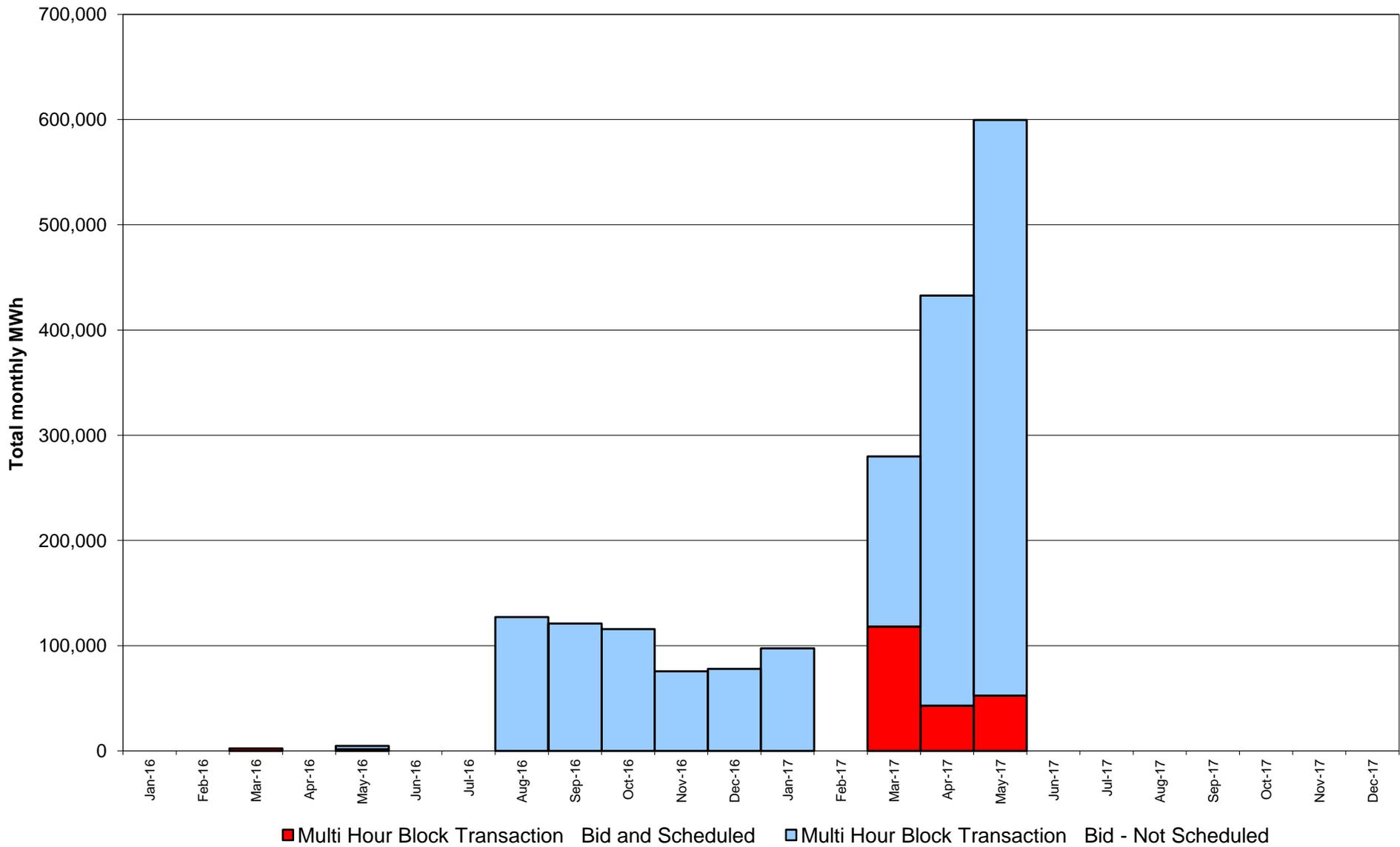
Virtual Load and Supply Zonal Statistics through May 31, 2017



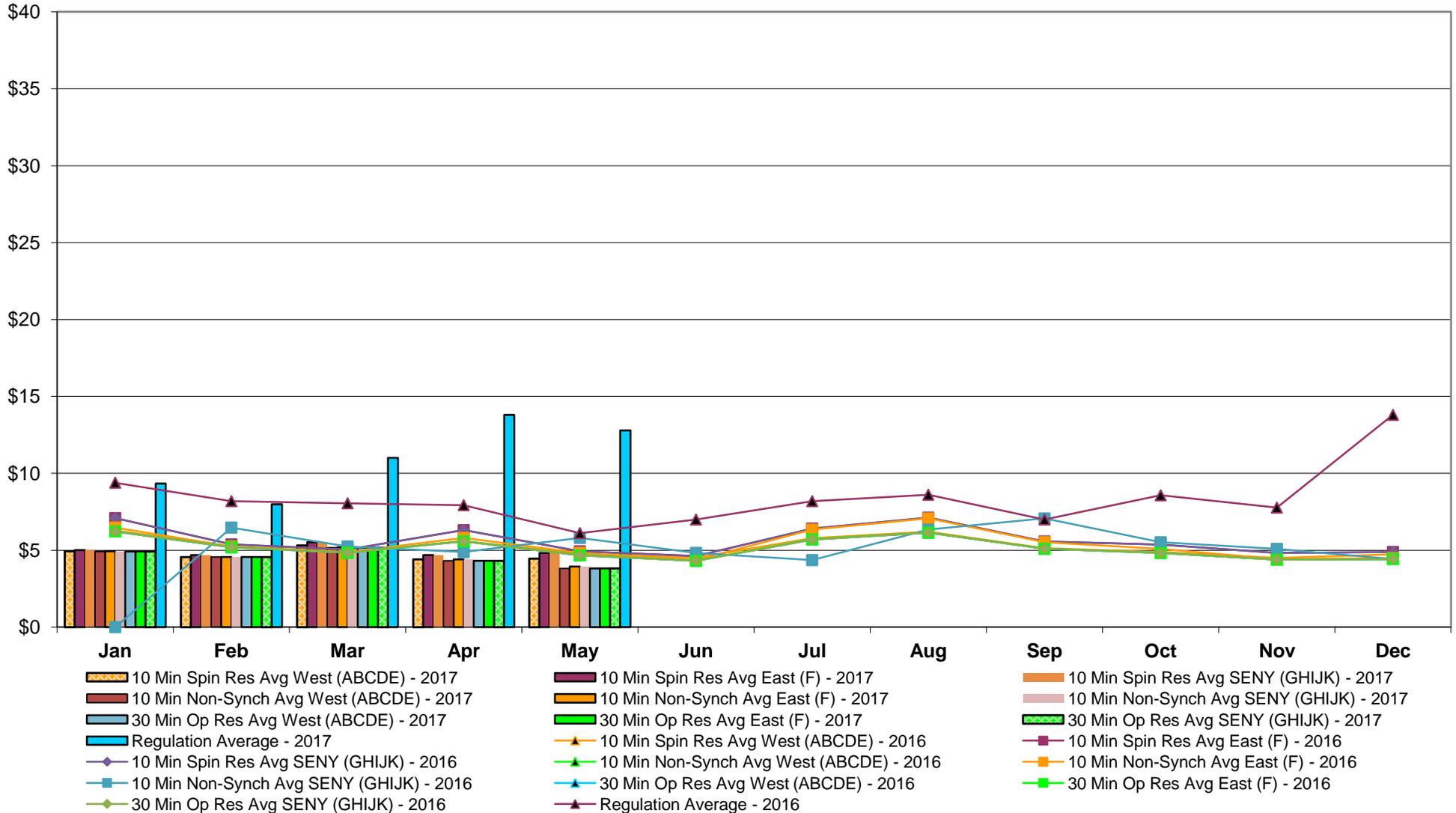
Virtual Load and Supply Zonal Statistics (Average MWh/day) - 2017

		Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid	
Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled
WEST	Jan-17	6,094	5,795	2,019	337	MHK VL	Jan-17	566	202	2,022	131	DUNWOD	Jan-17	304	832	5,708	389
	Feb-17	3,771	4,772	3,346	567		Feb-17	422	100	2,459	293		Feb-17	193	585	5,966	424
	Mar-17	6,522	4,960	2,386	616		Mar-17	407	186	3,594	378		Mar-17	436	763	4,871	439
	Apr-17	6,956	5,390	1,934	699		Apr-17	457	102	2,856	430		Apr-17	1,097	406	3,517	232
	May-17	8,468	5,775	1,261	546		May-17	532	105	2,786	401		May-17	1,215	155	1,863	276
	Jun-17						Jun-17						Jun-17				
	Jul-17						Jul-17						Jul-17				
	Aug-17						Aug-17						Aug-17				
	Sep-17						Sep-17						Sep-17				
	Oct-17						Oct-17						Oct-17				
	Nov-17						Nov-17						Nov-17				
	Dec-17						Dec-17						Dec-17				
GENESE	Jan-17	654	1,282	3,652	2,482	CAPITL	Jan-17	1,291	666	3,990	3,861	N.Y.C.	Jan-17	5,761	5,474	1,543	1,008
	Feb-17	276	600	3,782	3,206		Feb-17	1,115	409	3,432	3,798		Feb-17	4,622	5,309	1,712	1,219
	Mar-17	480	838	3,806	3,419		Mar-17	1,409	528	5,186	2,484		Mar-17	4,052	5,826	1,561	1,058
	Apr-17	353	656	4,074	2,880		Apr-17	1,160	549	5,589	1,973		Apr-17	4,374	4,331	1,161	529
	May-17	393	128	4,096	2,027		May-17	1,232	454	5,697	1,635		May-17	3,357	4,679	1,434	569
	Jun-17						Jun-17						Jun-17				
	Jul-17						Jul-17						Jul-17				
	Aug-17						Aug-17						Aug-17				
	Sep-17						Sep-17						Sep-17				
	Oct-17						Oct-17						Oct-17				
	Nov-17						Nov-17						Nov-17				
	Dec-17						Dec-17						Dec-17				
NORTH	Jan-17	655	316	6,415	3,473	HUD VL	Jan-17	911	817	5,317	3,064	LONGIL	Jan-17	3,559	3,788	1,354	1,367
	Feb-17	465	338	7,504	4,006		Feb-17	1,292	915	6,266	3,873		Feb-17	3,341	3,127	1,653	1,667
	Mar-17	426	311	7,227	4,576		Mar-17	659	1,048	5,427	2,652		Mar-17	4,133	3,779	1,958	1,463
	Apr-17	414	138	7,520	4,435		Apr-17	1,575	871	5,708	2,333		Apr-17	3,706	3,309	1,748	1,232
	May-17	555	280	7,848	2,436		May-17	1,202	1,006	6,608	2,378		May-17	4,232	2,893	1,740	998
	Jun-17						Jun-17						Jun-17				
	Jul-17						Jul-17						Jul-17				
	Aug-17						Aug-17						Aug-17				
	Sep-17						Sep-17						Sep-17				
	Oct-17						Oct-17						Oct-17				
	Nov-17						Nov-17						Nov-17				
	Dec-17						Dec-17						Dec-17				
CENTRL	Jan-17	1,482	455	22,561	196	MILLWD	Jan-17	435	91	1,422	128	NYISO	Jan-17	21,713	19,719	56,001	16,436
	Feb-17	707	177	20,639	320		Feb-17	202	74	1,555	164		Feb-17	16,405	16,406	58,312	19,537
	Mar-17	979	605	18,610	518		Mar-17	454	157	1,452	158		Mar-17	19,956	19,002	56,078	17,759
	Apr-17	1,079	505	30,148	519		Apr-17	595	328	1,228	149		Apr-17	21,767	16,586	65,484	15,411
	May-17	1,472	492	30,724	312		May-17	662	255	1,474	195		May-17	23,320	16,222	65,531	11,774
	Jun-17						Jun-17						Jun-17				
	Jul-17						Jul-17						Jul-17				
	Aug-17						Aug-17						Aug-17				
	Sep-17						Sep-17						Sep-17				
	Oct-17						Oct-17						Oct-17				
	Nov-17						Nov-17						Nov-17				
	Dec-17						Dec-17						Dec-17				

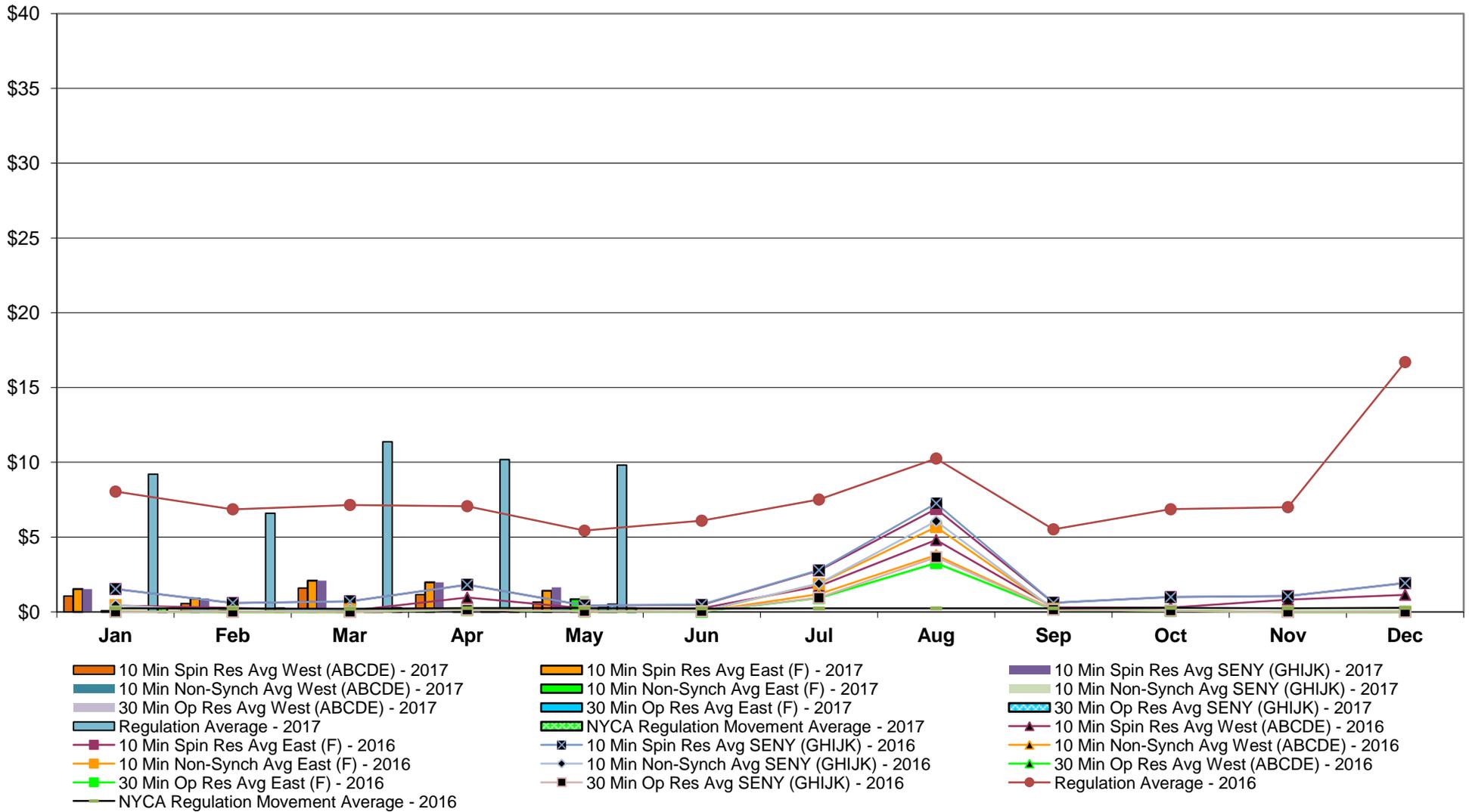
NYISO Multi Hour Block Transactions Monthly Total MWh



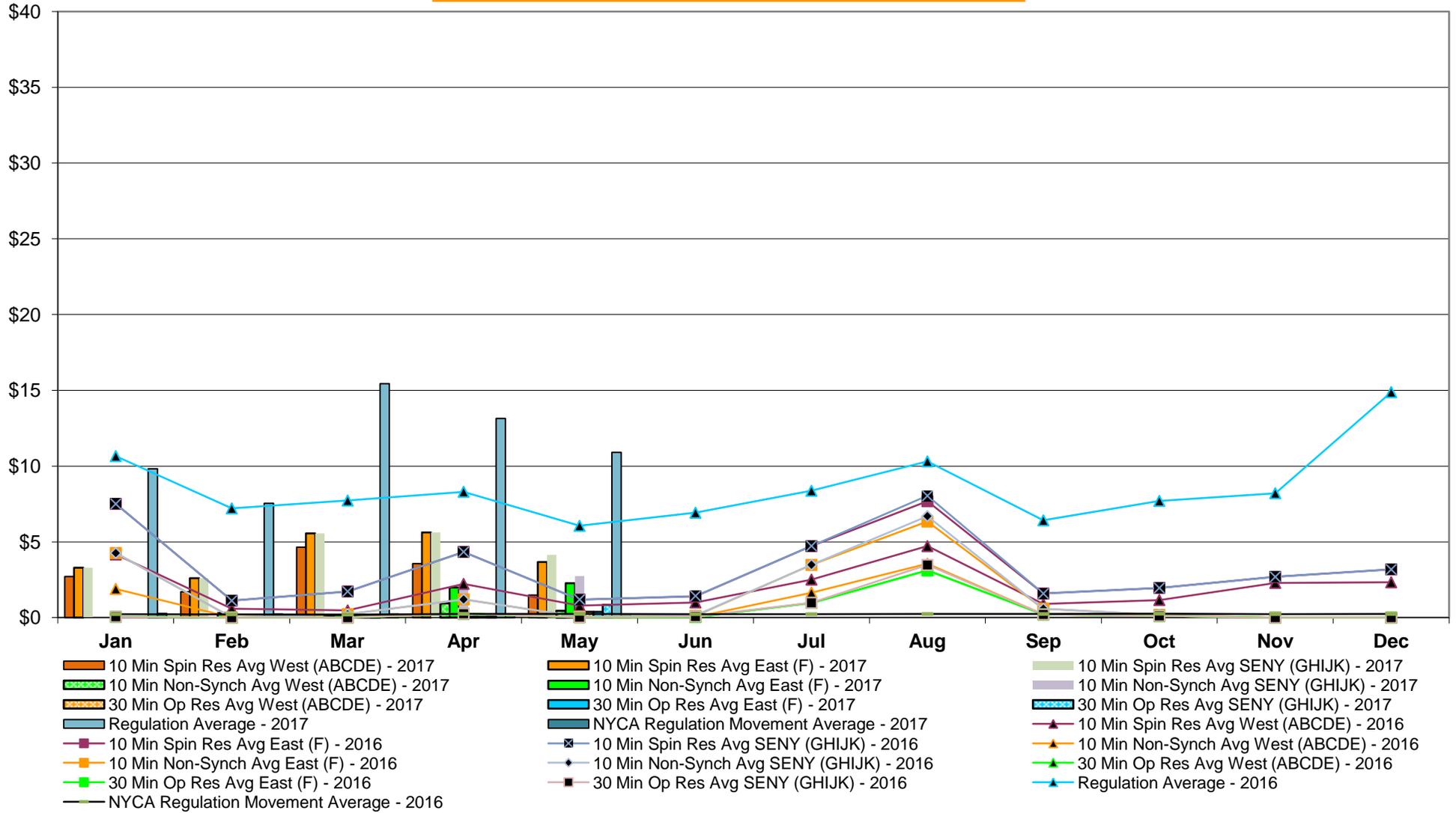
NYISO Monthly Average Ancillary Service Prices Day Ahead Market 2016 - 2017



NYISO Monthly Average Ancillary Service Prices RTC Market 2016 - 2017



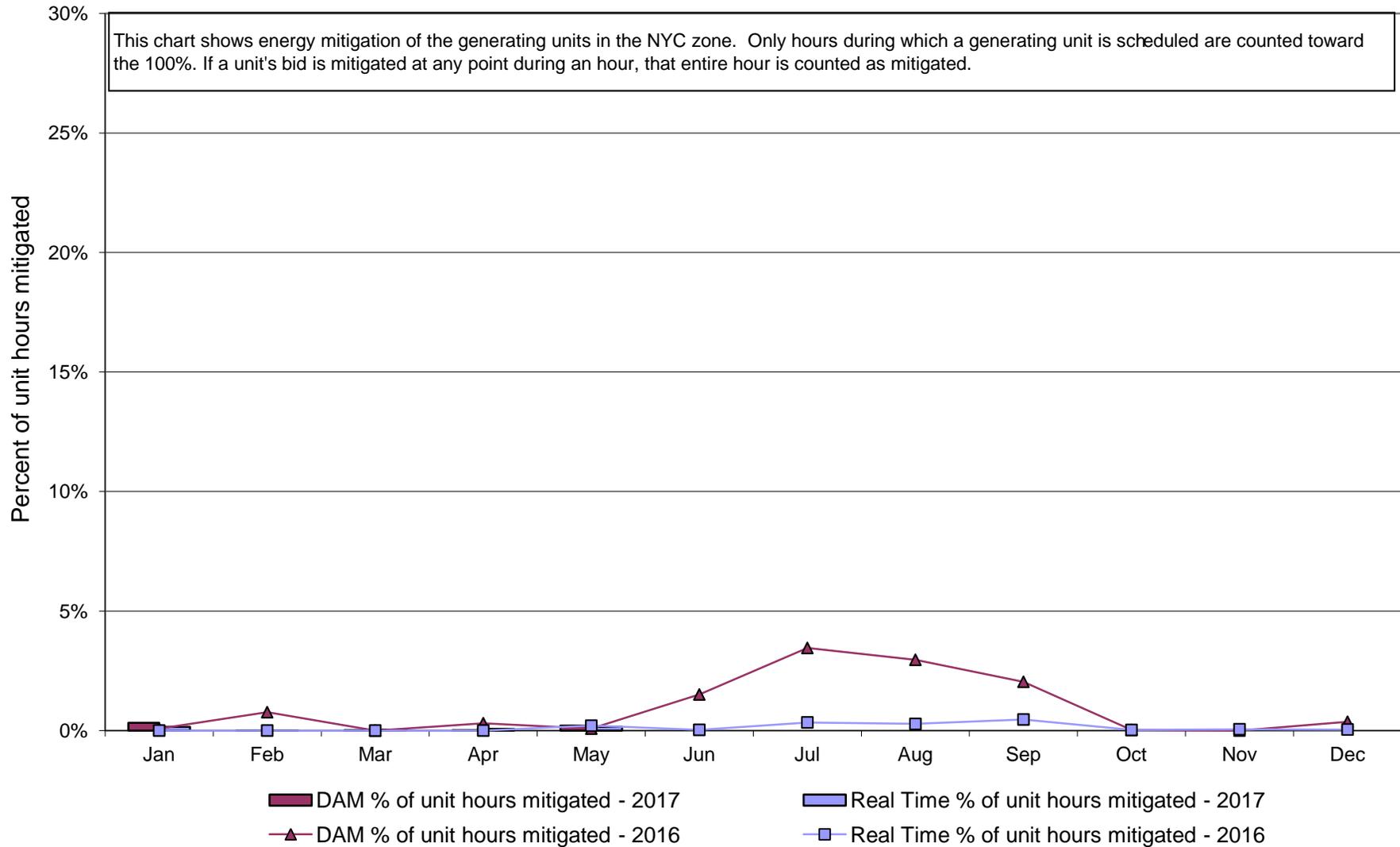
NYISO Monthly Average Ancillary Service Prices Real Time Market 2016 - 2017



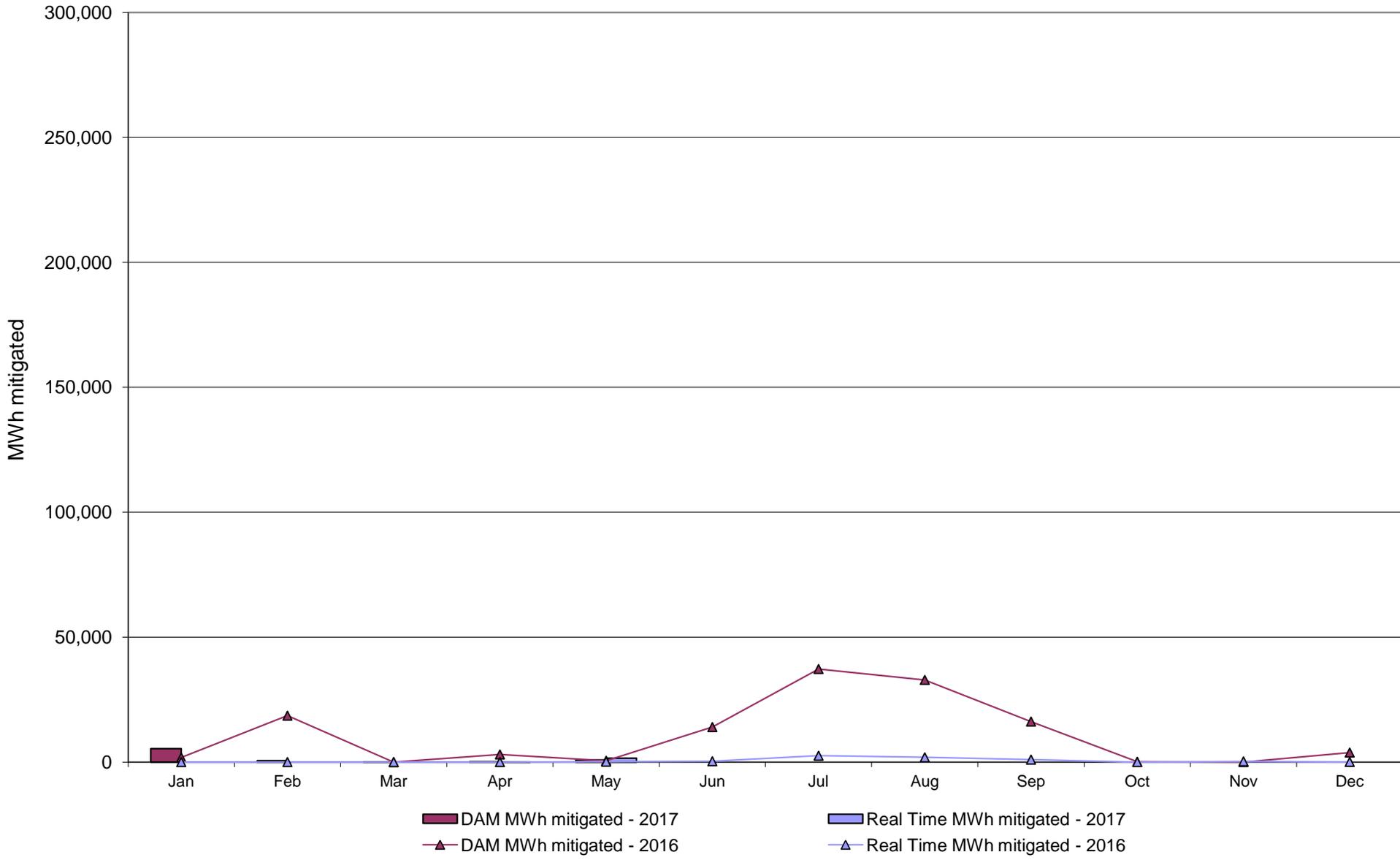
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

2017	January	February	March	April	May	June	July	August	September	October	November	December
Day Ahead Market												
10 Min Spin SENY (GHIJK)	5.01	4.68	5.53	4.68	4.82							
10 Min Spin East (F)	5.01	4.68	5.53	4.68	4.82							
10 Min Spin West (ABCDE)	4.94	4.56	5.31	4.41	4.45							
10 Min Non Synch SENY (GHIJK)	4.94	4.57	5.20	4.41	3.95							
10 Min Non Synch East (F)	4.94	4.57	5.20	4.41	3.95							
10 Min Non Synch West (ABCDE)	4.92	4.56	5.17	4.31	3.82							
30 Min SENY (GHIJK)	4.92	4.56	5.17	4.31	3.82							
30 Min East (F)	4.92	4.56	5.17	4.31	3.82							
30 Min West (ABCDE)	4.92	4.56	5.17	4.31	3.82							
Regulation	9.34	7.99	11.01	13.80	12.79							
RTC Market												
10 Min Spin SENY (GHIJK)	1.53	0.89	2.08	1.97	1.64							
10 Min Spin East (F)	1.53	0.89	2.08	1.97	1.41							
10 Min Spin West (ABCDE)	1.06	0.55	1.58	1.16	0.65							
10 Min Non Synch SENY (GHIJK)	0.06	0.06	0.10	0.14	1.08							
10 Min Non Synch East (F)	0.06	0.06	0.10	0.14	0.85							
10 Min Non Synch West (ABCDE)	0.00	0.00	0.10	0.07	0.31							
30 Min SENY (GHIJK)	0.00	0.00	0.10	0.03	0.50							
30 Min East (F)	0.00	0.00	0.10	0.03	0.27							
30 Min West (ABCDE)	0.00	0.00	0.10	0.03	0.27							
Regulation	9.21	6.59	11.37	10.18	9.82							
NYCA Regulation Movement	0.27	0.24	0.25	0.22	0.24							
Real Time Market												
10 Min Spin SENY (GHIJK)	3.29	2.61	5.56	5.62	4.14							
10 Min Spin East (F)	3.29	2.61	5.56	5.62	3.67							
10 Min Spin West (ABCDE)	2.71	1.71	4.65	3.56	1.48							
10 Min Non Synch SENY (GHIJK)	0.00	0.31	0.17	1.99	2.75							
10 Min Non Synch East (F)	0.00	0.31	0.17	1.99	2.28							
10 Min Non Synch West (ABCDE)	0.00	0.00	0.13	0.95	0.44							
30 Min SENY (GHIJK)	0.00	0.00	0.12	0.06	0.85							
30 Min East (F)	0.00	0.00	0.12	0.06	0.38							
30 Min West (ABCDE)	0.00	0.00	0.12	0.06	0.38							
Regulation	9.83	7.54	15.44	13.15	10.91							
NYCA Regulation Movement	0.27	0.24	0.25	0.20	0.22							
2016												
Day Ahead Market												
10 Min Spin SENY (GHIJK)	7.09	5.38	5.04	6.31	4.93	4.62	6.41	7.12	5.57	5.37	4.83	4.89
10 Min Spin East (F)	7.09	5.38	5.04	6.31	4.93	4.62	6.41	7.12	5.57	5.37	4.83	4.89
10 Min Spin West (ABCDE)	6.28	5.25	4.84	5.60	4.77	4.52	5.78	6.20	5.14	4.89	4.50	4.73
10 Min Non Synch SENY (GHIJK)	6.47	5.25	4.88	5.80	4.83	4.36	6.34	7.07	5.52	5.09	4.43	4.49
10 Min Non Synch East (F)	6.47	5.25	4.88	5.80	4.83	4.36	6.34	7.07	5.52	5.09	4.43	4.49
10 Min Non Synch West (ABCDE)	6.23	5.20	4.84	5.58	4.68	4.32	5.72	6.15	5.10	4.82	4.39	4.43
30 Min SENY (GHIJK)	6.23	5.20	4.84	5.58	4.67	4.32	5.70	6.15	5.10	4.82	4.39	4.43
30 Min East (F)	6.23	5.20	4.84	5.58	4.67	4.32	5.70	6.15	5.10	4.82	4.39	4.43
30 Min West (ABCDE)	6.23	5.20	4.84	5.58	4.67	4.32	5.70	6.15	5.10	4.82	4.39	4.43
Regulation	9.39	8.19	8.05	7.93	6.11	7.00	8.19	8.61	7.00	8.57	7.77	13.80
RTC Market												
10 Min Spin SENY (GHIJK)	1.53	0.59	0.71	1.81	0.43	0.49	2.79	7.26	0.61	0.99	1.05	1.92
10 Min Spin East (F)	1.53	0.59	0.71	1.81	0.43	0.46	2.77	6.88	0.61	0.99	1.05	1.92
10 Min Spin West (ABCDE)	0.42	0.26	0.08	0.95	0.23	0.24	1.72	4.80	0.30	0.29	0.82	1.14
10 Min Non Synch SENY (GHIJK)	0.45	0.00	0.17	0.14	0.05	0.05	1.89	6.06	0.21	0.09	0.00	0.00
10 Min Non Synch East (F)	0.45	0.00	0.17	0.14	0.05	0.02	1.87	5.67	0.21	0.09	0.00	0.00
10 Min Non Synch West (ABCDE)	0.04	0.00	0.00	0.14	0.04	0.02	1.18	3.80	0.16	0.08	0.00	0.00
30 Min SENY (GHIJK)	0.01	0.00	0.00	0.14	0.04	0.04	0.94	3.65	0.15	0.08	0.00	0.00
30 Min East (F)	0.01	0.00	0.00	0.14	0.04	0.02	0.93	3.27	0.15	0.08	0.00	0.00
30 Min West (ABCDE)	0.01	0.00	0.00	0.14	0.04	0.02	0.93	3.27	0.15	0.08	0.00	0.00
Regulation	8.04	6.86	7.15	7.07	5.43	6.09	7.51	10.25	5.52	6.86	7.00	16.70
NYCA Regulation Movement	0.23	0.21	0.20	0.25	0.25	0.23	0.23	0.24	0.24	0.26	0.24	0.26
Real Time Market												
10 Min Spin SENY (GHIJK)	7.51	1.12	1.73	4.34	1.19	1.43	4.73	8.04	1.59	1.96	2.69	3.18
10 Min Spin East (F)	7.51	1.12	1.73	4.34	1.19	1.40	4.72	7.68	1.59	1.96	2.69	3.18
10 Min Spin West (ABCDE)	4.17	0.58	0.48	2.23	0.79	1.00	2.51	4.72	0.90	1.16	2.29	2.33
10 Min Non Synch SENY (GHIJK)	4.26	0.00	0.22	1.20	0.06	0.15	3.49	6.70	0.59	0.18	0.00	0.00
10 Min Non Synch East (F)	4.26	0.00	0.22	1.20	0.06	0.11	3.48	6.34	0.59	0.18	0.00	0.00
10 Min Non Synch West (ABCDE)	1.89	0.00	0.00	0.26	0.03	0.04	1.65	3.56	0.21	0.11	0.00	0.00
30 Min SENY (GHIJK)	0.06	0.00	0.00	0.25	0.03	0.07	0.98	3.48	0.21	0.11	0.00	0.00
30 Min East (F)	0.06	0.00	0.00	0.25	0.03	0.04	0.97	3.12	0.21	0.11	0.00	0.00
30 Min West (ABCDE)	0.06	0.00	0.00	0.25	0.03	0.04	0.97	3.12	0.21	0.11	0.00	0.00
Regulation	10.66	7.21	7.73	8.30	6.06	6.92	8.37	10.31	6.42	7.70	8.21	14.88
NYCA Regulation Movement	0.23	0.22	0.20	0.25	0.25	0.23	0.23	0.24	0.24	0.26	0.23	0.24

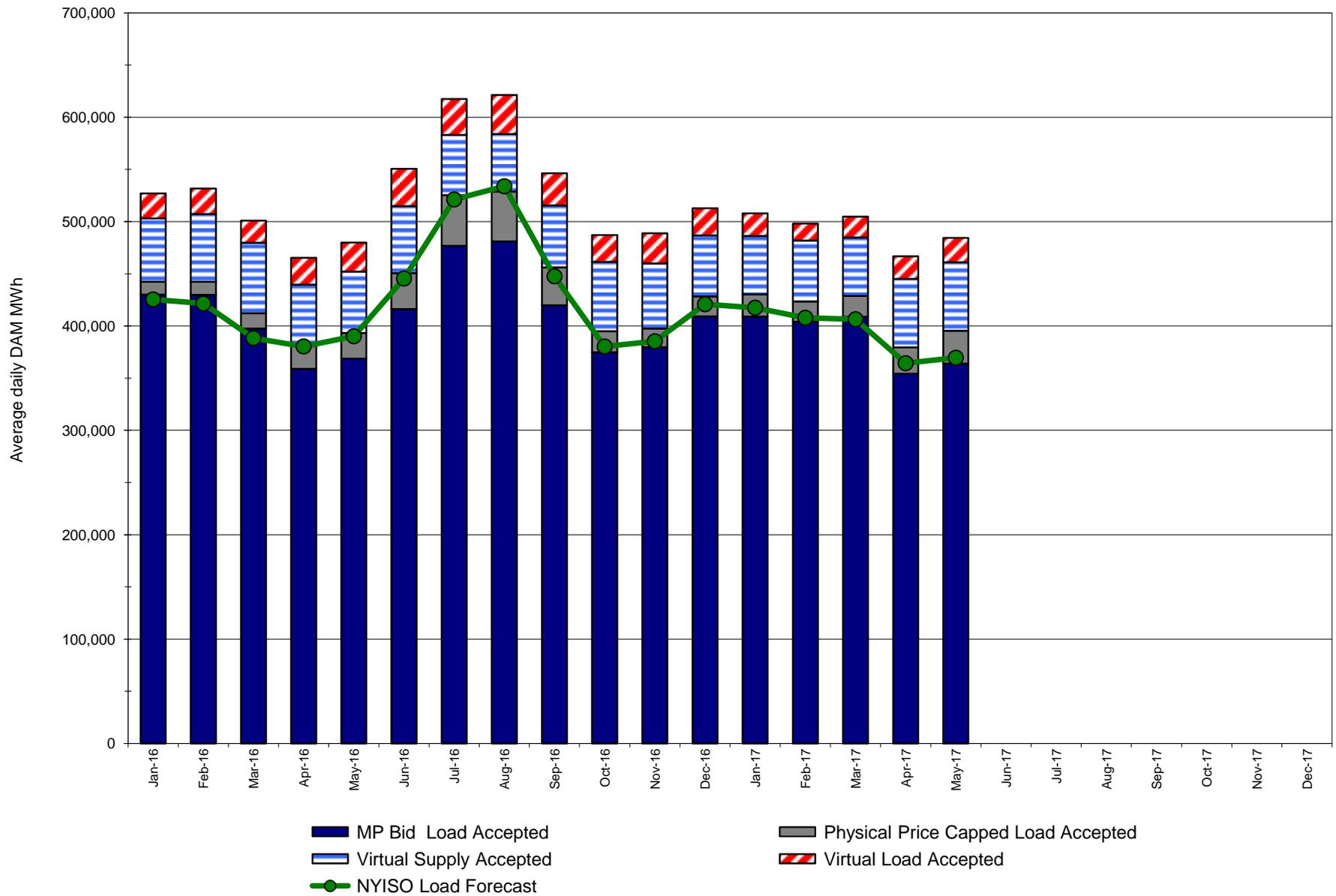
NYISO In City Energy Mitigation - AMP (NYC Zone) 2016 - 2017 Percentage of committed unit-hours mitigated



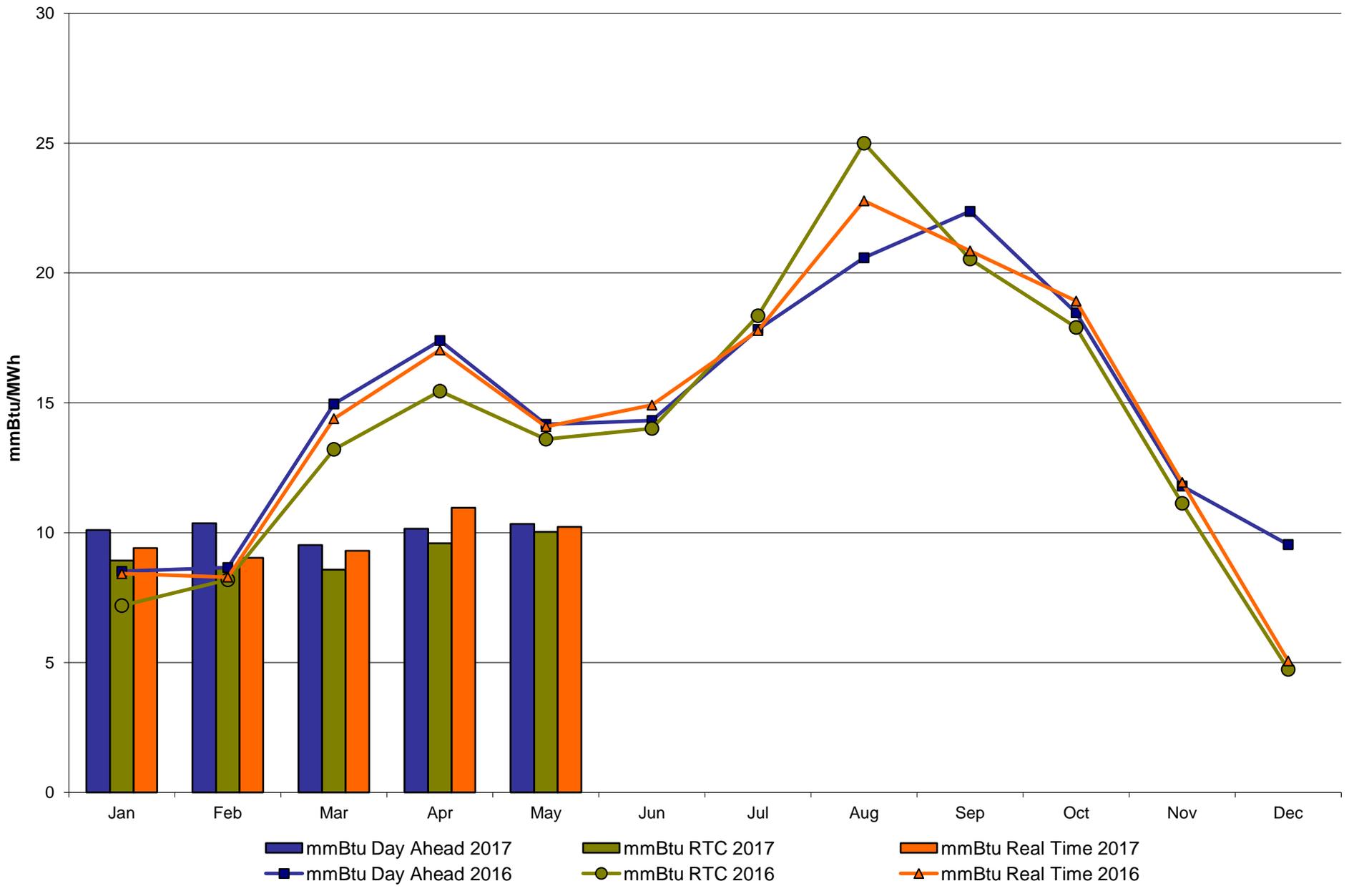
NYISO In City Energy Mitigation (NYC Zone) 2016 - 2017
Monthly megawatt hours mitigated



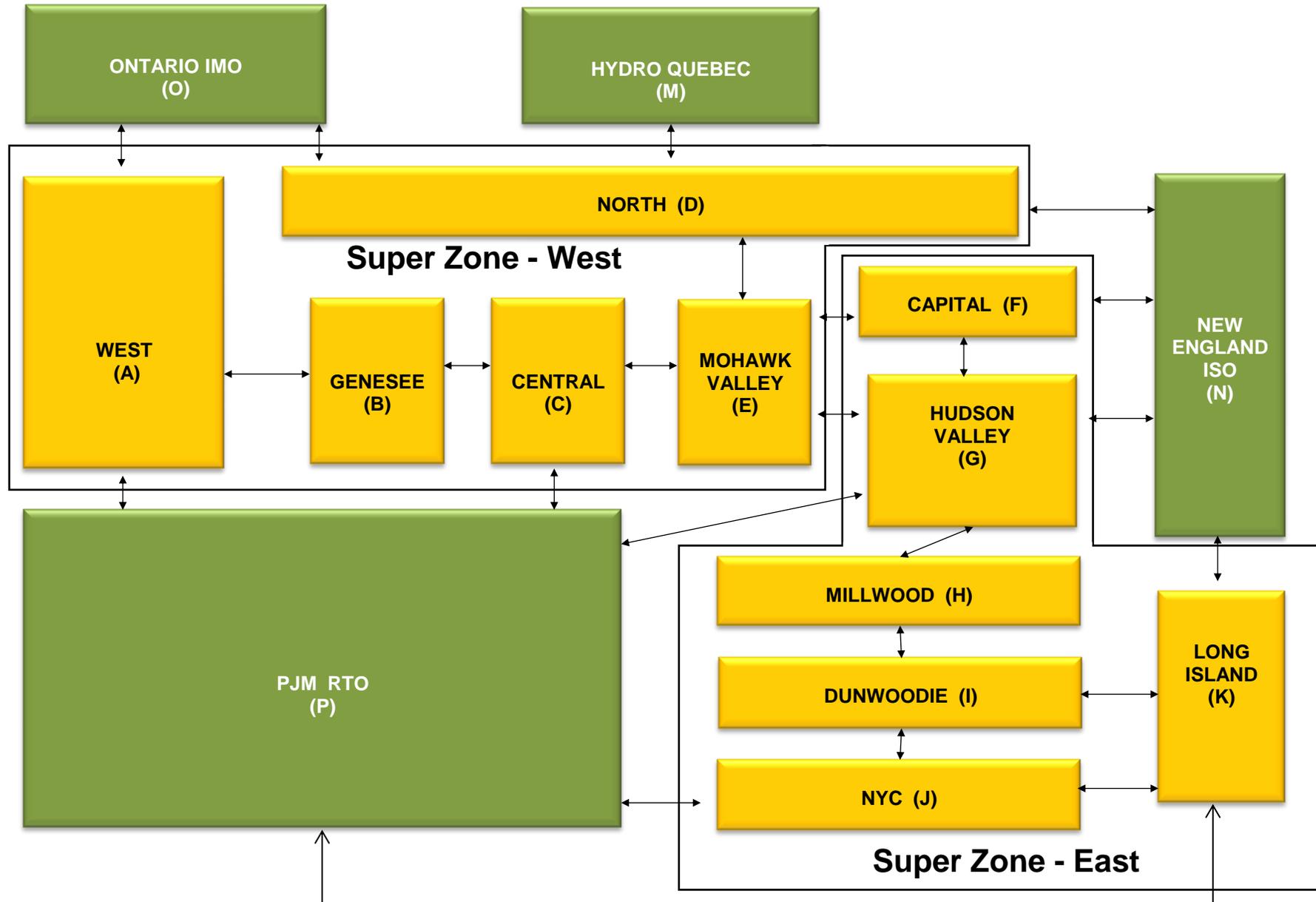
NYISO Average Daily DAM Load Bid Summary



Monthly Implied Heat Rate 2016-2017



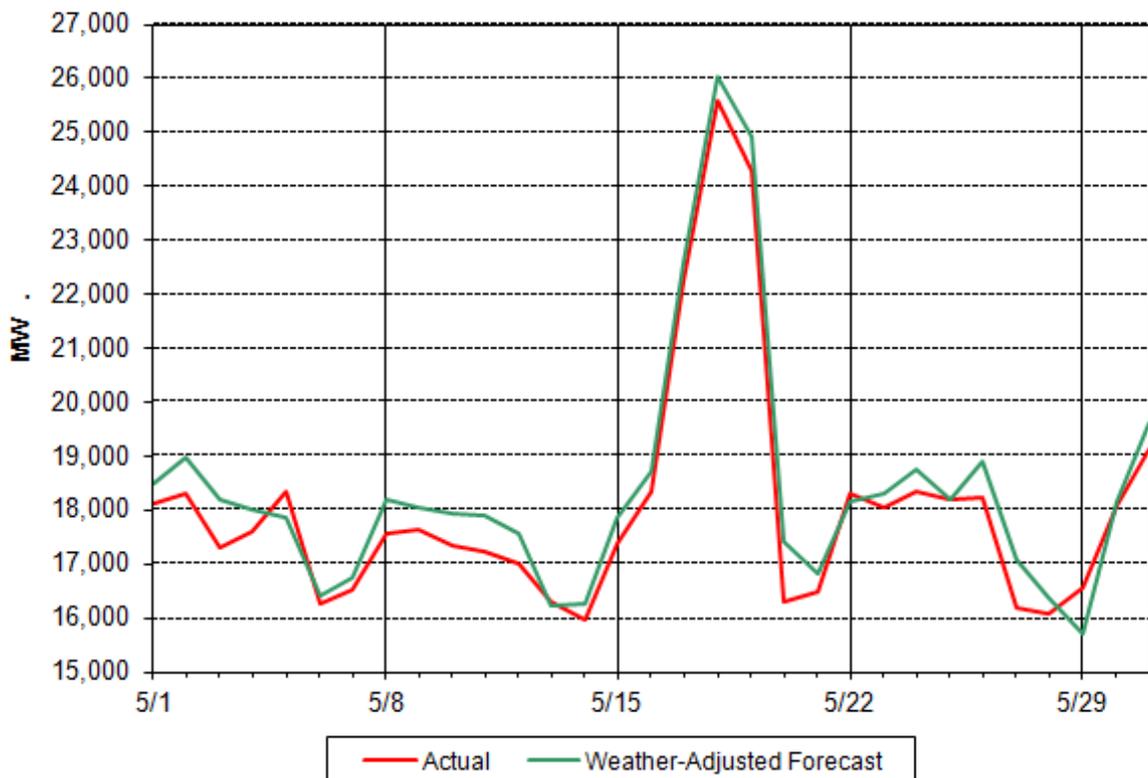
NYISO LBMP ZONES



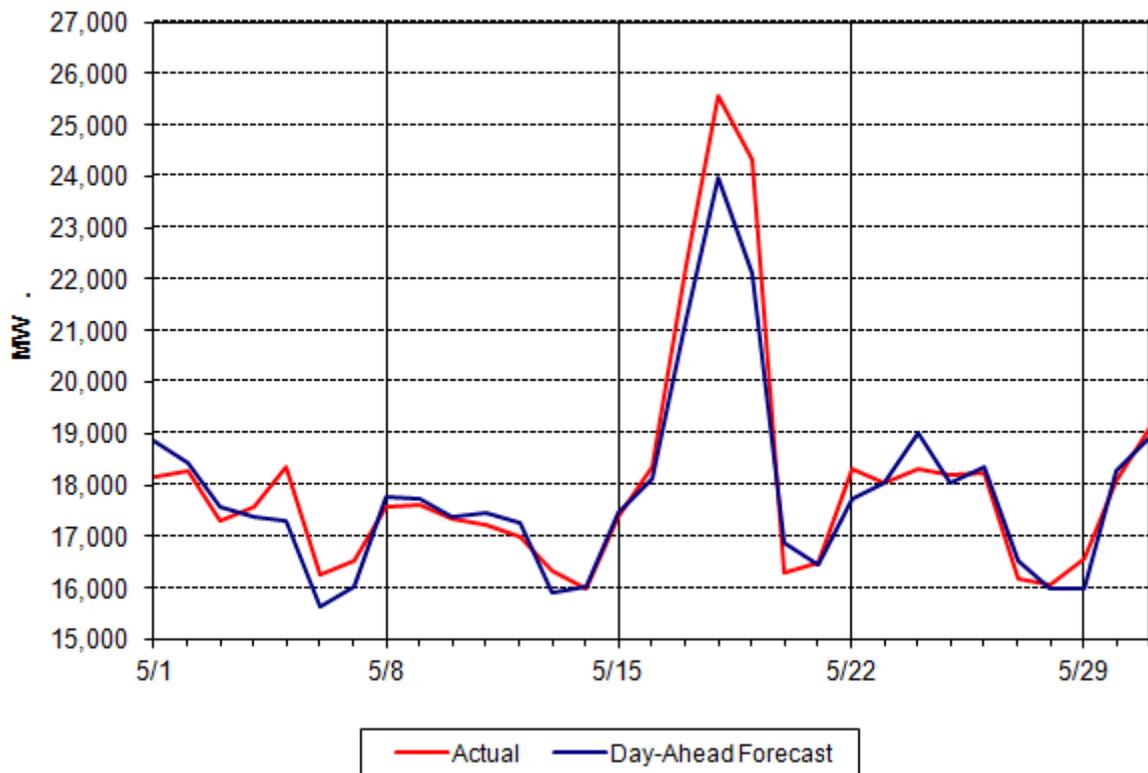
Billing Codes for Chart C

Chart - C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	84001	EDRP/SCR Demand Response - Local
Bid Production Cost Guarantee DAM	84101	EDRP/SCR Demand Response - NYISO Wide
Bid Production Cost Guarantee DAM	81401	DAM Price Responsive Load Program
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

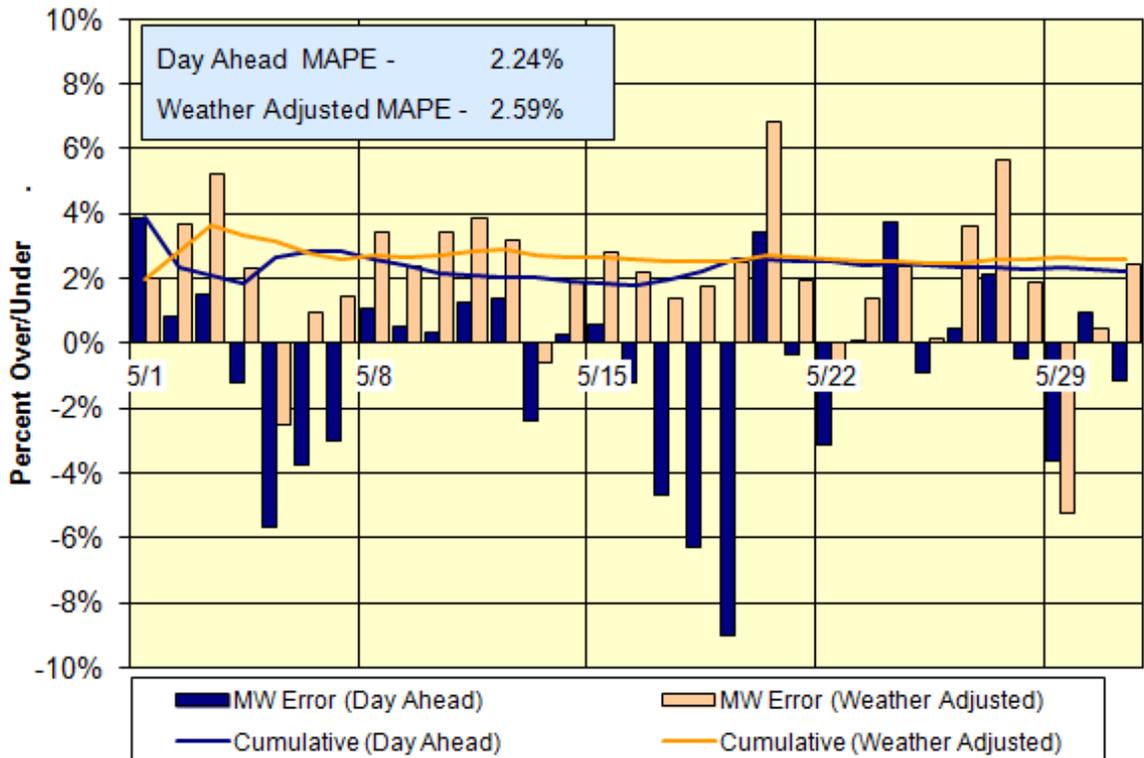
**NYISO Daily Peak Load - May 2017
Actual vs. Weather-Adjusted Forecast**



**NYISO Daily Peak Load - May 2017
Actual vs. Forecast**



Day Ahead Peak Forecast - May 2017 Percent Error - Actual & Weather Adjusted



Day-Ahead Forecast Accuracy - Cumulative Performance 2017 Year-to-Date



Summary Description of Regulatory Filings, Investigations, Rulemakings and Related Orders in NYISO Matters – May 2017

Filing Date	Filing Summary	Docket	Order Date	Order Summary
02/15/2017	NYISO compliance filing re: to remove inclusion of SCR emissions controls in the peaking plant design for the NYCA ICAP Demand Curve	ER17-386-001	05/19/2017	Order accepted installed capacity demand curve compliance filing effective 01/17/17, as requested
03/21/2017	NYISO 205 filing re: enhancements to the Day-Ahead Margin Assurance Payment program rules	ER17-1279-000	05/12/2017	Order accepted filing effective 07/01/2017, as requested
03/31/2017	NYISO compliance filing re: demand response compensation provisions in response to FERC's 01/30/2017 Order No. 745	ER11-4338-003	05/12/2017	Order accepted filing subject to NYISO filing two weeks prior to the proposed effective date a notice of the actual effective date
05/01/2017	NYISO confidential filing to the PSC re: Project Tracking Report – status of proposed generation and transmission projects	PSC Matter No. 10-02007		
05/02/2017	NYISO filing re: out of time motion to intervene and answer to the NYTO and Transco protests concerning the procedural aspects of the filing of a public policy transmission need cost allocation methodology	ER17-1310-000		
05/03/2017	NYISO filing re: comments on DPS Staff's Initial Findings Report regarding natural gas service to electric generators	PSC Case No. 17-G-0011		
05/05/2017	NYISO filing on behalf of Niagara Mohawk Power Corporation (NMPC) of a cost reimbursement agreement (SA 2335) between NMPC and New Athens Generating Company	ER17-1545-000		
05/08/2017	NYISO motion to intervene and comment re: Potomac Economics v PJM complaint alleging a pseudo tie requirement in certain tariff provisions	EL17-62-000		
05/08/2017	NYISO compliance filing re: tariff revisions to comply with Order No. 831 - Offer Caps in Markets Operated by Regional Transmission Operators and Independent System Operators	RM16-5-000 ER17-1561-000		
05/09/2017	NYISO 205 filing re: implementation agreement (SA 2336) with TC Ravenswood concerning NYSRC Reliability Rule G.2	ER17-1579-000		

05/12/2017	NYISO confidential filing to the NYSPSC re: three-month Reliability Commitment Data Report for the period ending 04/30/2017	PSC Matter No. 10-02007		
05/18/2017	NYISO 205 filing re: amendments to coordination agreement between ISONE and NYISO concerning the rules for pricing emergency energy	ER17-1621-000		
05/18/2017	NYISO 205 filing re: notice of cancellation of SGIA (SA 1483) among the NYISO, Niagara Mohawk Power Corporation and Green Power Energy LLC	ER17-1624-000		
05/19/2017	NYISO filing on behalf of Niagara Mohawk Power Corporation of a proposed new OATT Section 6.17 - Schedule 17 – Rate Mechanism for the Recovery of the Western New York Facilities Charge for Non-Bulk Transmission Facilities (“WNY-FC”)	ER17-1629-000		
05/22/2017	NYISO amendment filing re: to properly locate the proposed new OATT Section 6.17 - Schedule 17 – Rate Mechanism for the Recovery of the Western New York Facilities Charge for Non-Bulk Transmission Facilities (“WNY-FC”) in the NYISO OATT	ER17-1629-001		
05/22/2017	NYISO filing re: notification of emergency state condition in the NYCA on 05/21/2017	EY17-2-000		
05/30/2017	NYISO and Niagara Mohawk Power Corporation (NMPC) joint 205 filing re: large generator interconnection agreement (SA 2334) among the NYISO, NMPC and Copenhagen Wind Farm, LLC	ER17-1703-000		